

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒


APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER ULT 11-5-4-2E			
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT			
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME			
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC						7. OPERATOR PHONE 720 420-3235			
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202						9. OPERATOR E-MAIL rgarrison@uteenergy.com			
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Utah Land Trust						14. SURFACE OWNER PHONE (if box 12 = 'fee') 321-917-4999			
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 230 Park Avenue, Satellite Beach, FL 32937						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')			
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>			

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1980 FSL 1980 FWL	NESW	5	4.0 S	2.0 E	U
Top of Uppermost Producing Zone	1980 FSL 1980 FWL	NESW	5	4.0 S	2.0 E	U
At Total Depth	1980 FSL 1980 FWL	NESW	5	4.0 S	2.0 E	U

21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 660		23. NUMBER OF ACRES IN DRILLING UNIT 40	
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920		26. PROPOSED DEPTH MD: 7743 TVD: 7743	
27. ELEVATION - GROUND LEVEL 5045		28. BOND NUMBER LPM9032132		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 438496	

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 774	24.0	J-55 ST&C	8.4	Light (Hibond)	272	1.35	14.8
PROD	7.875	5.5	0 - 7743	15.5	J-55 LT&C	9.2	Halliburton Light , Type Unknown	287	3.2	11.0
							50/50 Poz	323	1.46	13.5

ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Lori Browne		TITLE Regulatory Specialist	PHONE 720 420-3246
SIGNATURE		DATE 05/04/2011	EMAIL lbrowne@uteenergy.com
API NUMBER ASSIGNED 43047515740000		APPROVAL  Permit Manager	

RECEIVED: Jul. 26, 2011

Ute Energy Upstream Holdings LLC
 ULT 11-5-4-2E
 NE/SW of Section 5, T4S, R2E
 SHL and BHL: 1980' FSL & 1980' FWL
 Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3,889
Mahogany	4,414
Garder Gulch (TGR3)	5,475
Douglas Creek	6,293
Black Shale	6,785
Castle Peak	6,957
Uteland	7,293
Wasatch	7,443
TD	7,743

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,889' – 7,443'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the Utah Division of Oil, Gas & Mining (DOGM) prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8" Hole Size 12-1/4"	0'	774'	24.0	J-55	STC	2,950	1,370	244,000
						11.97	5.56	13.13
Prod casing 5-1/2" Hole Size 7-7/8"	0'	7,743'	15.5	J-55	LTC	4,810	4,040	217,000
						1.95	1.64	1.81

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Safety Factors:

Burst = 1.100
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³		
Surface casing	774'	HALCEM 2% Calcium Chloride	272 367	14.8	1.35
Prod casing Lead	4,601'	EXTENDACEM 3% KCL	287 917	11.0	3.20
Prod casing Tail	2,368'	ECONOCHEM 3% KCL	323 472	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
 - Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±774 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±774 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

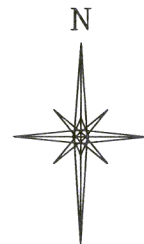
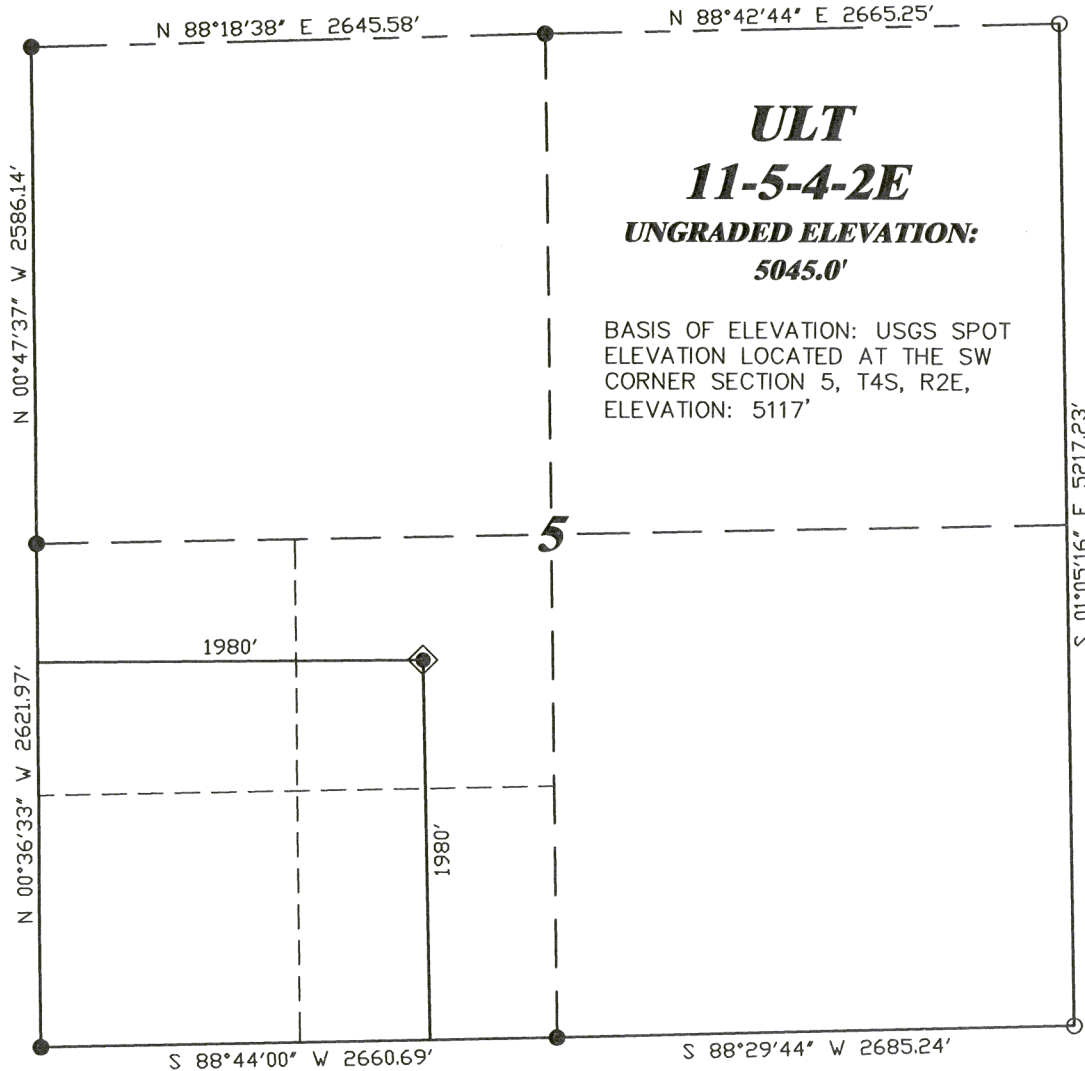
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in August, 2011, and take approximately seven (7) days from spud to rig release and two weeks for completions.

R. 2 E.

SCALE 1" = 1000'

T. 4 S.

ULT
11-5-4-2E
UNGRADED ELEVATION:
5045.0'

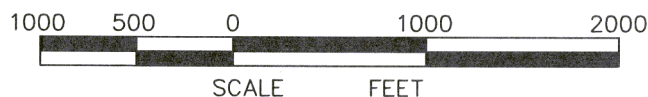
BASIS OF ELEVATION: USGS SPOT
 ELEVATION LOCATED AT THE SW
 CORNER SECTION 5, T4S, R2E,
 ELEVATION: 5117'

LATITUDE (NAD 83)
 NORTH 40.162428 DEG.
LONGITUDE (NAD 83)
 WEST 109.795604 DEG.

LATITUDE (NAD 27)
 NORTH 40.162466 DEG.
LONGITUDE (NAD 27)
 WEST 109.794905 DEG.

NORTHING
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EASTING
 2476513.64

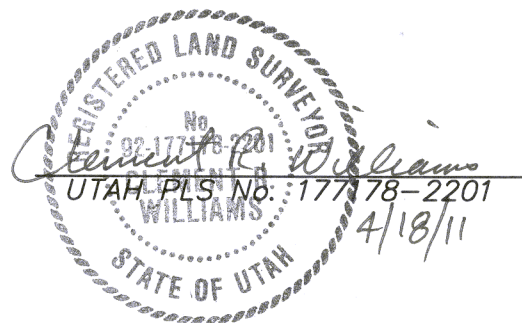
DATUM
 SPCS UTC (NAD 27)

**SURVEYOR'S STATEMENT**

I, CLEMENT R. WILLIAMS, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON APRIL 11, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF ULT 11-5-4-2E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT
- CALCULATED CORNER



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION
FOR
UTE ENERGY

1980' F/SL & 1980' F/WL, NESW, SECTION 5,
T. 4 S., R. 2 E., U.S.M.
UINTAH COUNTY, UTAH

DRAWN: 4/18/11 - MMM

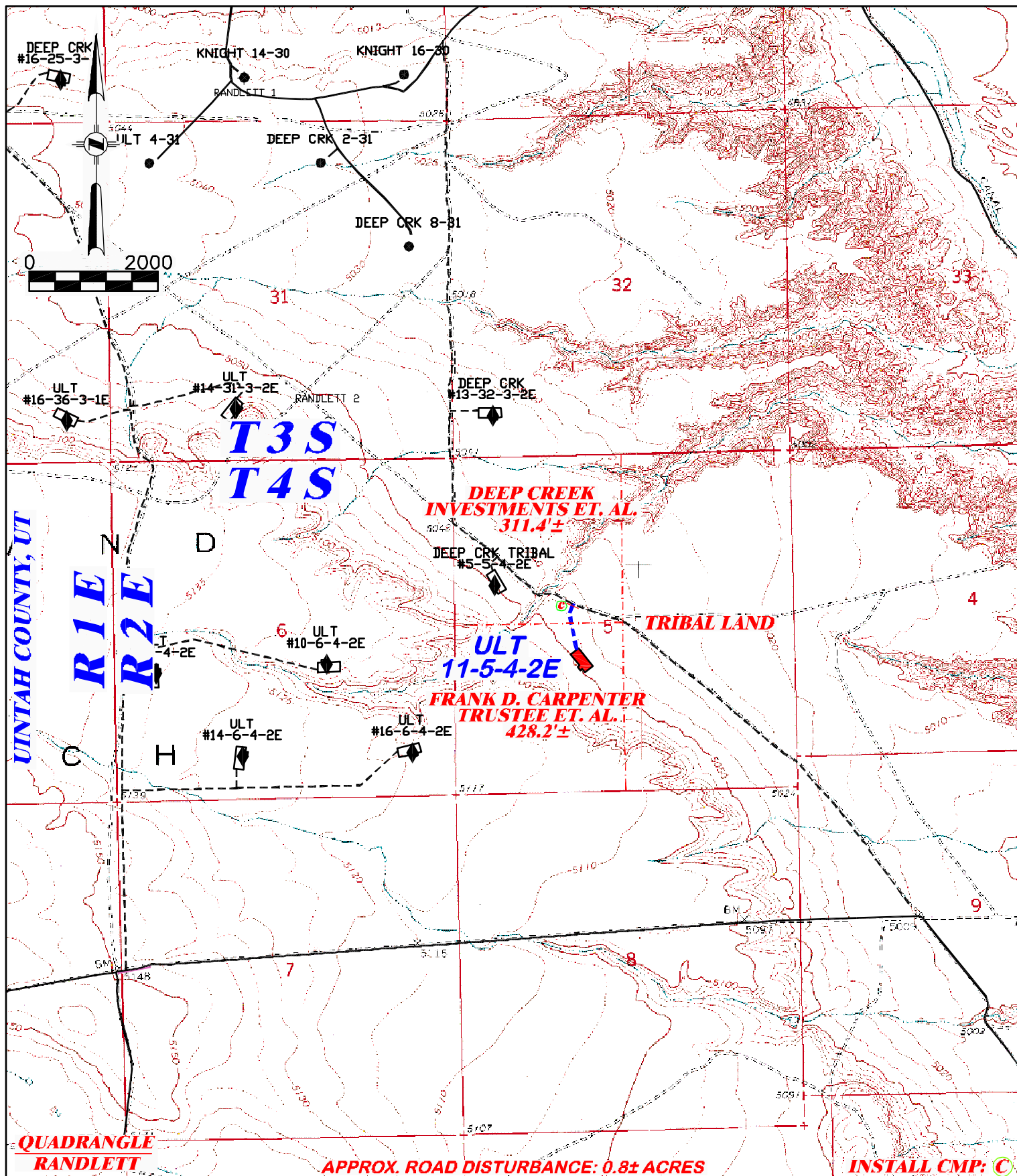
SCALE: 1" = 1000'

REVISED: NA

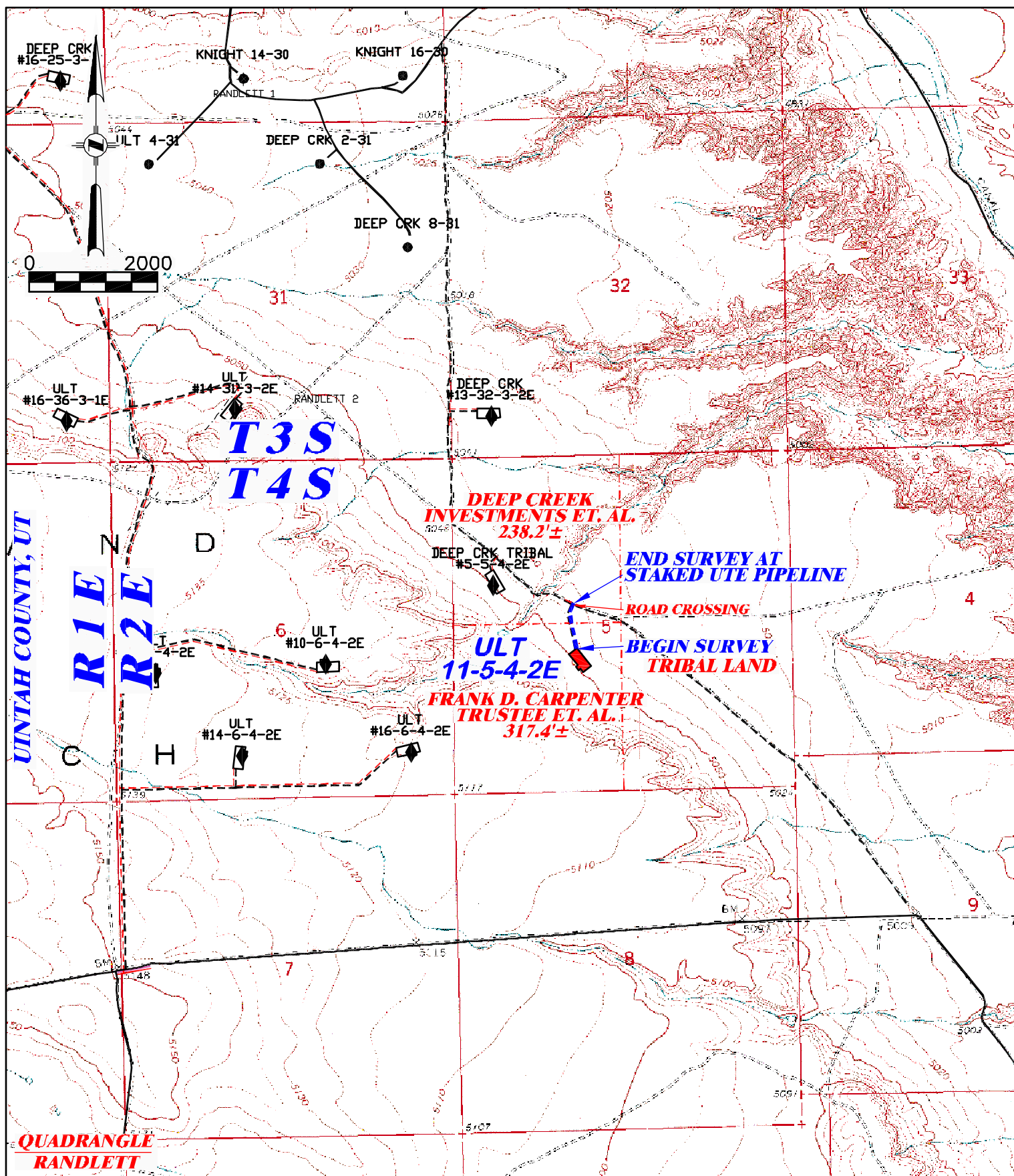
DRG JOB No. 18425


EXHIBIT 1

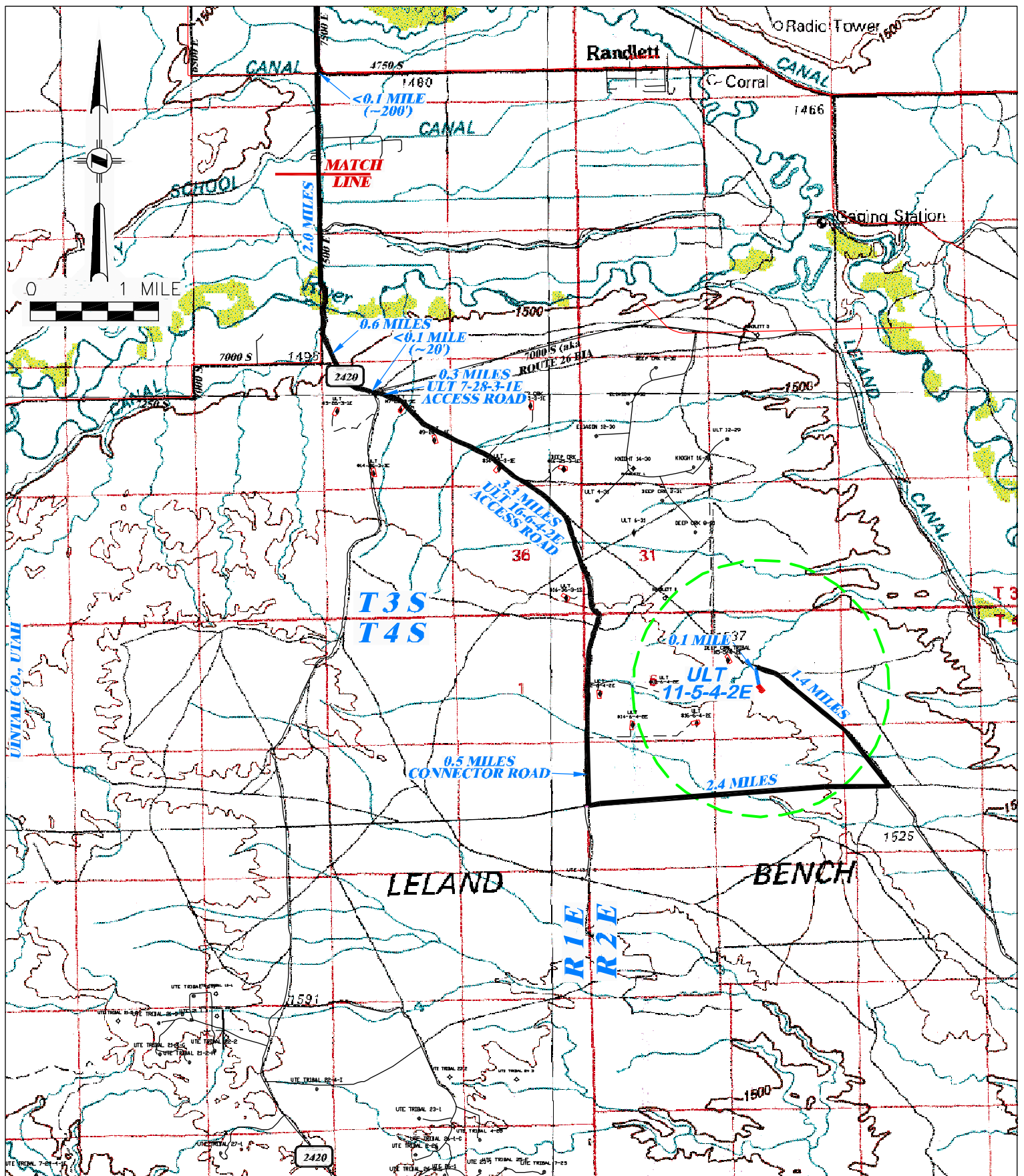
RECEIVED: Jul. 26, 2011



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED ROAD FOR UTE ENERGY ULT 11-5-4-2E SECTION 5, T4S, R2E	
DRAWN: 4/18/11 - MMM	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 739.6'±	
REVISED: NA	DRG JOB No. 18425	PROPOSED ROAD - - - - - EXISTING ROAD —————	
EXHIBIT 4			



 RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED PIPELINE FOR UTE ENERGY ULT 11-5-4-2E SECTION 5, T4S, R2E	
DRAWN: 4/18/11 - MMM	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 555.6'±	
REVISED: NA	DRG JOB No. 18425	PROPOSED PIPELINE - - - - - EXISTING ROAD —————	
EXHIBIT B			



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 4/18/11 - MMM

SCALE: 1" = MILE

REVISED: NA

DRG JOB No. 18425

EXHIBIT 5 - SHEET 1 OF 2

**PROPOSED ACCESS FOR
UTE ENERGY
ULT 11-5-4-2E
SECTION 5, T4S, R2E**

PROPOSED ROAD — — — — —

EXISTING ROAD —————

RECEIVED: Jul. 26, 2011



EXISTING ROAD

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests in Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements ("Agreement") dated effective April 26th, 2011 has been entered into by and between Utah Land Trust, whose address is c/o Gilbert Maggs, as Trustee, 230 Park Avenue, Satellite Beach, FL 32937 ("Owner") and Ute Energy Upstream Holdings LLC, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, as of the date referenced above, this Agreement replaces in all respect the existing agreement covering a portion of the Property listed below and made and entered into between Flying J Oil and Gas Inc., a Utah corporation and Utah Land Trust, and found at Entry Number 2008007507 of the Uintah County Recorder's Office in Uintah County, Utah.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 3 South, Range 1 East, USM

Section 25: S/2SW/4
Section 26: S/2, S/2N/2
Section 34: All
Section 35: N/2
Section 36: All

Township 3 South, Range 2 East, USM

Section 29: W/2
Section 31: W/2

Township 4 South, Range 2 East, USM

Section 5: SW/4
Section 6: S/2

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

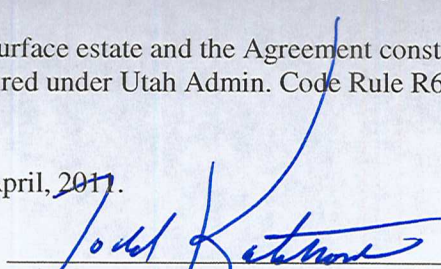
WHEREAS, Operator has the right to a non-exclusive access easement ("Road Easement") on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in this Agreement.

THEREFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 28th day of April, 2011.



Todd Kalstrom
Vice President of Land


Entry 2011003143
Book 1231 Page 576

ACKNOWLEDGEMENT

STATE OF COLORADO) } ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 28th day of April, 2011.

LLC this 28th day of April, 2011.



Notary Public

Notary Seal:

My Commission expires:

Date September 15, 2014



My Comm. Expires September 15, 2014

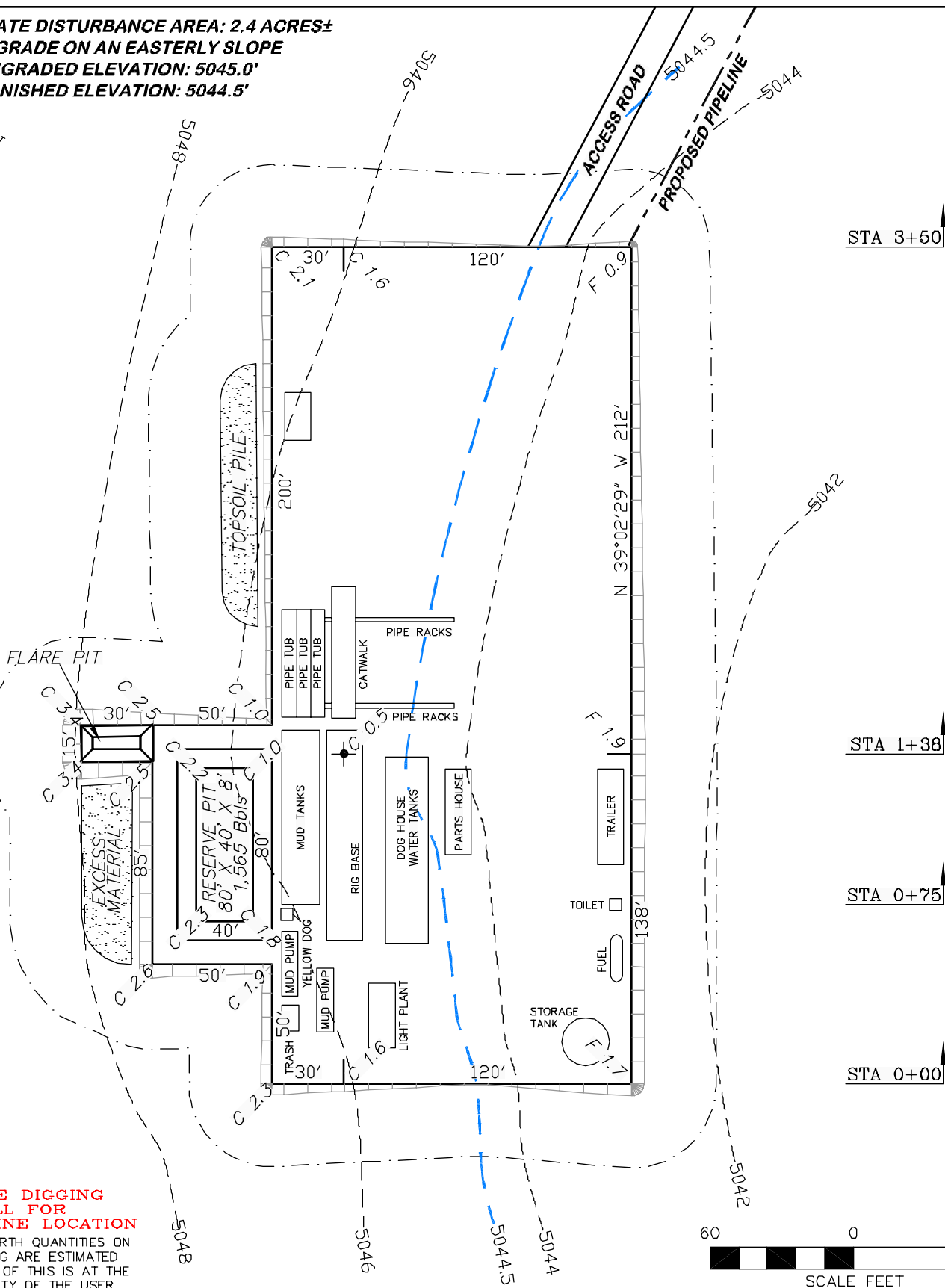
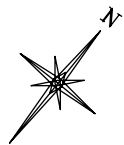
Entry 2011003143
Book 1231 Page 575-576 \$20.00
29-APR-11 03:56
RANDY SIMMONS
RECORDER, UTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: SYLENE ACCUTORROOP , DEPUTY

APPROXIMATE DISTURBANCE AREA: 2.4 ACRES±

2.2% GRADE ON AN EASTERLY SLOPE

UNGRADED ELEVATION: 5045.0'

FINISHED ELEVATION: 5044.5'



**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON
THIS DRAWING ARE ESTIMATED
AND THE USE OF THIS IS AT THE
RESPONSIBILITY OF THE USER.



DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-5028

DRAWN: 4/18/11 - MMM

SCALE: 1" = 60'

REVISED: NA

DRG JOB No. 18425

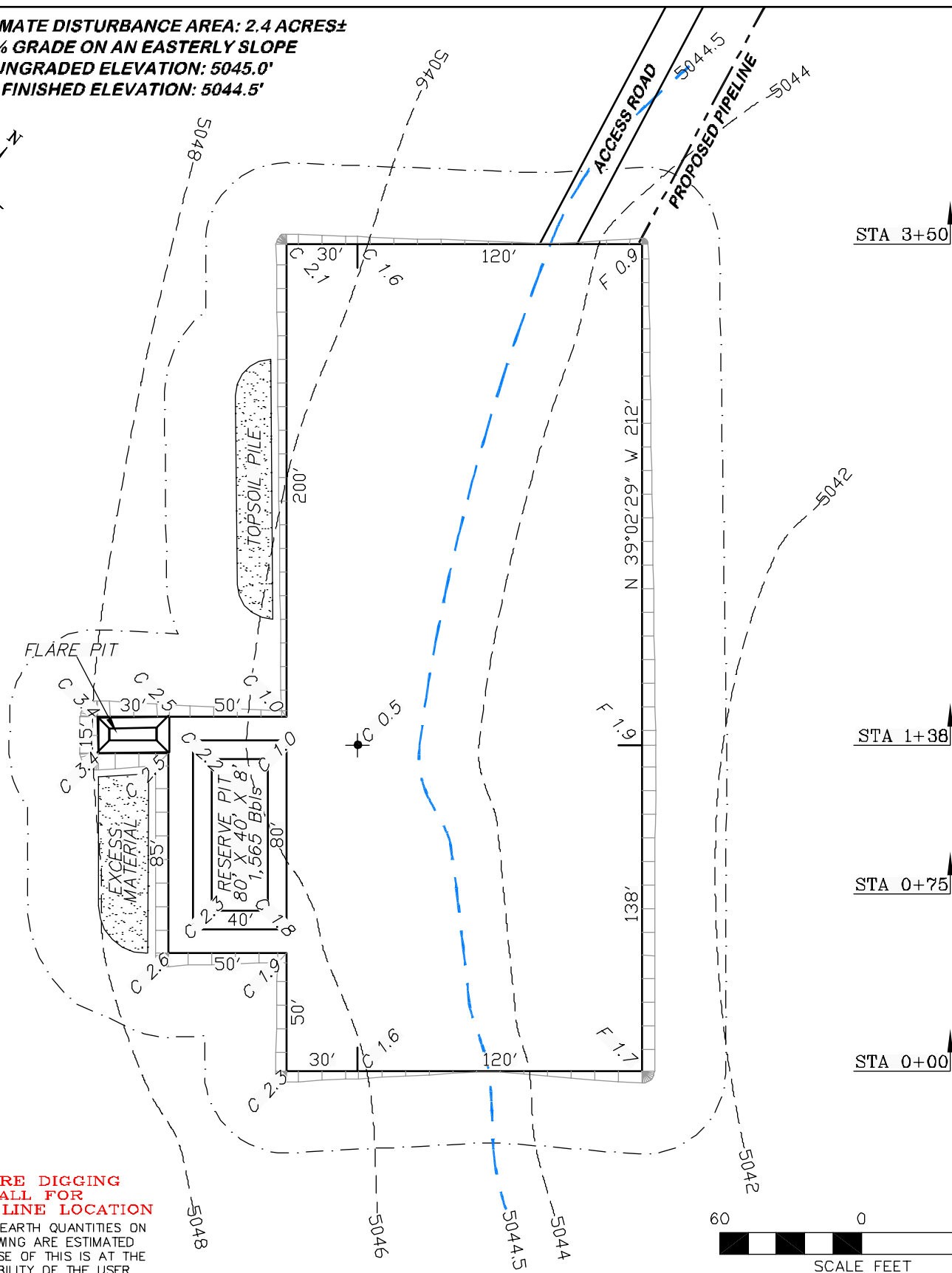
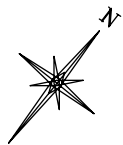
EXHIBIT 2

**UTE ENERGY
ULT 11-5-4-2E
SECTION 5, T4S, R2E**

ESTIMATED EARTHWORK

	ITEM	CUT	FILL	TOPSOIL	EXCESS
	PAD	2195 CY	720 CY	1075 CY	400 CY
	PIT	325 CY			325 CY
	TOTALS	2520 CY	720 CY	1075 CY	725 CY

RECEIVED: Jul. 26, 2011

APPROXIMATE DISTURBANCE AREA: 2.4 ACRES±**2.2% GRADE ON AN EASTERLY SLOPE****UNGRADED ELEVATION: 5045.0'****FINISHED ELEVATION: 5044.5'**

(307) 362-5028

RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 4/18/11 - MMM

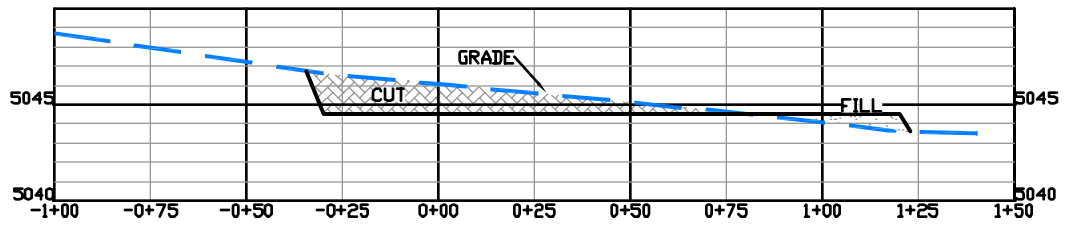
SCALE: 1" = 60'

REVISED: NA

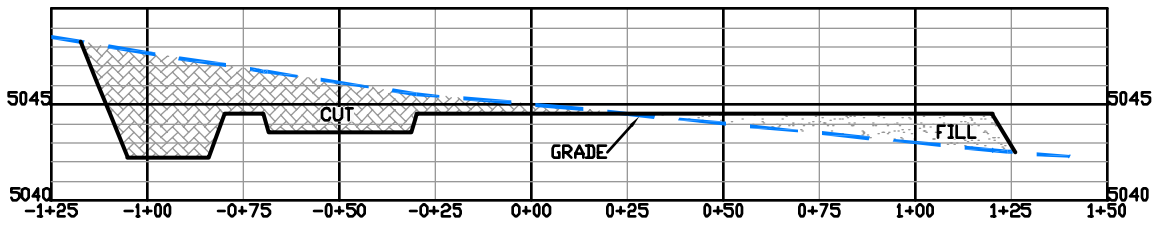
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EXHIBIT 2A

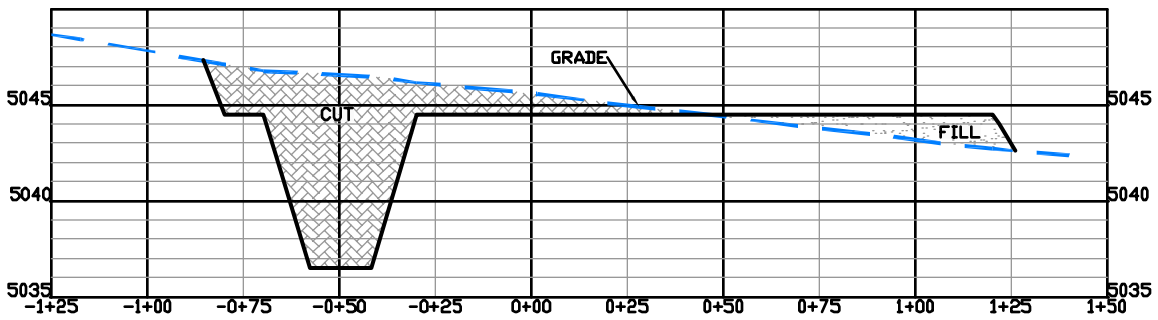
UTE ENERGY
ULT 11-5-4-2E
SECTION 5, T4S, R2E
UNGRADED ELEVATION: 5045.0'
FINISHED ELEVATION: 5044.5'



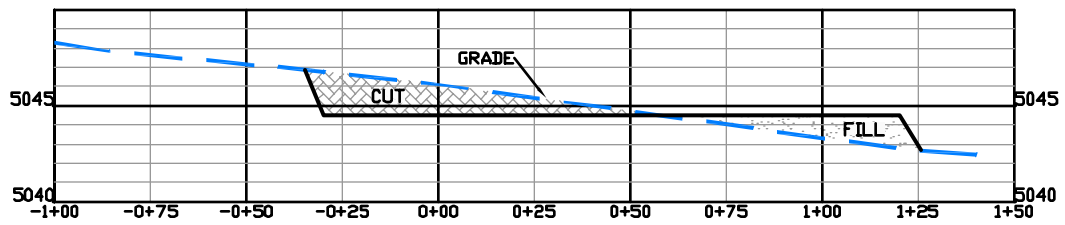
STA 3+50



STA 1+38



STA 0+75



STA 0+00



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 4/18/11 - MMM

HORZ. 1" = 50' VERT. 1" = 10'

REVISED: NA

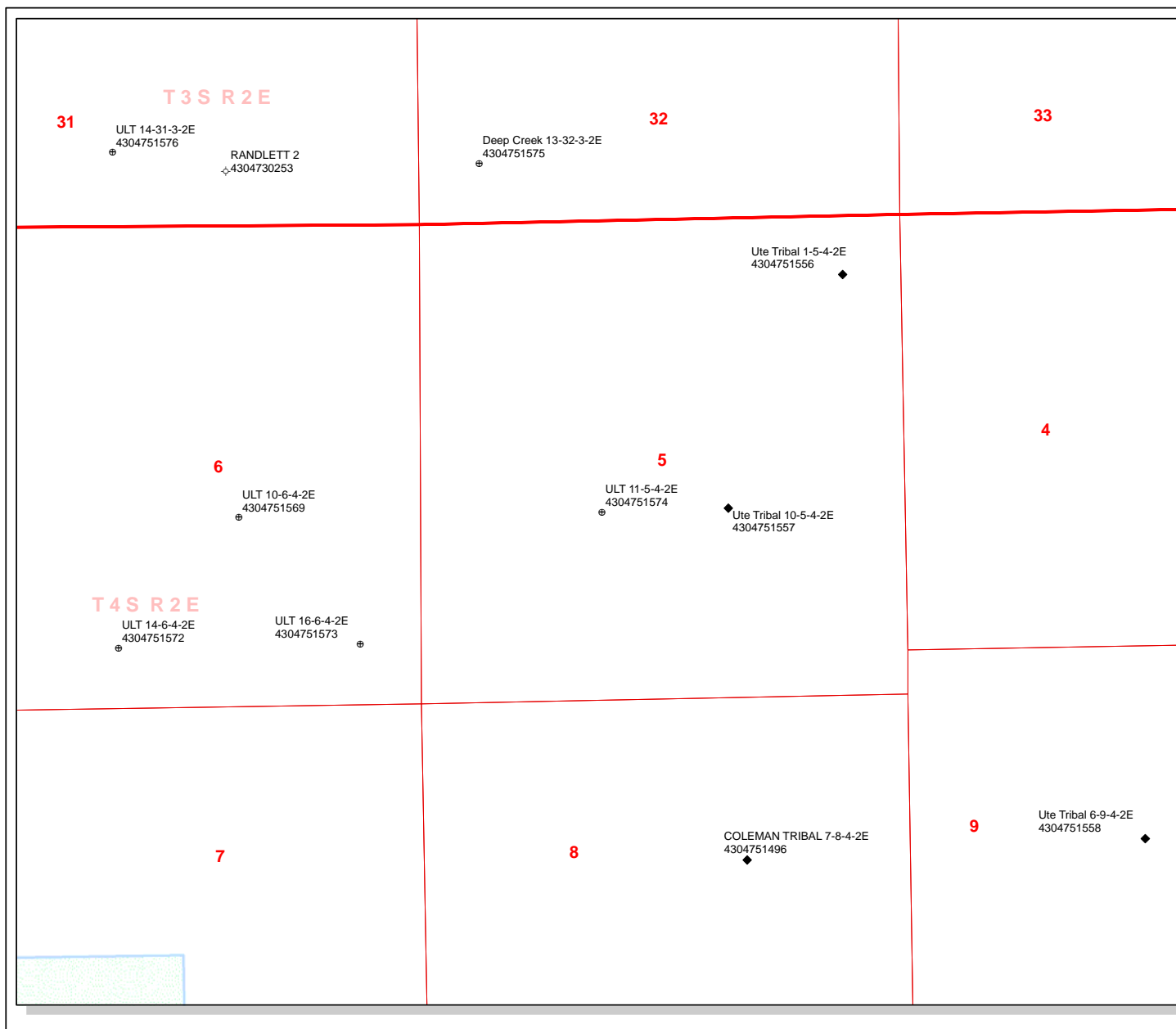
DRG JOB No. 18425

EXHIBIT 3

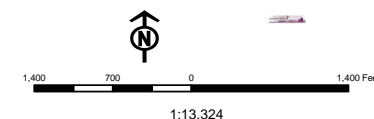
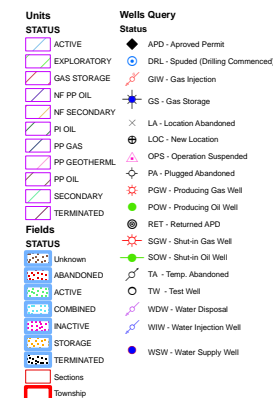
UTE ENERGY
ULT 11-5-4-2E
SECTION 5, T4S, R2E

UNGRADED ELEVATION: 5045.0'
FINISHED ELEVATION: 5044.5'

RECEIVED: Jul. 26, 2011



API Number: 4304751574
Well Name: ULT 11-5-4-2E
Township T0.4 . Range R0.2 . Section 05
Meridian: UBM
Operator: UTE ENERGY UPSTREAM HOLDINGS LLC
 Map Prepared:
 Map Produced by Diana Mason





State of Utah

GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

Office of the Governor
PUBLIC LANDS POLICY COORDINATION

JOHN HARJA
Director

May 23, 2011

Diana Mason
Petroleum Specialist
Department of Natural Resources, Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill ULT 11-5-4-2E
RDCC Project No. 26480

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

Division of Air Quality

Because fugitive dust may be generated during soil disturbance the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).

- 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.
- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring, Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

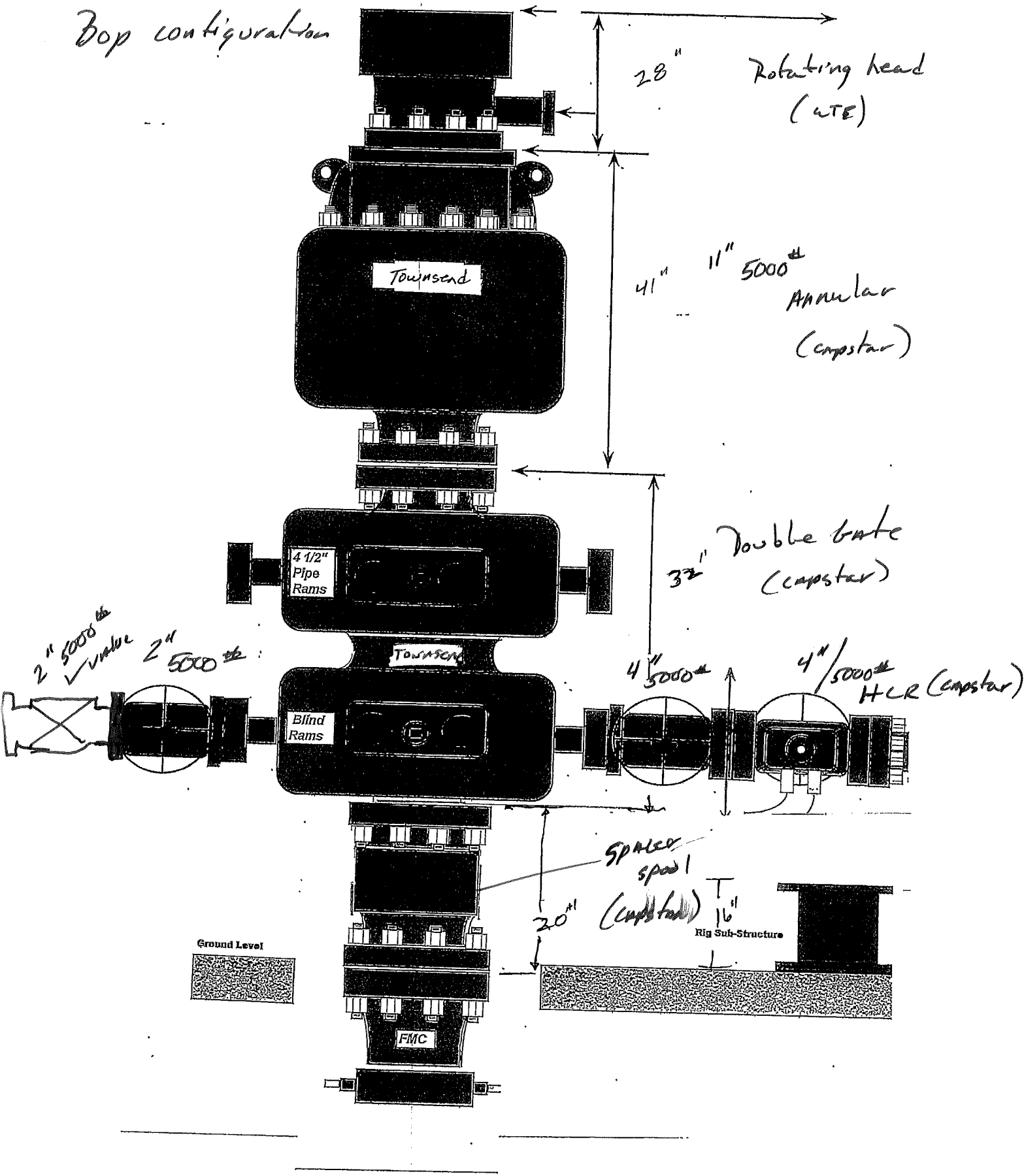
Sincerely,

A handwritten signature in black ink, appearing to read 'John Harja', with a stylized flourish at the end.

John Harja
Director

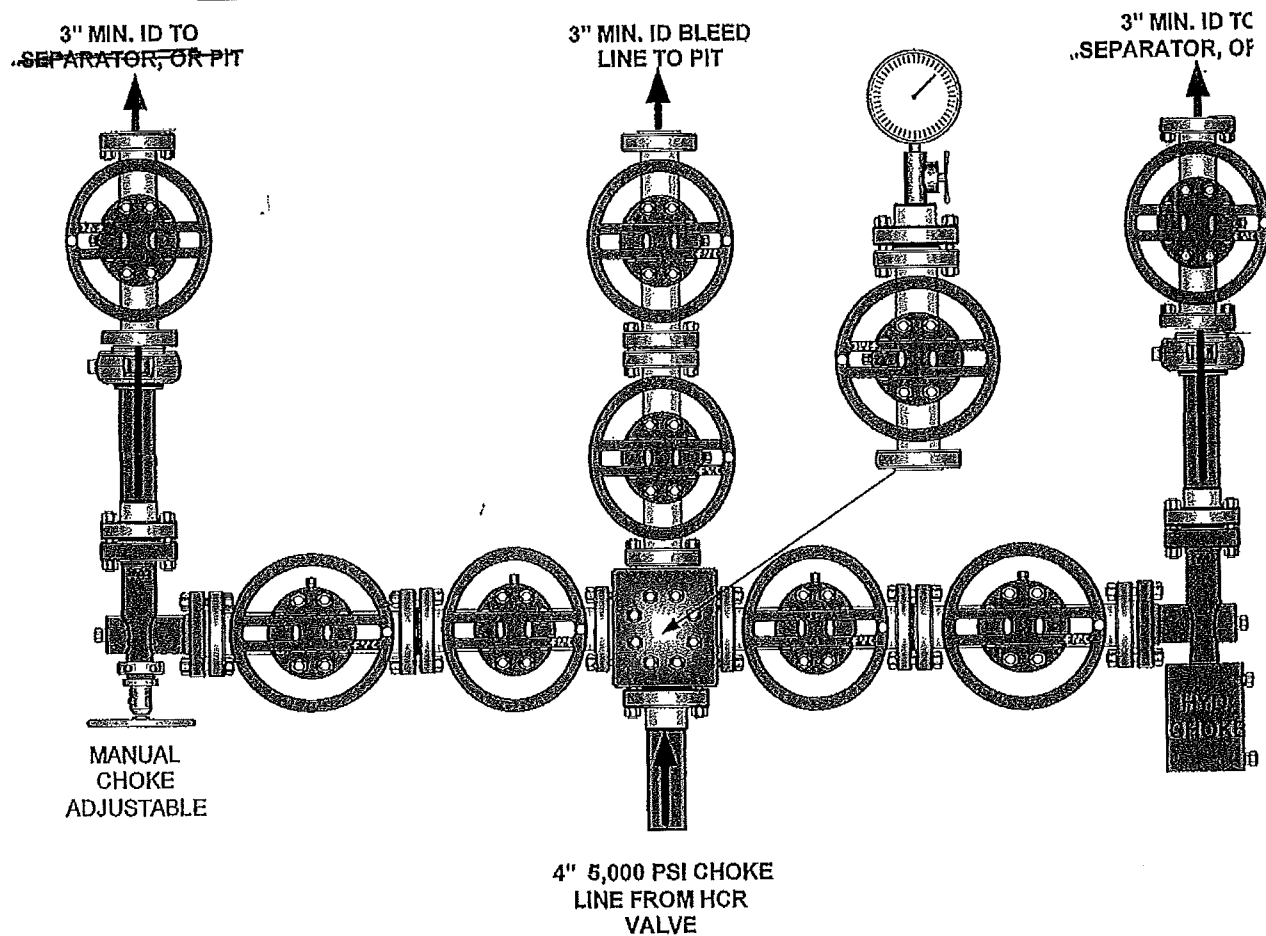
11" 5000#

Bop configuration



Capstan

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC ULT 11-5-4-2E 43047515740000			
String	SURF	PROD		
Casing Size(in)	8.625	5.500		
Setting Depth (TVD)	774	7743		
Previous Shoe Setting Depth (TVD)	0	774		
Max Mud Weight (ppg)	8.4	9.2		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	2950	4810		
Operators Max Anticipated Pressure (psi)	3353	8.3		

Calculations	SURF String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	338	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	245	YES air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	168	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	168	NO
Required Casing/BOPE Test Pressure=		774	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	3704	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2775	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2001	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2171	NO Reasonable for area
Required Casing/BOPE Test Pressure=		3367	psi
*Max Pressure Allowed @ Previous Casing Shoe=		774	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

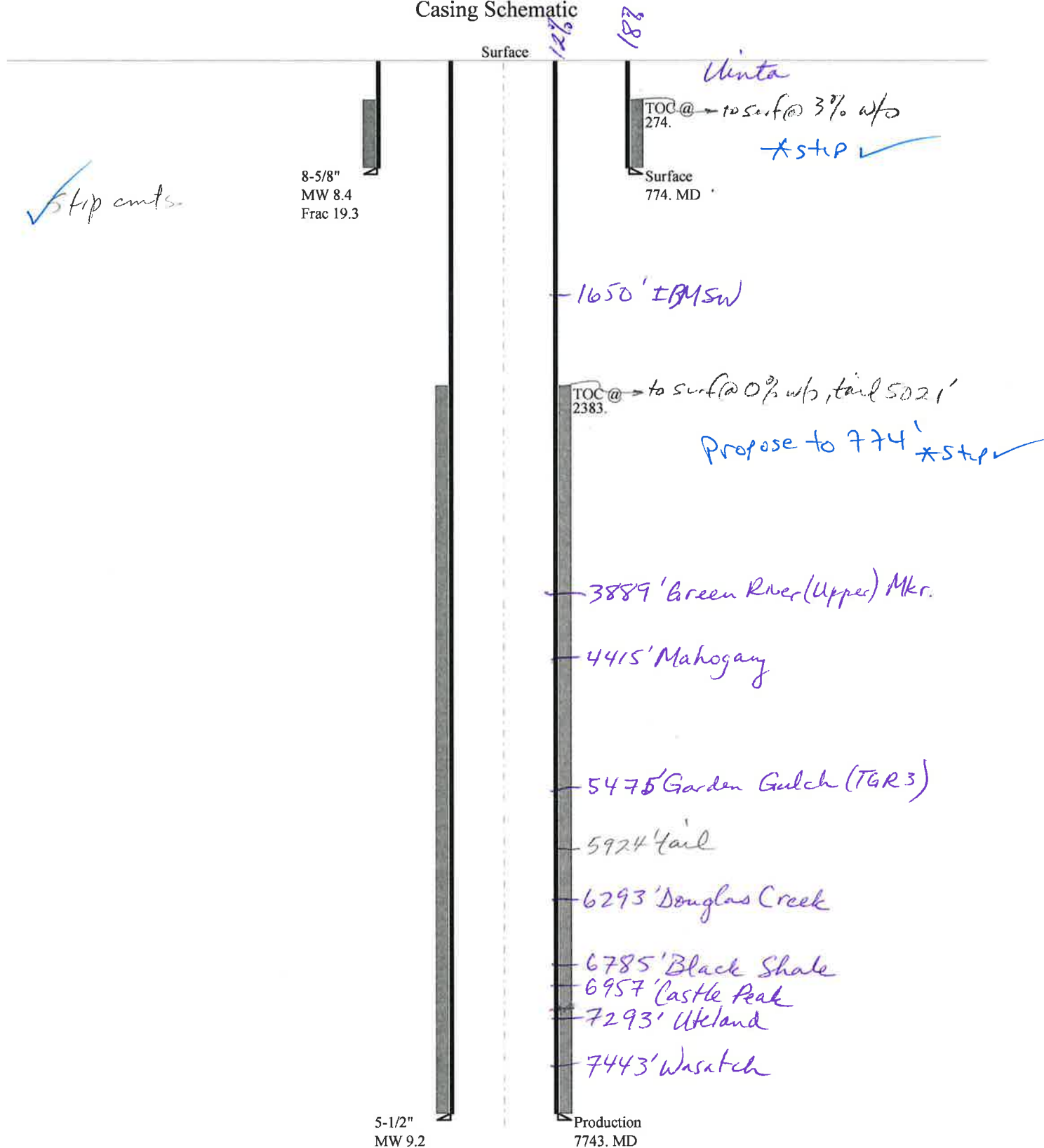
Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi

API Well Number: 43047515740000

*Max Pressure Allowed @ Previous Casing Shoe=	<input type="text"/>	psi *Assumes 1psi/ft frac gradient
---	----------------------	------------------------------------

43047515740000 ULT 11-5-4-2E

Casing Schematic



Well name:	43047515740000 ULT 11-5-4-2E		
Operator:	UTE ENERGY UPSTREAM HOLDINGS LLC		
String type:	Surface	Project ID:	43-047-51574
Location:	UINTAH	COUNTY	

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 85 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 274 ft

Burst

Max anticipated surface pressure: 681 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 774 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 676 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 7,743 ft
Next mud weight: 9.200 ppg
Next setting BHP: 3,701 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 774 ft
Injection pressure: 774 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	774	8.625	24.00	J-55	ST&C	774	774	7.972	3985
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	338	1370	4.056	774	2950	3.81	18.6	244	13.14 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: July 13, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 774 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED: Jul. 26, 2011

Well name:	43047515740000 ULT 11-5-4-2E	
Operator:	UTE ENERGY UPSTREAM HOLDINGS LLC	
String type:	Production	Project ID: 43-047-51574
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 9.200 ppg
Internal fluid density: 1.000 ppg

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 182 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Burst:

Design factor 1.00 Cement top: 2,383 ft

Burst

Max anticipated surface pressure: 1,997 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,701 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 6,665 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7743	5.5	15.50	J-55	LT&C	7743	7743	4.825	27341

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3298	4040	1.225	3701	4810	1.30	120	217	1.81 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: July 13, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7743 ft, a mud weight of 9.2 ppg. An internal gradient of .052 psi/ft was used for collapse from TD to Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED: Jul. 26, 2011

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC				
Well Name	ULT 11-5-4-2E				
API Number	43047515740000	APD No	3724	Field/Unit	WILDCAT
Location: 1/4,1/4	NESW Sec 5 Tw 4.0S	Rng	2.0E 1980 FSL 1980 FWL		
GPS Coord (UTM)	602628 4446275	Surface Owner	Utah Land Trust		

Participants

See other comments:

Regional/Local Setting & Topography

The general area is Leland Bench, which extends from about 8 to 15 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1 mile to the north and 5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Fort Duchesne, Utah is approximately 11.2 miles.

The proposed pad for the ULT 11-5-4-2E oil well is located on a relatively flat area with a slight slope to the east. Light excavation will be required to construct the pad. Maximum cut is 3.4 feet at the end of the flare pit with a maximum fill of 1.9 feet on the outside of the pad on the east. No drainages intersect the site and no diversions are needed. The surface will be hardened with about 6 inches of imported gravel. Approximately 1/4 mile to the west, hills form leading to a higher elevation bench. The location is within the normal drilling window and appears to be a suitable site for constructing a pad, drilling and operating a well.

Utah Land Trust owns the surface.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.1	Width 240 Length 350	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, sitanion hystrix, hordeum jubatum, poa species, prickly pear and annual weeds. Occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea, sagebrush, Poa spp., halogeton and other species occur but are not common. Overall vegetation at this site is good.

Because of the lack of water and cover, the area is not rich in fauna. Species include antelope, horses, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score	20	1 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 12-mils is required. A sub-liner may not be needed because of the lack of rock in the area.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 12 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett (DOGM), Mike Maser, Rachel Garrison, Justin Jepperson and Lori Browne (Ute Energy Upstream Holdings, LLC), Don Hamilton (Consultant-Starpoint), Mark Hechsel (D.R.Griffin & Associates, INC.) Allen Smith (Deep Creek Investments-Surface/Mineral Owner). Larry Rowell, Chris Laris (Ponderosa Oilfield Services), Ben Justice and Justin Justice (Kaufusi Construction), Lou Waldron (Craig's Roustabout Service) and Jim Glines (LaRose Constuction).

Floyd Bartlett
Evaluator

5/19/2011
Date / Time

Application for Permit to Drill

Statement of Basis

7/26/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3724	43047515740000	LOCKED	OW	P	No
Operator	UTE ENERGY UPSTREAM HOLDINGS LLC		Surface Owner-APD	Utah Land Trust	
Well Name	ULT 11-5-4-2E		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	NESW 5 4S 2E U 1980 FSL 1980 FWL		GPS Coord (UTM)	602626E 4446296N	

Geologic Statement of Basis

Ute Energy proposes to set 500' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 1,650 feet. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the center of Section 5. This well is located approximately 2 miles east of the proposed location. It produces from a depth of 500 feet and is used for irrigation, stock watering and domestic use. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill
APD Evaluator

6/6/2011
Date / Time

Surface Statement of Basis

The general area is Leland Bench, which extends from about 8 to 15 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1 mile to the north and 5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Fort Duchesne, Utah is approximately 11.2 miles.

The proposed pad for the ULT 11-5-4-2E oil well is located on a relatively flat area with a slight slope to the east. Light excavation will be required to construct the pad. Maximum cut is 3.4 feet at the end of the flare pit with a maximum fill of 1.9 feet on the outside of the pad on the east. No drainages intersect the site and no diversions are needed. The surface will be hardened with about 6 inches of imported gravel. Approximately 1/4 mile to the west, hills form leading to a higher elevation bench. The location is within the normal drilling window and appears to be a suitable site for constructing a pad, drilling and operating a well.

Utah Land Trust owns the surface. The minerals are also FEE. Mr. Gilbert Maggs who lives in Florida was contacted by telephone and advised of and invited to attend the pre-site evaluation. He said he would not attend. Mr. Allen Smith attended and said he would pass any concerns on to Mr. Maggs. Mr. Maggs is planning a trip to tour the area in June with Mr. Smith. A signed surface use agreement has been completed.

Site reclamation will be as specified in the Surface use Agreement or Ute Energy's Plan of Operations.

Uintah County has an ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this

Application for Permit to Drill Statement of Basis

7/26/2011

Utah Division of Oil, Gas and Mining

Page 2

and other wells on Leland Bench.

Floyd Bartlett
Onsite Evaluator

5/19/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

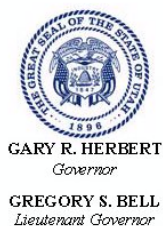
Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner as needed shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/4/2011**API NO. ASSIGNED:** 43047515740000**WELL NAME:** ULT 11-5-4-2E**OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)**PHONE NUMBER:** 720 420-3246**CONTACT:** Lori Browne**PROPOSED LOCATION:** NESW 05 040S 020E**Permit Tech Review:** ☒**SURFACE:** 1980 FSL 1980 FWL**Engineering Review:** ☒**BOTTOM:** 1980 FSL 1980 FWL**Geology Review:** ☒**COUNTY:** UINTAH**LATITUDE:** 40.16265**LONGITUDE:** -109.79490**UTM SURF EASTINGS:** 602626.00**NORTHINGS:** 4446296.00**FIELD NAME:** WILDCAT**LEASE TYPE:** 4 - Fee**LEASE NUMBER:** Fee**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 4 - Fee**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**☒ **PLAT**☒ **Bond:** STATE - LPM9032132☐ **Potash**☐ **Oil Shale 190-5**☐ **Oil Shale 190-3**☐ **Oil Shale 190-13**☒ **Water Permit:** 438496☒ **RDCC Review:** 2011-07-18 00:00:00.0☒ **Fee Surface Agreement**☐ **Intent to Commingle****Commingle Approved****LOCATION AND SITING:**☐ **R649-2-3.****Unit:**☐ **R649-3-2. General**☐ **R649-3-3. Exception**☒ **Drilling Unit****Board Cause No:** R649-3-2**Effective Date:****Siting:**☐ **R649-3-11. Directional Drill****Comments:** Presite Completed

Stipulations: 5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmadonald
21 - RDCC - dmason
23 - Spacing - dmason

RECEIVED: Jul. 26, 2011



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: ULT 11-5-4-2E
API Well Number: 43047515740000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 7/26/2011

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 8 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: UTE ENERGY UPSTREAM HOLDINGS, LLC

Well Name: ULT 11-5-4-2E

Api No: 43-047-51574 Lease Type FEE

Section 05 Township 04S Range 02E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 08/12/2011

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by SCOTT SEELY

Telephone # (435) 828-11011

Date 08/24/2011 Signed CHD

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: UTE ENERGY UPSTREAM HOLDINGS, LLC

Well Name: ULT 11-5-4-2E

Api No: 43-047-51574 Lease Type FEE

Section 05 Township 04S Range 02E County UINTAH

Drilling Contractor PROPETRO RIG # 11

SPUDDED:

Date 08/24/2011

Time PM

How ROTARY

Drilling will Commence: _____

Reported by SCOTT SEELY

Telephone # (435) 828-11011

Date 08/24/2011 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ULT 11-5-4-2E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		9. API NUMBER: 43047515740000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/12/2011		
<input type="checkbox"/> DRILLING REPORT Report Date:		
OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC spud the ULT 11-5-4-2E on August 12, 2011 at 11:00 with the Pete Martin Drilling Rig #5. Pete Martin Drilling Rig #5 will be followed by ProPetro, drilling the depth for the surface casing only, and Capstar #316 drilling production to TD.		
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246
SIGNATURE N/A		TITLE Regulatory Specialist
		DATE 8/30/2011

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202

Operator Account Number: N 3730

Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751574	ULT 11-5-4-2E		NESW	5	4S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18188	8/12/2011		8/31/11		
Comments: GRRV							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751578	ULT 7-36-3-1E		SWNE	36	3S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18189	8/19/2011		8/31/11		
Comments: GRRV							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751581	Senatore 5-25-3-1E		SWNW	25	3S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18190	8/8/2011		8/31/11		
Comments: GRRV							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

AUG 30 2011

Lori Browne

Name (Please Print)

Lori Browne
Signature

Regulatory Specialist

Title

8/30/2011

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: ULT 11-5-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047515740000
9. FIELD and POOL or WILDCAT: WILDCAT		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/30/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please find attached a Summary Drilling Report for the ULT 11-5-4-2E, encompassing all construction and drilling activities to date (08/03/2011 through 10/30/2011).

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 10/31/2011	

Well Name:	ULT 11-5-4-2E
Start Loc Build:	8/3/2011
Finish Loc Build:	8/5/2011

Const Comp: Kaufusi

Supervisor: Justin Jepperson

Contact #: 435-823-0601

Email: Jjeperson@uteenergy.com

AFE No: 0

Cum. Cost: 0

Location Build Hrs:	27.50 Hrs
----------------------------	------------------

[illegible]

Additional Location Notes:

RECEIVED Oct. 31, 2011

Daily Drilling Report

Well Name: ULT 11-5-4-2E

Report Date: 9/25/2011

Ops @ 6am: W.O.Drilling Rig

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	ULT 11-5-4-2E	KB:	12	Since Spud:	1
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/12/2011
State:	Utah	Supervisor 2:		Rig Start Date:	22/10/2011
Elevation:	5045	Rig Phone:	435-828-1130	AFE No:	50595
Formation:	MAHOGANY BENCH @4,375'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 872' KB

PTD (MD): 7,743'

Daily Footage: 872' KB

Avg ROP: _____

Depth (TVD): _____.

PTD (TVD): 7,743'

Drilling Hours: _____

Exp TD Date: _____

7 7/8" Hours: _____

Cum 7 7/8" Hours: .

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	4304' 7515'	4002'	
Production	5 1/2"	17#	E-80	LT&C	0'	7740 KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
6:00				8/12/11 MI&RU Pete Martin Drilling - Drilled 60' GL of 24" Hole & Set 60' 16" Conductor - ReadyMix Cmt. T/Surf.
				9/24/11 MI&RU ProPetro Drilling - Drilled 850'GL 12 1/4" Hole - Ran 829' of 24# J-55 ST&C Set @ 829' GL
				9/24/11 Cmt.W/ProPetro Cmt. - Pumped 20 bbl Gel Water Ahead of 450sk Prem. Wt.15.8 Yld. 1.15 92 bbl
				Dropped Plug & Disp. W/49 bbl Water - Plug Bumped Floats Held - 15 bbl Cmt. To Surf. - Stayed Full
				Spud W/Pete Martin Drilling Rig 5 8/12/2011 @ 11:00 AM
				Notified Carol Daniels DOGM

24 Hour Activity Summary:

RECEIVED _____

24 Hour Plan Forward:

[illegible]

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?

BOP Drill?	.
Function Test?	.
Incident	.

Weather

High / Low	.
Conditions:	.
Wind:	.

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Daily Drilling Report

Well Name: ULT 11-5-4-2E

Report Date: 10/23/2011

Ops @ 6am: SURVEY

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	ULT 11-5-4-2E	KB:	12	Since Spud:	2
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/12/2011
State:	Utah	Supervisor 2:		Rig Start Date:	10/22/2011
Elevation:	5045	Rig Phone:	435-828-1130	AFE No:	50595
Formation:	MAHOGANY BENCH @4,375'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 1,900'

PTD (MD): 7,743'

Daily Footage: 1,028'

Avg ROP: 186.9

Depth (TVD): _____

PTD (TVD): 7,743'

Drilling Hours: 5.5

Exp TD Date: _____

7 7/8" Hours: 5.5

Cum 7 7/8" Hours: 5.5

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	841' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7740 KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
BIT RR#1	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.81'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	30.65'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.37'	2.38	6.25
10*4 1/2" HWDP	310.05'	2.88	6.31
Total Length:	563.97		

Hydraulics:	
PP:	790
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	18/20
Tot RPM:	70
Torque:	6580
P/U Wt:	55
Rot Wt:	53
S/O Wt:	45
Max Pull:	55
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)

24.00	HRS
-------	-----

From	To	Hours	P / U	Summary
6:00	14:00	8:00		MOVE F/14-25 T/11-5 AND R/U ON SAME AND N/U BOPS
14:00	17:00	3:00		TEST BOPS CSGHYDRL1500 PSI/PIPE RAMS/BLIND RAMS/ CHOKE MANIFOLDW/3,000 PSI AND ALL
17:00	18:00	1:00		RELATED EQUIPMENT@3,000 PSI ALL CONDUCTED W/ WATER TEST WASD ALL GOOD
18:00	21:00	3:00		ID/OD/FN/&SLM BHA P/U AND M/U BIT 1RR/ RIH W/ SAME T/603'
21:00	22:30	1:30		SLIP AND CUT 150' DRLG LINE@603'
22:30	23:00	0:30		CONT RIH TAG CMT@741' DRLG CMT F/741 T/827' AND SHOE
23:00	23:30	0:30		CONDUCTED FIT@837' W/80PSI EQUALV.T/10.5 PPG
23:30	0:00	0:30		DRLG 7 7/8" HOLE F/837' T/898' W/ 100-RETURNS
0:00	0:30	0:30		<u>SURVEY@854'</u>
0:30	5:30	5:00		DRLG 7 7/8" HOLE F/898' T/1,900'(200 FPR) W/ 100 RETURNS
5:30	6:00	0:30		<u>SURVEY@1854'</u>
6:00				

24 Hour Activity Summary:

R/U ON ULT11-5-4-2E N/U BOPs AND TEST SAME AND ALL RELATED **RECEIVED** RIH W/ SAME TAG CMT @741' AND CASING LAY OUT BHA AND ID/OD/FN AND SLM SAME AND P/U AND M/U BHA AND RIH W/ SAME TAG CMT @741'

24 Hour Plan Forward:

DRLG 7 7/8" HOLE AND SURVEY AS NEEDED AND CLOSE MUD SYSTEM IN @3,000'

Safety

Last BOP Test:	10/22/2011
BOP Test Press:	3,000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	70/44
Conditions:	SUNNY
Wind:	1.2

Fuel

Diesel Used:	945
Diesel Recvd:	.
Diesel on Loc:	1,298

Daily Drilling Report

Well Name: ULT 11-5-4-2E

Report Date: 10/23/2011

Ops @ 6am: DRLG 7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	ULT 11-5-4-2E	KB:	12	Since Spud:	3
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/12/2011
State:	Utah	Supervisor 2:		Rig Start Date:	10/22/2011
Elevation:	5045	Rig Phone:	435-828-1130	AFE No:	50595
Formation:	MAHOGANY BENCH @4,375'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>3,860'</u>	PTD (MD):	<u>7,743'</u>	Daily Footage:	<u>1,960'</u>	Avg ROP:	<u>93.3</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,743'</u>	Drilling Hours:	<u>21.0</u>	Exp TD Date:	<u>.</u>

7 7/8" Hours:	<u>26.5</u>
Cum 7 7/8" Hours:	<u>26.5</u>

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0	841' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7740 KB	

Mud Properties:	
Type:	DAPP
Weight:	8.9
Vis:	39
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT RR#1	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.81'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	30.65'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.37'	2.38	6.25
10*4 1/2" HWDP	310.05'	2.88	6.31
Total Length:	563.97		

Hydraulics:	
PP:	1000
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	13/14
Tot RPM:	70
Torque:	64
P/U Wt:	87
Rot Wt:	85
S/O Wt:	75
Max Pull:	87
Avg Gas:	125
Max Gas:	190
Cnx Gas:	160
Trip Gas:	.

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
------------------------------------	-------	-----

From	To	Hours	P / U	Summary
6:00	6:30	0:30		<u>SURVEY@1,854' (1.42 DEG)</u>
6:30	9:30	3:00		DRLG 7 7/8" HOLE F/1,854' T/2,227'(124.33 FPR)W/100% RETURNS
9:30	10:00	0:30		RIG REPAIR HYD LEAKS AND HOSES ON BOOM
10:00	15:30	5:30		DRLG 7 7/8" HOLE F/2,227' T/2,790'(102.36 FPR)W/100% RETURNS
15:30	16:00	0:30		SURFACE CHECK FOR AIR LEKS AND REPAIR SAME
16:00	17:00	1:00		DRLG 7 7/8" HOLE F/2,790 T/2,940'(150 FPR)W/100% RETURNS
17:00	17:30	0:30		<u>SURVEY@2,855' (2.01 DEG)</u>
17:30	18:00	0:30		SERVICES RIG
18:00	23:30	5:30		DRLG 7 7/8" HOLE F/2,940' T/3,398' (83.27 FPR)W/100% RETURNS
23:30	0:00	0:30		<u>SURVEY@3,356' (2.73 DEG) FLOW CHECK STATIC</u>
0:00	6:00	6:00		DRLG 7 7/8" HOLE F/3,398' T/3,860 (77 FPR)W/100% RETURNS
6:00				NOTE:(BACK GROUND)=125 UNITS/ CONN=160 UNITS/ PEAK=190 UNITS /FIRST@2,624=21 UNITS
				SHALE67% / CLAYSTONE 20% /MARI 10%

24 Hour Activity Summary:

DRLG 7 7/8" HOLE AND SURVEY AS NEEDED AND CLOSE MUD SYSTEM @ 3.530' HAD REAL SLIGHT LOSSES@3.530' 100 BBLs RSISE
MUD WT F8.3 TO 8.8 PPG VIS F/28 T/39

24 Hour Plan Forward:

5 1/2" SHOULD ARRIVE TODAY OFF LOAN CLEAN AND DRIFT AND SLM SAME DRLG 7 7/8" AND SURVEY @ NEEDED NEXT SURVEY@3.896' RAISE MUD WT F/8.8 T 9.1 BY 4,000'

Last BOP Test:	10/22/2011
BOP Test Press:	3,000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather	
High / Low	70/38
Conditions:	COOL
Wind:	1MPH

Fuel	
Diesel Used:	935
Diesel Recvd:	.
Diesel on Loc:	4,425

Daily Drilling Report

Well Name: ULT 11-5-4-2E

Report Date: 10/24/2011

Ops @ 6am: DRLG 7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	ULT 11-5-4-2E	KB:	12	Since Spud:	4
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/12/2011
State:	Utah	Supervisor 2:		Rig Start Date:	10/22/2011
Elevation:	5045	Rig Phone:	435-828-1130	AFE No:	50595
Formation:	MAHOGANY BENCH @4,375'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>4,935'</u>	PTD (MD):	<u>7,743'</u>	Daily Footage:	<u>1,075'</u>	Avg ROP:	<u>52.4</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,743'</u>	Drilling Hours:	<u>20.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>47.0</u>		
				Cum 7 7/8" Hours:	<u>47.0</u>		

Casing Data: <u>DATA ENTRY</u>							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	841' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7740 KB	

Mud Properties:	
Type:	DAP
Weight:	9.2
Vis:	37
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-92
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	8.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	20
Chlorides:	35,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT RR#1	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.81'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	30.65'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.37'	2.38	6.25
10*4 1/2" HWDP	310.05'	2.88	6.31
Total Length:	563.97		

Hydraulics:	
PP:	1000
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	64/409
SPR #2:	.

Drilling Parameters:	
WOB:	13
Tot RPM:	65
Torque:	66
P/U Wt:	110
Rot Wt:	105
S/O Wt:	95
Max Pull:	110
Avg Gas:	140
Max Gas:	691
Cnx Gas:	460
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	7:00	1:00		DRLG 7 7/8" HOLE F/3,856' T/3,870' (14 FPH) W/100% RETURNS WOB 13K
7:00	8:00	1:00		RIG REPAIR FIND AND FIX AIR LEAK
8:00	9:30	1:30		DRLG 7 7/8" HOLE F/3,870' T/3,939 (46 FPH) W/100% RETURNS WOB 13K
9:30	10:00	0:30		<u>SURVEY@3,896' (3.77 DEG) FLOW CHECK STATIC</u>
10:00	16:30	6:30		DRLG 7 7/8" HOLE F/3,939' T/4,188' (38.3 FPH) W/100% RETURNS WOB 13K LOST 150 BBLS MUD
16:30	17:00	0:30		SERVICES RIG
17:00	21:00	4:00		DRLG 7 7/8" HOLE F/4,188' T/4,395' (51.75 FPH) W/100% RETURNS WOB 13K
21:00	21:30	0:30		<u>SURVEY@4'354' (3.32 DEG) FLOW CHECK STATIC</u>
21:30	22:00	0:30		RIG REPAIR REPLACE DRIVELINE ON SWIVEL HOUSING
22:00	5:00	7:00		DRLG 7 7/8" HOLE F/4,395' T/4,851' (65.14 FPH) W/100% RETURNS WOB 13K
5:00	5:30	0:30		<u>SURVEY@4,851'</u>
5:30	6:00	0:30		DRLG 7 7/8" HOLE F/4,851' T/4.935' (84 FPH) W/100% RETURNS WOB 13-19 K
6:00				NOTE:(BACK GROUND)=140 UNITS/ CONN=460 UNITS/ PEAK=1691UNITS @4,513 /FIRST@2.,624=21 UNITS
				SHALE 70% / CLAYSTONE 30%
				1.5 HOUR OF RIG REPAIR

24 Hour Activity Summary:

RECEIVED
DRLG 7 7/8" HOLE AND MIX LCM TO MAINTAIN LOSSES STATED TAKE @ 580 = OR- AND OFF LOAD 5 1/2" CASING

24 Hour Plan Forward:

DRLG 7 7/8" HOLE AND MIX LCM TO MAINTAIN LOSSES RAISE MUD WT F /9.2 T/9.4 PPG AND CLEAN AND DRIFT AND SLM CASING/SURVEY AS NEEDED

Safety				Weather		Fuel	
Last BOP Test:	10/22/2011	BOP Drill?	Y	High / Low	69/37	Diesel Used:	885
BOP Test Press:	3000	Function Test?	Y	Conditions:	COOL	Diesel Recvd:	.
		Incident	N	Wind:	1/2-1 MPR	Diesel on Loc:	3,540

Daily Drilling Report

Well Name: ULT 11-5-4-2E

Report Date: 10/25/2011

Ops @ 6am: DRILLING 7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	ULT 11-5-4-2E	KB:	12	Since Spud:	5
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/12/2011
State:	Utah	Supervisor 2:		Rig Start Date:	10/22/2011
Elevation:	5045	Rig Phone:	435-828-1130	AFE No:	50595
Formation:	MAHOGANY BENCH @4,375'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>6,070'</u>	PTD (MD):	<u>7,743'</u>	Daily Footage:	<u>1,135'</u>	Avg ROP:	<u>51.6</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,743'</u>	Drilling Hours:	<u>22.0</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>69.0</u>		
				Cum 7 7/8" Hours:	<u>69.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	4306'	841' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7740 KB	

Mud Properties:	
Type:	9.2
Weight:	37
Vis:	1
PV:	1
YP:	1
10s Gels:	1
10m Gels:	8.0
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	0-92
Oil/H ₂ O Ratio:	.
ES:	.
MBT:	0.1
Pm:	.1-.2
Pf/Mf:	8.00
% Solids:	.
% LGS:	0.25
% Sand:	.
LCM (ppb):	20
Calcium:	35,000
Chlorides:	2
DAPP:	.
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT RR#1	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.81'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	30.65'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.37'	2.38	6.25
10*4 1/2" HWDP	310.05'	2.88	6.31
Total Length:	563.97		

Hydraulics:	
PP:	1000
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jel Vel:	106
AV DP/DC:	230/369
SPR #1:	64/409
SPR #2:	.

Drilling Parameters:	
WOB:	13
Tot RPM:	65
Torque:	76
P/U Wt:	120
Rot Wt:	120
S/O Wt:	110
Max Pull:	120
Avg Gas:	21
Max Gas:	1,112
Cnx Gas:	250
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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[illegible]

24 Hour Activity Summary:

DRLG 7 7/8" HOLE AND MIX LCM TO MAINTAIN LOSSES RAISE MUD PUMP AND CLEAN AND DRIFT AND SLM
CASING/SURVEY AS NEEDED

24 Hour Plan Forward:

DRLG 7 7/8" HOLE AND MIX LCM TO MAINTAIN LOSSES

Safety	
Last BOP Test:	10/22/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather	
High / Low	69/37
Conditions:	COOL
Wind:	1/2-1 MPR

Fuel	
Diesel Used:	1,357
Diesel Recvd:	.
Diesel on Loc:	2,183

Daily Drilling Report

Well Name: ULT 11-5-4-2E

Report Date: 10/26/2011

Ops @ 6am: DRILLING 7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	ULT 11-5-4-2E	KB:	12	Since Spud:	6
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/12/2011
State:	Utah	Supervisor 2:		Rig Start Date:	10/22/2011
Elevation:	5045	Rig Phone:	435-828-1130	AFE No:	50595
Formation:	MAHOGANY BENCH @4,375'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>7,015'</u>	PTD (MD):	<u>7,743'</u>	Daily Footage:	<u>945'</u>	Avg ROP:	<u>47.3</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,743'</u>	Drilling Hours:	<u>20.0</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>89.0</u>		
				Cum 7 7/8" Hours:	<u>89.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	4304.7515'	4006.60'	
Production	5 1/2"	17#	E-80	LT&C	0'	7740 KB	

Mud Properties:	
Type:	DAP
Weight:	9.4
Vis:	38
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-89
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.00
% LGS:	.
% Sand:	0.75
LCM (ppb):	.
Calcium:	10
Chlorides:	55,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT RR#1	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.81'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	30.65'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.37'	2.38	6.25
10*4 1/2" HWDP	310.05'	2.88	6.31
Total Length:	563.97		

Hydraulics:	
PP:	790
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	16600
Tot RPM:	64
Torque:	3500
P/U Wt:	145
Rot Wt:	125
S/O Wt:	125
Max Pull:	145
Avg Gas:	95
Max Gas:	488
Cnx Gas:	350
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	9:30	3:30		DRILL 7 7/8' HOLE F/ 6070'-6266' W/14 ON BIT
9:30	10:00	0:30		SURVEY @ 6221' = 3.12
10:00	16:30	6:30		DRILL 7 7/8' HOLE F/ 6266'-6475' W/14 ON BIT
16:30	17:00	0:30		RIG SURVICE
17:00	17:30	0:30		RIG REPAIR
17:30	18:00	0:30		DRILL 7 7/8" HOLE F/6475' T/ 6517:
18:00	20:30	2:30		DRILL 7 7/8" HOLE F/6517' T/ 6640'
20:30	21:30	1:00		SURVEY @ 6601' = 2.3
21:30	23:30	2:00		DRILL 7 7/8" HOLE F/ 6640' T/ 6724'
23:30	0:30	1:00		SURVEY 2 MISS RUNS
0:30	1:30	1:00		DRILL 7 7/8" HOLE F/6724' T/ 6765'
1:30	2:00	0:30		SURVEY @ 6724' = 2.5
2:00	6:00	4:00		DRILL 7 7/8" HOLE F/ 6765' T/ 7015'
6:00				

24 Hour Activity Summary:

DRILL 7 7/8" RECEIVED _____

24 Hour Plan Forward:

DRILL 7 7/8" HOLE

Safety	
Last BOP Test:	10/22/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather	
High / Low	30-58
Conditions:	COOL
Wind:	BREEZE

Fuel	
Diesel Used:	791
Diesel Recvd:	.
Diesel on Loc:	1,392

Daily Drilling Report

Well Name: ULT 11-5-4-2E

Report Date: 10/27/2011

Ops @ 6am: DRILLING 7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	ULT 11-5-4-2E	KB:	12	Since Spud:	7
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/12/2011
State:	Utah	Supervisor 2:		Rig Start Date:	10/22/2011
Elevation:	5045	Rig Phone:	435-828-1130	AFE No:	50595
Formation:	MAHOGANY BENCH @4,375'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 7,469'

PTD (MD): 7,743'

Daily Footage: 454'

Avg ROP: 41.3

Depth (TVD): _____.

PTD (TVD): 7,743'

Drilling Hours: 11.0

Exp TD Date: _____

7 7/8" Hours: 100.0

Cum 7 7/8" Hours: 100.0

Type		Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor		16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8" dry	2 1/2"	24#	E-51 well	ST&C	4306' / 515' / 406' (40)	841 KB	
Production		5 1/2"	17#	E-80	LT&C	0'	7740 KB	

Mud Properties:

Type:	DAP
Weight:	9.4
Vis:	40
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-89
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.00
% LGS:	.
% Sand:	0.75
LCM (ppb):	.
Calcium:	20
Chlorides:	50,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
BIT RR#1	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.81'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	30.65'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.37'	2.38	6.25
10*4 1/2" HWDP	310.05'	2.88	6.31
Total Length:	563.97		

Hydraulics:	
PP:	790
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	14
Tot RPM:	70
Torque:	8000
P/U Wt:	145
Rot Wt:	140
S/O Wt:	130
Max Pull:	275
Avg Gas:	325
Max Gas:	569
Cnx Gas:	360
Trip Gas:	0

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	10:30	4:30		DRILL 7 7/8" HOLE F/ 7015' T/ 7221'
10:30	16:30	6:00		PIPE STUCK WORK PIPE MAX PULL 200,000 / SO 25,000
16:30	18:00	1:30		WORK PIPE/ PUMP 2 BAGS SAPP AND 20 WALNUT/ MAX PULL 275,000/ SO = 25,000
18:00	19:00	1:00		WORK PIPE/ PIPE FREED UP AT 18:45PM
19:00	20:30	1:30		CIRC AND CONDITION WELL
20:30	23:30	3:00		DRILL 7 7/8" HOLE F/ 7221' T/ 7304'
23:30	0:00	0:30		SURVEY @ 7260'=2.12
0:00	3:30	3:30		DRILL 7 7/8" HOLE F/ 7304' T/ 7434'
3:30	5:30	2:00		RIG REPAIR
5:30	6:00	0:30		DRILL 7 7/8" HOLE F/ 7434' T/ 7469'
6:00				
				NOTE: NO FLARE

24 Hour Activity Summary:

DRILL 7 7/8" HOLE, WORK PIPE **RECEIVED** _____

24 Hour Plan Forward:

TD WELL @ 7743' CIRC SHORT TRIP

Safety

Last BOP Test:	10/22/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	65/24
Conditions:	COOL
Wind:	1-2.

Fuel

Diesel Used:	700
Diesel Recvd:	.
Diesel on Loc:	696

Daily Drilling Report

Well Name: ULT 11-5-4-2E

Report Date: 10/28/2011

Ops @ 6am: WIPER TRIP

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	ULT 11-5-4-2E	KB:	12	Since Spud:	8
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/12/2011
State:	Utah	Supervisor 2:		Rig Start Date:	10/22/2011
Elevation:	5045	Rig Phone:	435-828-1130	AFE No:	50595
Formation:	MAHOGANY BENCH @4,375'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 7,763'

PTD (MD): 7,743'

Daily Footage: 294'

Avg ROP: 25.6

Depth (TVD): _____

PTD (TVD): 7,743'

Drilling Hours: 11.5

Exp TD Date: _____

7 7/8" Hours: 111.5

Cum 7 7/8" Hours: 111.5

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	4306'	841' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7740 KB	

Mud Properties:

Type:	DAP
Weight:	9.4
Vis:	38
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-88.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.50
% LGS:	.
% Sand:	0.75
LCM (ppb):	.
Calcium:	10
Chlorides:	50,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
BIT RR#1	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.81'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	30.65'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.37'	2.38	6.25
10*4 1/2" HWDP	310.05'	2.88	6.31
Total Length:	563.97		

Hydraulics:	
PP:	1000
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	14
Tot RPM:	70
Torque:	8000
P/U Wt:	145
Rot Wt:	140
S/O Wt:	130
Max Pull:	275
Avg Gas:	0
Max Gas:	450
Cnx Gas:	365
Trip Gas:	0

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	17:30	11:30		DRILL 7 7/8" HOOLE F/ 7469' T/7763' TD
17:30	18:00	0:30		SERVICE RIG
18:00	18:30	0:30		SURVEY @ 7733' = 1.62
18:30	20:00	1:30		CIRC AND CONDITION WELL
20:00	20:30	0:30		FLOW CHECK NO FLOW
20:30	21:00	0:30		WIPER TRIP , PULL 20
21:00	21:30	0:30		FLOW CHECK NO FLOW
21:30	22:00	0:30		RIG REPAIR
22:00	0:00	2:00		TOH WIPER TRIP
0:00	2:00	2:00		TOH WIPER TRIP
2:00	3:30	1:30		TIH
3:30	4:30	1:00		REPAIR RIG
4:30	6:00	1:30		TIH TO 4500'
6:00				
				NOTE: NO FLARE, SLIGHT SEEPAGE

24 Hour Activity Summary:

DRILL 7 7/8" HOLE, WIPER TRIP

RECEIVED

24 Hour Plan Forward:

WIPER TRIP , CIR,TOH,LOG START RUNNING 5 1/2" CASING

Safety

Last BOP Test:	10/22/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	55/23
Conditions:	COOL
Wind:	CALM

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	2,668

Daily Drilling Report

Well Name: ULT 11-5-4-2E

Report Date: 10/29/2011

Ops @ 6am: RUNNING CASING

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	ULT 11-5-4-2E	KB:	12	Since Spud:	9
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/12/2011
State:	Utah	Supervisor 2:		Rig Start Date:	10/22/2011
Elevation:	5045	Rig Phone:	435-828-1130	AFE No:	50595
Formation:	MAHOGANY BENCH @4,375'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>7,763'</u>	PTD (MD):	<u>7,743'</u>	Daily Footage:	<u>.</u>	Avg ROP:	<u></u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,743'</u>	Drilling Hours:	<u>111.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>111.5</u>		
				Cum 7 7/8" Hours:	<u>111.5</u>		

Casing Data: <u>DATA ENTRY</u>							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	841' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7740 KB	

Mud Properties:	
Type:	DAP
Weight:	9.5
Vis:	38
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-88.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.50
% LGS:	.
% Sand:	0.75
LCM (ppb):	.
Calcium:	10
Chlorides:	45,000
DAPP:	2.25
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

Activity Summary (6:00am - 6:00am)					24.00	HRS
From	To	Hours	P / U	Summary		
6:00	8:30	2:30		CONT TIH F/4500' TO 7763' TD, TAG BOTTOM @ 7763'		
8:30	11:30	3:00		CIR AND CONDITION MUD, RUN SWEEP		
11:30	16:30	5:00		POOH F/7763' T/1604'		
16:30	17:00	0:30		SERVICE RIG		
17:00	17:30	0:30		REPAIR RIG (SEAL ON TOP DRIVE CAME LOOSE)		
17:30	19:30	2:00		CONT POOH FOR LOGS,		
19:30	0:00	4:30		RIG UP LOGGERS & RUN IN HOLE, TAG BRIDGE @ 5927', LOG OUT OF HOLE		
0:00	2:00	2:00		CONT LOGGING		
2:00	4:00	2:00		RIG DOWN LOGGER, PREP 5.5 CASING		
4:00	6:00	2:00		RUN 5.5 CASING 17#		
6:00						
				NOTE: NO FLARE, SLIGHT SEEPAGE		

24 Hour Activity Summary:

WIPER TRIP , CIR,TOH,LOG START RUNNING 5 1/2" CASING

RECEIVED

24 Hour Plan Forward:

CONTINUE RUNNING 5.5 CASING, CIRC, CEMENT, RIG DOWN

Safety	
Last BOP Test:	10/22/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather	
High / Low	30-58
Conditions:	COOL
Wind:	BREEZE

Fuel	
Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	2,320

Daily Drilling Report

Well Name: ULT 11-5-4-2E

Report Date: 10/30/2011

Ops @ 6am: RD AND MOVE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	ULT 11-5-4-2E	KB:	12	Since Spud:	10
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/12/2011
State:	Utah	Supervisor 2:		Rig Start Date:	10/22/2011
Elevation:	5045	Rig Phone:	435-828-1130	AFE No:	50595
Formation:	MAHOGANY BENCH @4,375'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	10/30/11

Depth (MD): 7,763'

PTD (MD): 7,743'

Daily Footage: 112'

Avg ROP: 1.0

Depth (TVD): _____.

PTD (TVD): 7,743'

Drilling Hours: 111.5

Exp TD Date: _____

7 7/8" Hours: 111.5

Cum 7 7/8" Hours: 111.5

Type		Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor		16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8" Dry	2 1/2"	24#	J-55 well	ST&C	4306' / 515' / 406' (40)	841 KB	
Production		5 1/2"	17#	E-80	LT&C	0'	7740 KB	

Mud Properties:

Type:	DAP
Weight:	9.5
Vis:	36
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-88.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.50
% LGS:	.
% Sand:	0.75
LCM (ppb):	.
Calcium:	10
Chlorides:	45,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
------------------------------------	-------	-----

From	To	Hours	P / U	Summary
6:00	12:30	6:30		CONT RUNNING 5.5 17# CASING TO 7763' (FLOW CHECK ALL THE WAY TO TD) NO FLOW
12:30	12:30	0:00		WASH LAST 3 JOINTS TO BOTTOM TAG @ 7763' LAY 1 JOINT DOWN
12:30	13:30	1:00		CIRCULATE WELL
13:30	14:00	0:30		MAKE UP LANDING JOINT AND RIG UP CEMENTERS
14:00	16:00	2:00		TEST CMT LINES @ 2,500 psi pump 20 BBLS FLUSH/10 BBLS FRESH/177 BBLS LEAD CMT @11 PPG
16:00	16:00	0:00		138 BBLS TAIL @13.1PPG DISPLACE W/178 BBLS LOST RETURNS @ 168BBLS DISPLACEMENT PUMPE
16:00	16:00	0:00		bumped plug w/ 2000 psi check flow backOK
16:00	16:00	0:00		260 SKS 16%GEL,10#/SK GILSONITE,3 /SKGR-3/11 PPG/SLURRY YIELD3.82/WATER GAL./SK23
16:00	16:00	0:00		460 sks/655CMT/35%poz/6%GEL/10%salt2%cdi-33+cfl175/1/4#/SKFLOCELE 13.1 PPG/1.69 SLURRY YIELD
16:00	16:00	0:00		8.5 WATER GAL./SK.
16:00	6:00	14:00		CLEAN PITS AND N/D BOPS RIG RELEASED @20:00 pm on 10-30-11
6:00				R/D MOVE AT 07:00 ON 10/31/11

24 Hour Activity Summary:

CONTINUE RUNNING 5.5 CASING, CIRC, CEMENT, RIG DOWN

24 Hour Plan Forward:

RD AND MOVE TO 16-25,RU,TEST BOPS TO 3000 PSI

Safety

Last BOP Test:	10/22/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	60/20
Conditions:	COOL
Wind:	CALM

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ULT 11-5-4-2E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		9. API NUMBER: 43047515740000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/1/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the ULT 11-5-4-2E on Thursday, December 1, 2011.		
NAME (PLEASE PRINT) Jahed Nabiyar		PHONE NUMBER 720 420-3226
SIGNATURE N/A		TITLE Operations Reporting Specialist
		DATE 12/13/2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR: Ute Energy Upstream Holdings					
3. ADDRESS OF OPERATOR: 1875 Lawrence Street, S _U CITY Denver				STATE CO	ZIP 80202
				PHONE NUMBER: (720) 420-3200	
4. LOCATION OF WELL (FOOTAGES)					
AT SURFACE: NE/SW 1980' FSL & 1980' FWL					
AT TOP PRODUCING INTERVAL REPORTED BELOW: NE/SW 1980' FSL & 1980' FWL					
AT TOTAL DEPTH: NE/SW 1980' FSL & 1980' FWL					
14. DATE SPUDDED: 8/12/2011		15. DATE T.D. REACHED: 10/29/2011		16. DATE COMPLETED: 11/22/2011	
				ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	
18. TOTAL DEPTH: MD 7,763 TVD 7,752		19. PLUG BACK T.D.: MD 7,743 TVD 7,732		20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5	
21. DEPTH BRIDGE MD PLUG SET: TVD					
5. LEASE DESIGNATION AND SERIAL NUMBER: FEE					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT or CA AGREEMENT NAME					
8. WELL NAME and NUMBER: ULT 11-5-4-2E					
9. API NUMBER: 4304751574					
10 FIELD AND POOL, OR WILDCAT Undesignated					
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 4S 2E					
12. COUNTY Uintah				13. STATE UTAH	
17. ELEVATIONS (DF, RKB, RT, GL): 5045' GL					

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23.	
Triple Combo		WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)	
Directional Survey		WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)	
CBL		DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	841		PREM 450	92	SRFC	
7-7/8	5-1/2 E-80	17	0	7,740		HiFill V 260	177		
						65/35 460	138	190	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7,616							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	5,561	7,366	5,553	7,355	5,561 7,536	.36	141	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Wasatch	7,366	7,536	7,355	7,525				Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5561-7536	15,539 Bbls Slickwater & Xlinked fluid, 5,000 gals 15% HCl, 477,160# 20/40 sd

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: RECEIVED | |

30. WELL STATUS:

Flowing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/1/2011	TEST DATE: 12/1/2011	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 1	GAS – MCF: 0	WATER – BBL: 10	PROD. METHOD: Flowing
CHOKE SIZE: 14	TBG. PRESS. 0	CSG. PRESS. 175	API GRAVITY 30.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,532
				TGR3	5,427
				Douglas Creek	6,286
				Black Shale	6,724
				Castle Peak	6,935
				Uteland Butte	7,228
				Wasatch	7,374

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jahed NabiyyarTITLE Operations Reporting SpecialistSIGNATURE DATE 12/13/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC Operator Account Number: N 3730
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202 Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751574	ULT 11-5-4-2E		NESW	5	4S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18188	18188 ✓	8/12/2011			11/22/2011	
Comments: <u>Completed the Green River-Wasatch</u> 12/28/11							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751579	ULT 14-36-3-1E		SESW	36	3S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18181	18181 ✓	8/22/2011			11/6/2011	
Comments: <u>Completed the Green River-Wasatch</u> 12/28/11							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751580	ULT 16-36-3-1E		SESE	36	3S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18180	18180 ✓	8/21/2011			10/16/2011	
Comments: <u>Completed the Green River-Wasatch</u> 12/28/11							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne

Name (Please Print)

Lori Browne
Signature

Regulatory Specialist

Title

12/28/2011

Date

RECEIVED

DEC 28 2011

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "Rachel Medina" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

*UTE ENERGY request for
Confidentiality*

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. <http://www.uteenergy.com>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: ULT 11-5-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047515740000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/22/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> DRILLING REPORT Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached request to commingle producing formations.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: April 23, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 3/23/2012	

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.



UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

March 8, 2012

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
ULT 11-5-4-2E
Uintah County, UT

Dear Mr. Doucet:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

A handwritten signature in black ink, appearing to read "Ashley Ellison". The signature is fluid and cursive, with the first name "Ashley" and last name "Ellison" clearly distinguishable.

Ashley Ellison
Landman

Enclosures



40 Acre Unspaced Unit



Application For Commingling
Uit 11-5-4-2E

Land

Jason Homjak - 28712

AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

ULT 11-5-4-2E

NESW Section 5 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: March 8, 2012

Affiant


Todd Kalstrom

VP of Land and Business Development

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012**FROM: (Old Operator):**N3730- Ute Energy Upstream Holdings, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):N3935- Crescent Point Energy U.S. Corp
555 17th Street, Suite 750
Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See Attach
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: See Attachment
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No:

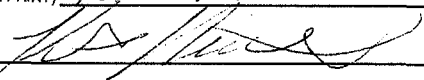
Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature:



Title: TREASURER
Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell	TITLE President
SIGNATURE 	DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining
amended well
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING
original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENE	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENE	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENE	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE -
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA 165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: ULT 11-5-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047515740000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/11/2013				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy respectfully requests to change the well status from producing to shut-in. Shut-in status commenced on 9/11/2013.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 16, 2013

NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory and compliance Intern
SIGNATURE N/A	DATE 12/13/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750, Denver, CO, 80202		8. WELL NAME and NUMBER: ULT 11-5-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047515740000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/22/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Step Rate Test
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Crescent Point Energy (CPG) proposes to conduct a step rate test on the subject well to determine feasibility of conversion to a salt water disposal well. Please see attachment for additional information. Please contact CPG's Completion Engineer, John Kolla, at 303.382.6763 with any questions regarding the proposal.

Approved by the
July 21, 2014
Oil, Gas and Mining

Date: _____

By:

NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 7/18/2014	

Crescent Point Energy U.S. Corp
ULT 11-5-4-2E
NE/SW of Section 5, T4S, R2E
Uintah County, Utah

NOTICE OF INTENT: Step Rate Test

Crescent Point (CPG) proposes to conduct a step rate test on the subject well to determine feasibility of conversion to a salt water disposal well. CPG plans to pull the rods, downhole pump and tubing currently in well, RIH and set a CIBP at 5,380ft with 2sx on top, isolating previous productive zones from the injection formation.

Rig will come uphole and set a balanced cement plug at 4,120-4,220ft with 13.8 sx class H. RIH with perf gun and shoot 6 spf, with 60 degree phasing from 3,882 – 4,067ft (1,100 holes) in the Bird's Nest Formation. Rig will follow perforating by bull heading 10,000 gallons of 15% HCl and 1,000 bioballs.

CPG will then perform the step rate test, according to UDGOM standard procedures. A minimum of 7 injection phases will be performed for at least 15 minute increments. Testing will continue till parting pressure is observed and max injection pressure can be determined.

Upon approval of the disposal conversion permit from DOGM, a tubing string and packer will be hung, a surface injection facility will be constructed and the well will be turned over to injection. Please contact Completion Engineer John Kolla at 303.382.6763 with any questions regarding the proposal. Thank you.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		7. UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047515740000	
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 04.0S Range: 02.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/16/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has been converted to Shut-In due to the fact that it is undergoing maintenance. Thank you.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 07, 2014

NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory & Government Affairs Analyst
SIGNATURE N/A		DATE 7/16/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: ULT 11-5-4-2E
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PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

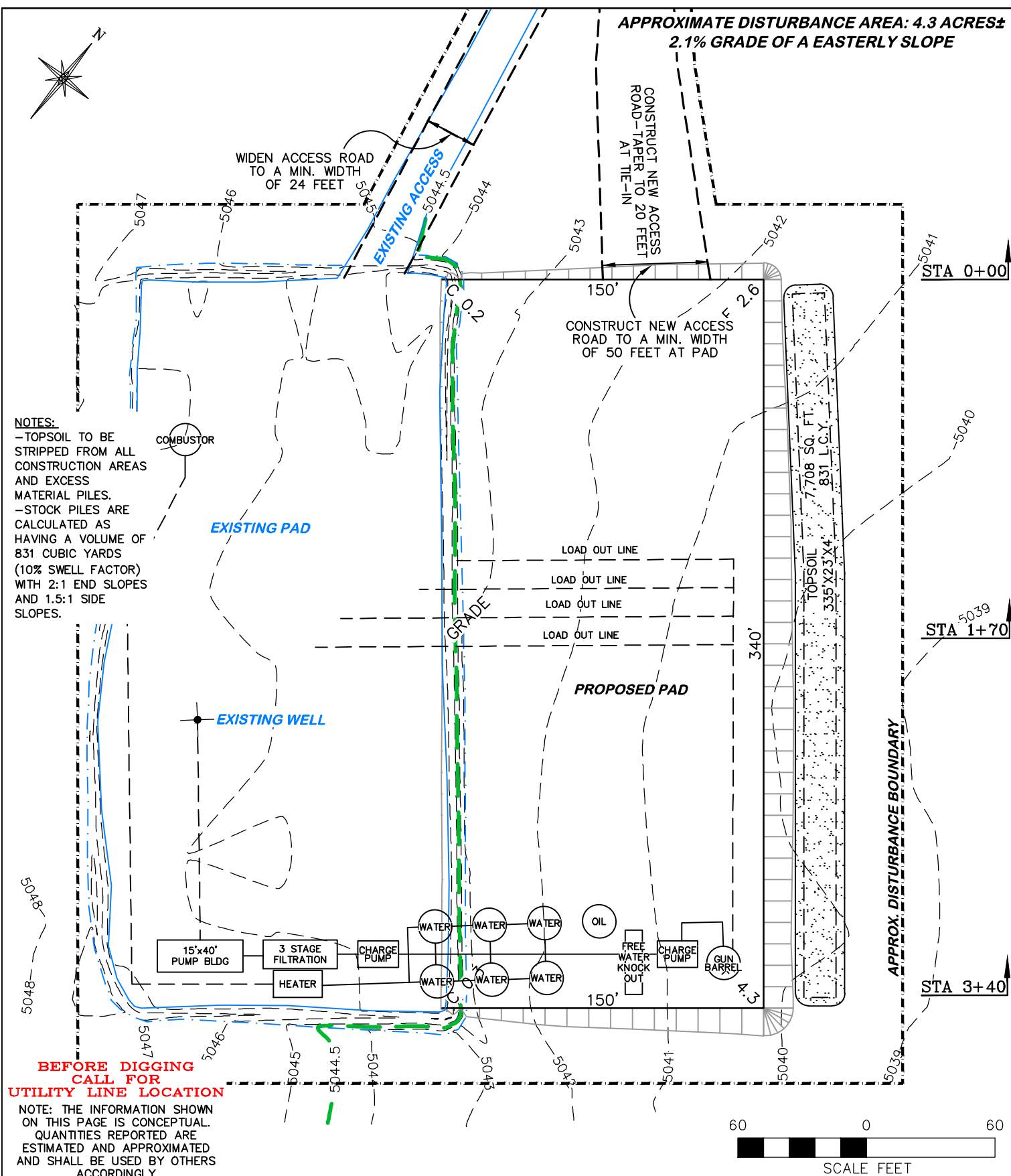
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has been converted to Shut-In due to economic constraints.
Thank you.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 06, 2014

NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory & Government Affairs Analyst
SIGNATURE N/A	DATE 11/5/2014	

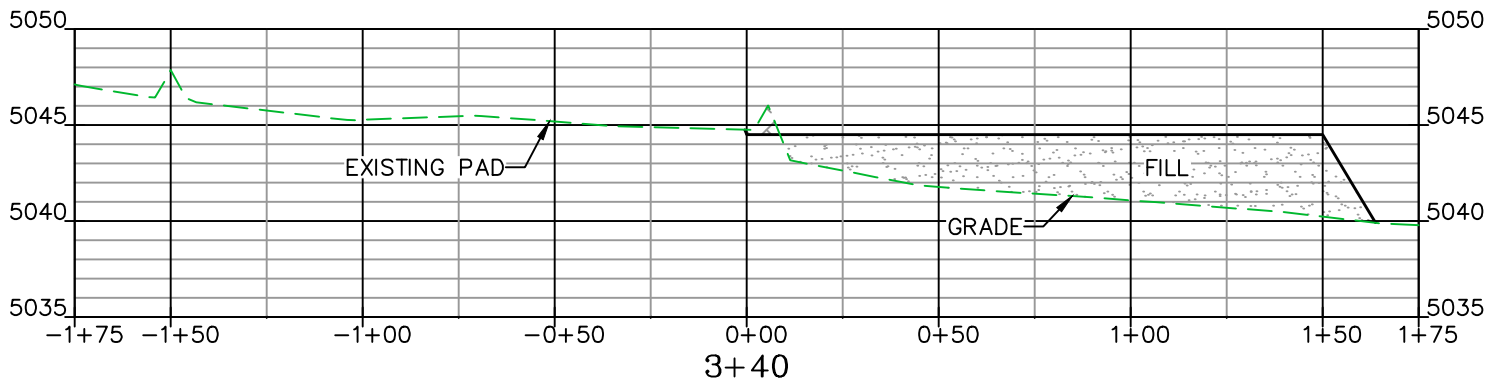
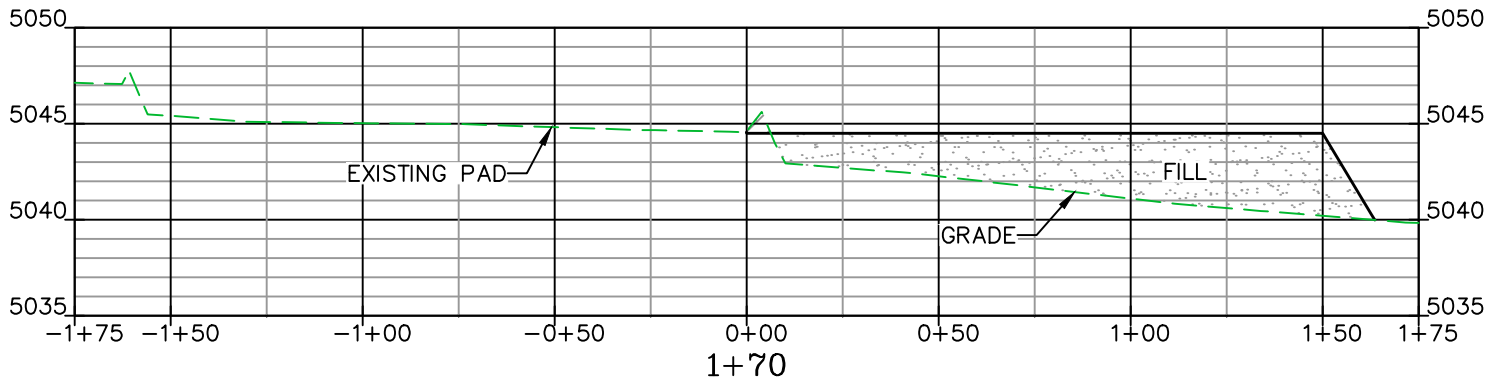
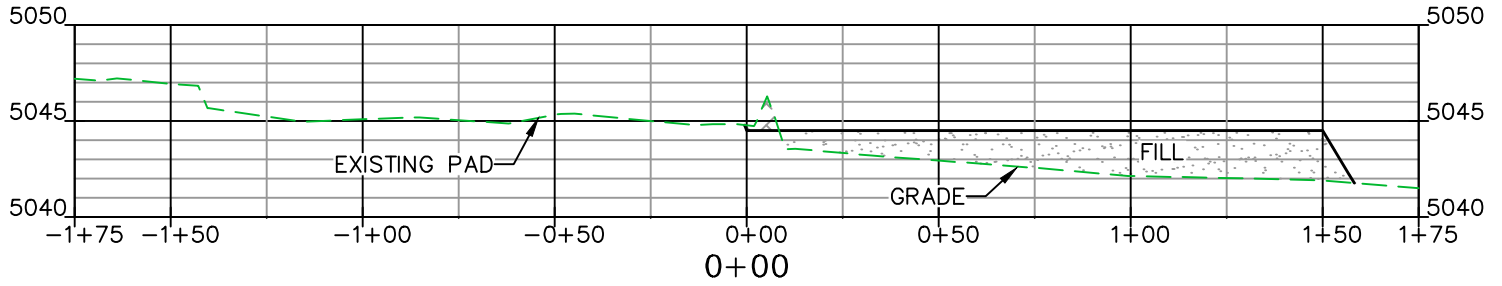
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COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/1/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy intends to expand the subject wellpad in order to facilitate placement of injection equipment as a result of the recently approved permission to convert, signed 2/12/15. All SUAs governing expansion are in place. Equipment for disposal operations plan to include the following: (6)–1,000 bbl wtr tnks w/ firetube brnrs, (2)–1,000 bbl gun barrel tnks w/ firetube brnrs, (3)–400 bbl tnks w/ firetube brnrs, one for oil skim, two for oil sales, (1)–200 bbl blowdown tnk for wtr truck offload, (1)–4ft. x 20ft. htr trtr w/ bldg for treating oil skim, (1)–Electric recycle pump w/ small bldg for oil skim to trtr, (1)–appx. 15ft. x 40ft. pump skid bldg w/ charge pump, triplex pump, wtr filters, (3)–Line htr, two 8 MMbtu/h for inlet wtr, one 2 MMbtu/hr for heat trace fluid, (1)–15ft. x 15ft. inlet meter bldg, (1) electrical/comm. controls bldg-size tbd.					
Approved by the March 04, 2015 Oil, Gas and Mining Date: _____ By: 					
NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician			
SIGNATURE N/A	DATE 2/25/2015				



DRG **RIFFIN & ASSOCIATES, INC.**
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

CRESCENT POINT ENERGY
ULT 11-5-4-2E
SECTION 5, T4S, R2E

AS-CONSTRUCTED ELEVATION: 5044.5'
PROPOSED PAD ELEVATION: 5044.5'



DRG **RIFFIN & ASSOCIATES, INC.**
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/18/14 - JMB

HORZ. 1" = 50' VERT. 1" = 10'

REVISED: NA

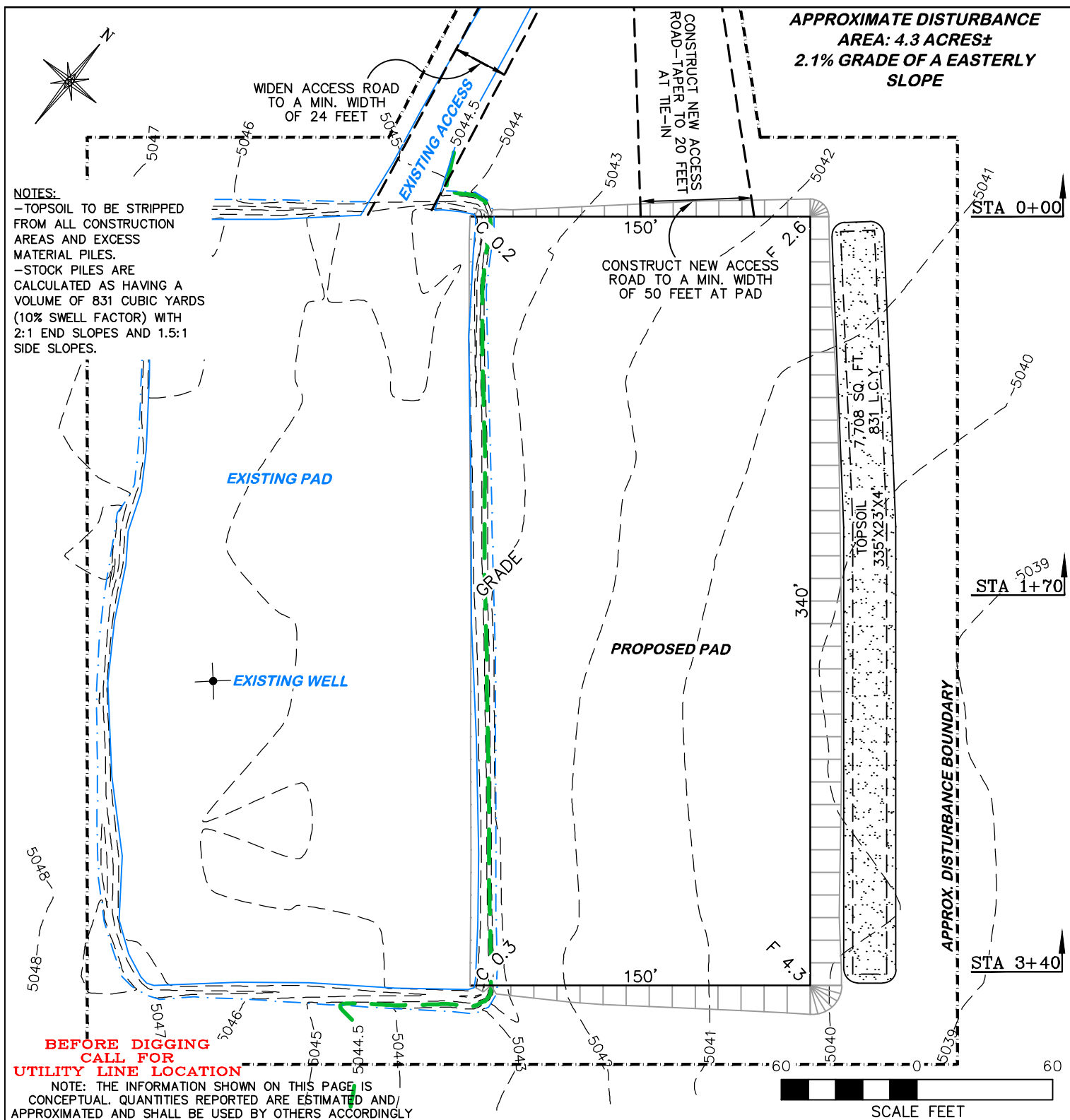
DRG JOB No. 18425-EXT

FIGURE #2

CRESCENT POINT ENERGY
ULT 11-5-4-2E
SECTION 5, T4S, R2E

AS-CONSTRUCTED ELEVATION: 5044.5'
PROPOSED PAD ELEVATION: 5044.5'

RECEIVED: Feb. 25, 2015



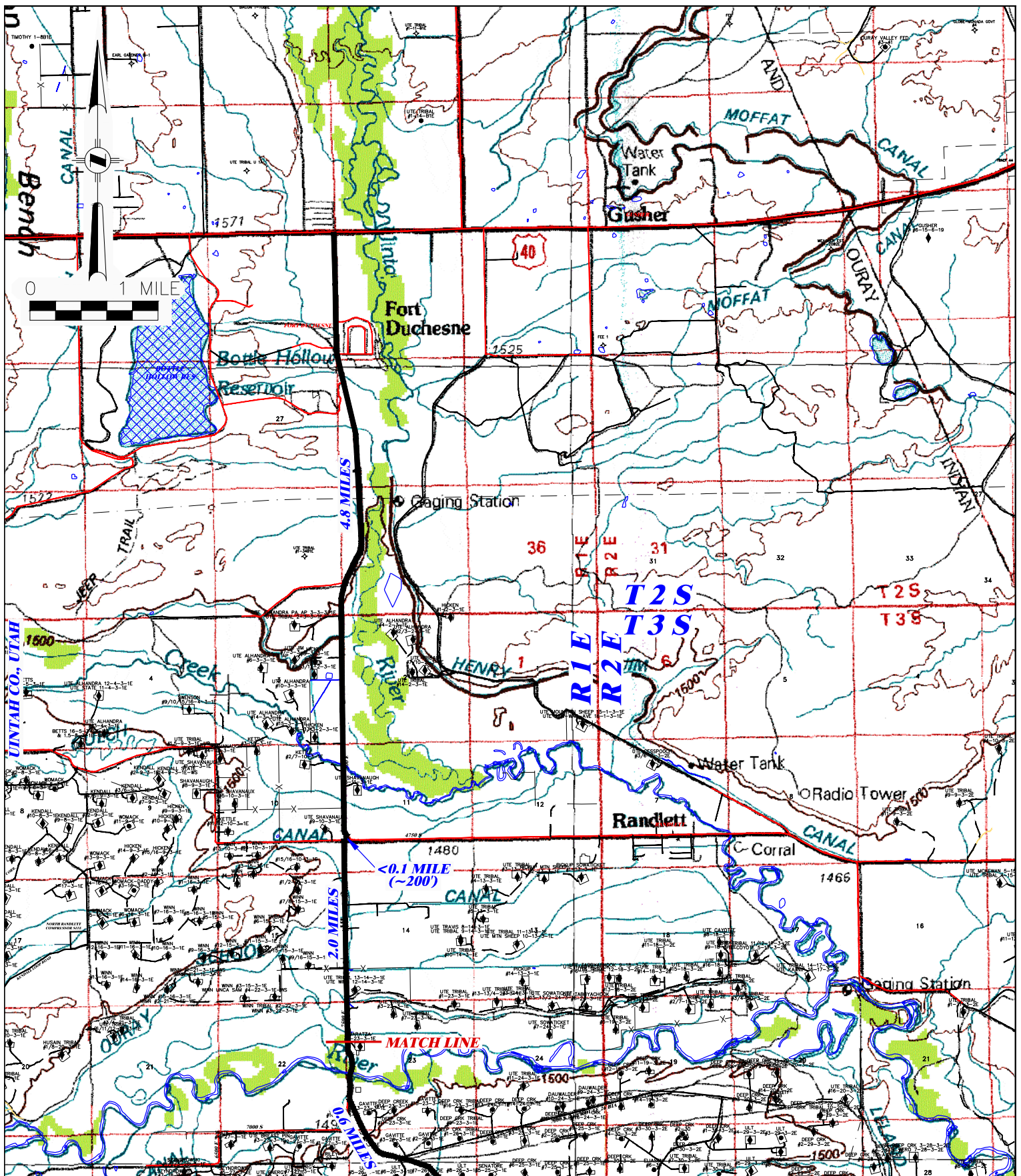
ESTIMATED EARTHWORK BANK					ESTIMATED EARTHWORK LOOSE (10% SWELL)				
ITEM	TOPSOIL	CUT	FILL	EXCESS	ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1068 BCY	0 BCY	6493 BCY	-6493 BCY	PAD	1174 BCY	0 BCY	7142 BCY	-7142 BCY
PIT		0 BCY		0 BCY	PIT		0 BCY		0 BCY
TOTALS	1068 BCY	0 BCY	6493 BCY	-6493 BCY	TOTALS	1174 BCY	0 BCY	7142 BCY	-7142 BCY

DRG **RIFFIN & ASSOCIATES, INC.**
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/18/14 - JMB **SCALE: 1" = 60'**
REVISED: 2/6/15 - DEH **DRG JOB No. 18425-EXT**
ADDED NEW RD/REMOVED LOOP **FIGURE #3**

CRESCENT POINT ENERGY
ULT 11-5-4-2E
SECTION 5, T4S, R2E

AS-CONSTRUCTED ELEVATION: 5044.5'
PROPOSED PAD ELEVATION: 5044.5'



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/18/14 - JMB

SCALE: 1" = MILE

REVISED: NA

DRG JOB No. 18425-EXT

TOPO A - SHEET 1 OF 2

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 ULT 11-5-4-2E
 SECTION 5, T4S, R2E**

PROPOSED ROAD

EXISTING ROAD



1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/18/14 - JMB

SCALE: 1" = MILE

REVISED: NA

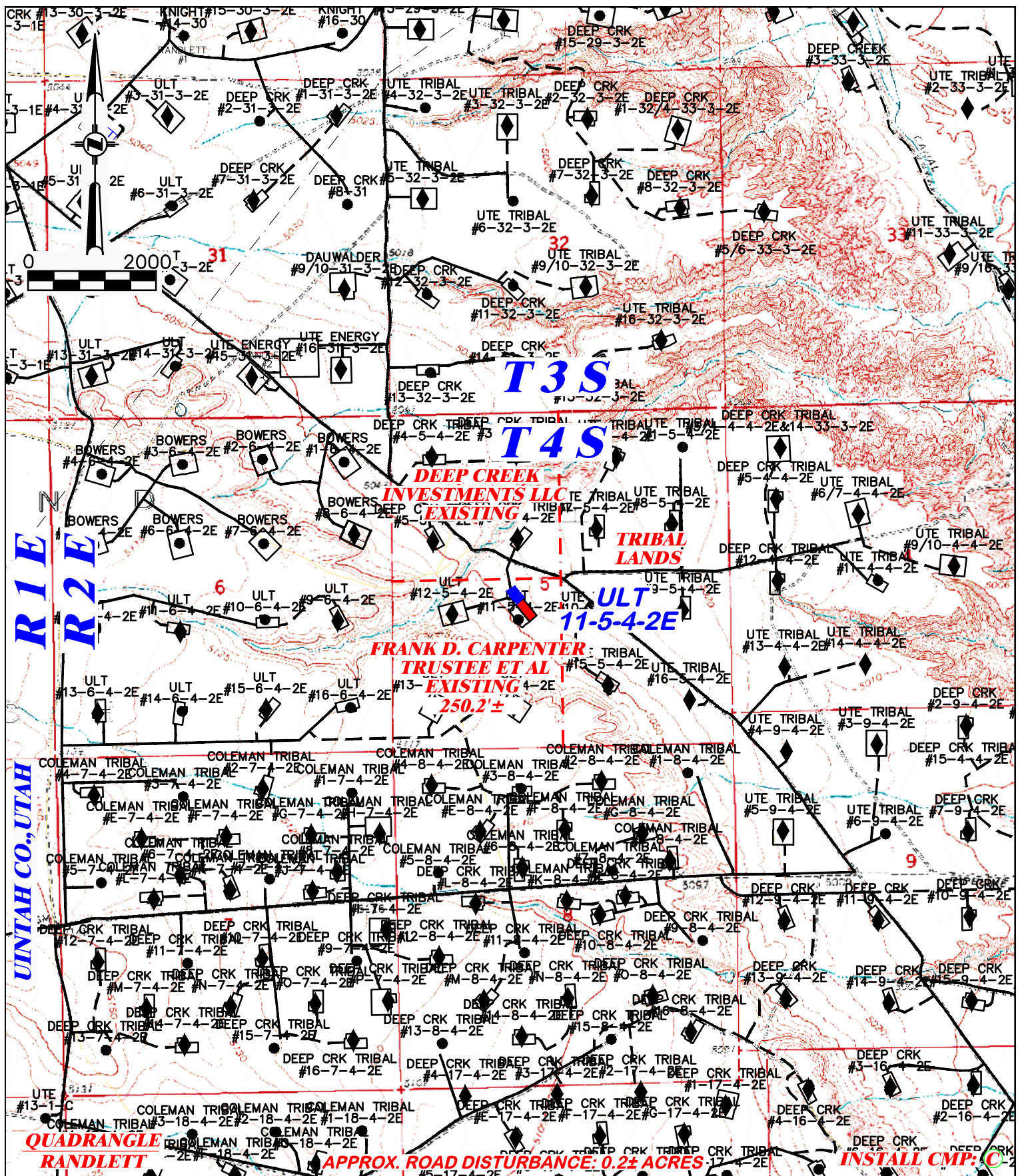
DRG JOB No. 18425-EXT

TOPO A - SHEET 2 OF 2

***PROPOSED ACCESS FOR
CRESCENT POINT ENERGY
ULT 11-5-4-2E
SECTION 5, T4S, R2E***

PROPOSED ROAD

EXISTING ROAD



DRG RIFFIN & ASSOCIATES, INC.

(307) 362-5028

1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/18/14 - JMB

SCALE: 1" = 2000'

REVISED: 2/6/15 - DEH

DRG JOB No. 18425-EXT

ADDED NEW RD/REMOVED LOOP

TOPO B

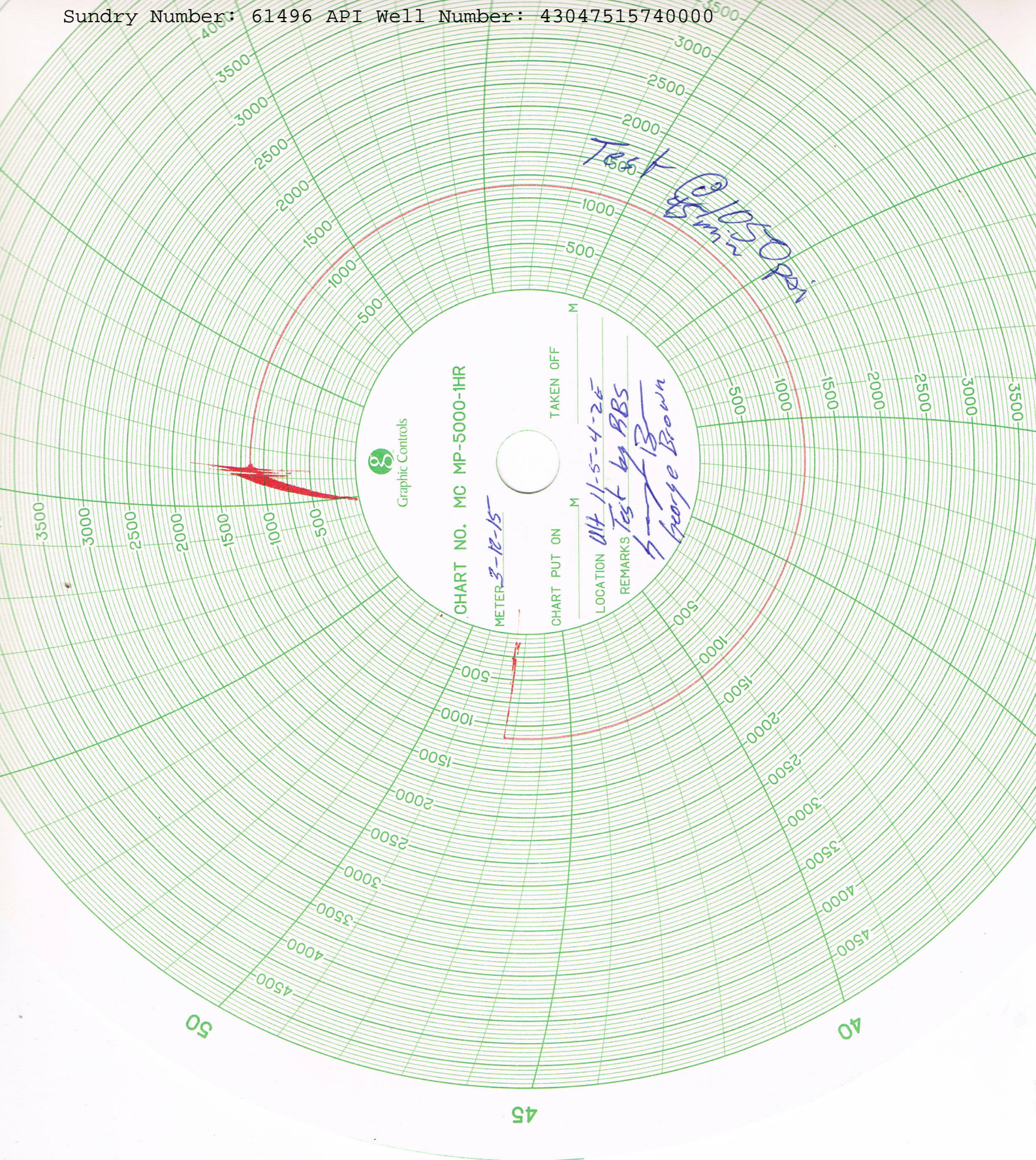
**PROPOSED ROAD FOR
CRESCENT POINT ENERGY
ULT 11-5-4-2E
SECTION 5, T4S, R2E**

TOTAL PROPOSED LENGTH: 250.2±

PROPOSED ROAD

EXISTING ROAD

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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input type="text" value="SWD MIT Test"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached chart per SWD conversion guidelines.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2015		
NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 3/12/2015	



Graphic Controls

CHART NO. MC MP-5000-1HR

METER 3-12-15

TAKEN OFF

CHART PUT ON

LOCATION 11-5-4-2E

REMARKS Test by BBS

George Brown



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director


UNDERGROUND INJECTION CONTROL PERMIT Cause No. UIC-432.1

Operator: Crescent Point Energy
Well: ULT 11-5-4-2E
Location: Section 5, Township 4 South, Range 2 East, USM
County: Uintah
API No.: 43-047-51574
Well Type: Saltwater Disposal Well

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 12, 2015.
2. Maximum Allowable Injection Pressure: 855 psi
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,882' – 4,067')
5. A Monthly Injection Report shall be filed as required by R649-8-20.
6. CBLs for all wells to be drilled within one half-mile of the ULT 11-5-4-2E shall show at least 200' of 80% bond or better, above and below the corresponding injection interval in the off-setting well.

Approved by:


John Rogers
Associate Director

3-24-2015
Date

JR/AM/js

cc: Bruce Suchomel, Environmental Protection Agency
Uintah County Planning
Well File

N:\O&G Permits\Injection Permits\Crescent Point



BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC – 432.1

IN THE MATTER OF THE APPLICATION OF CRESCENT POINT ENERGY U.S. CORP. FOR ADMINISTRATIVE APPROVAL OF THE ULT 11-5-4-2E WELL LOCATED IN SECTION 5, TOWNSHIP 4S, RANGE 2E, UINTAH COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

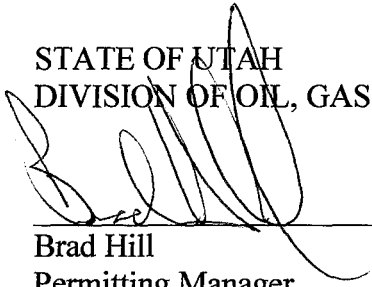
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Crescent Point Energy U.S. Corp. 555 17th Street, Suite 1800, Denver, CO 80202, telephone 720-880-3610, for administrative approval of the ULT 11-5-4-2E well, API 43-047-51574, located in NE/4 SW/4, Section 5, Township 4S, Range 2E, Uinta Baseline & Meridian, Uintah County, Utah, for conversion to a Class II injection well. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selected zones in the Upper Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Crescent Point Energy.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of February, 2015.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Crescent Point Energy U.S. Corp

ULT 11-5-4-2E

Cause No. UIC-432.1

Publication Notices were sent to the following:

Crescent Point Energy U.S. Corp.
555 17th Street, Suite 1800
Denver, CO 80202

Uintah County Planning
152 East 100 North
Vernal, UT 84078

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
Via e-mail ubslegals@ubmedia.biz

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
Via e-mail naclegal@utahmediagroup.com

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

A handwritten signature in cursive script, reading "Jean Sweet", is written over a horizontal line.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 5, 2015

Via e-mail: ubslegals@ubmedia.biz

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Crescent Point Energy U.S. Corp Cause No. UIC-432.1

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 5, 2015

VIA e-mail: naclegal@utahmediagroup.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Crescent Point Energy U.S. Corp. Cause No. UIC-432.1

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0001016344-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMPLE STE 1210, SALT LAKE CITY UT 84116-3154 USA	Payor Address	1594 W NORTH TEMPLE STE 1210, SALT LAKE CITY UT 84116-3154
Fax	801-359-3940	Ordered By	Acct. Exec
EMail	juliecarter@utah.gov	Jean	mfulz

Total Amount \$209.96**Payment Amt** \$0.00

	Tear Sheets	Proofs	Affidavits
Amount Due	\$209.96	0	0

Payment Method **PO Number** Crescent Point Energy**Confirmation Notes:****Text:** Jean

Ad Type	Ad Size	Color
Legal Liner	2.0 X 61 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	3/7/2015	

Product	Placement	Position
Deseret News::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	3/7/2015	

Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	3/7/2015	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC - 432.1

IN THE MATTER OF THE APPLICATION OF CRESCENT POINT ENERGY U.S. CORP. FOR ADMINISTRATIVE APPROVAL OF THE ULT 11-5-4-2E WELL LOCATED IN SECTION 5, TOWNSHIP 4S, RANGE 2E, UTAH COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Dated this 26th day of February, 2015.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

1016344

UPAXLP



Jean Sweet <jsweet@utah.gov>

Re: Notice of Agency Action – Crescent Point Energy U.S. Corp Cause No. UIC-432.1

1 message

Cindy Kleinfelter <ckleinfelter@ubmedia.biz>
To: Jean Sweet <jsweet@utah.gov>

Thu, Mar 5, 2015 at 1:04 PM

It will publish March 10, 2015.
Thank you,
Cindy

On 3/5/2015 10:13 AM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining

PO Box 145801

Salt Lake City, UT 84114-5801

Sincerely,

—

Jean Sweet
Executive Secretary
Utah Division of Oil, Gas and Mining
801-538-5329



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 12, 2015

Crescent Point Energy U.S. Corp.
C/O Katie Matthews
555 17th Street, Ste 1800
Denver, CO 80202

Subject: Crescent Point Well: ULT 11-5-4-2E, Section 5, Township 4 South, Range 2 East, Uintah County, Utah, API Well # 43-047-51574

Dear Ms. Matthews:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Crescent Point Energy U.S. Corp.
3. A cement bond log, an injection zone connate water test, a step-rate test, and a mechanical integrity test shall all be conducted prior to final approval for commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Ammon McDonald at 801-538-5337 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers
Associate Director

JR/AM/js

cc: Bruce Suchomel, Environmental Protection Agency
Uintah County
Well File

N:\O&G Permits\Injection Permits\Crescent Point



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 1

APPLICATION FOR INJECTION WELL

Name of Operator Crescent Point Energy U.S. Corp	Utah Account Number N 3935	Well Name and Number ULT 11-5-4-2E
Address of Operator 555 17th St. Ste. 1800 CITY Denver STATE CO ZIP 80202	Phone Number (720) 880-3610	API Number 4304751574
Location of Well Footage : 1980 FNL & 1980 FWL County : Uintah QQ, Section, Township, Range: NESW 5 4S 2E State : UTAH		Field or Unit Name Leland Bench Lease Designation and Number Fee

Is this application for expansion of an existing project? Yes ☐ No ☒

Will the proposed well be used for:	Enhanced Recovery?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Disposal?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Storage?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

RECEIVED
SEP 10 2014

DIV. OF OIL, GAS & MINING

Is this application for a new well to be drilled? Yes ☐ No ☒

If this application is for an existing well, has a casing test been performed? Yes ☒ No ☐
Date of test: 8/6/2014

Proposed injection interval: from 3,882 to 4,067

Proposed maximum injection: rate 7,500 bpd pressure 855 psig

Proposed injection zone contains oil ☒, gas ☒, and / or fresh water ☐ within ½ mile of the well.

List of attachments: ULT 11-5-4-2E UIC Permit Application & Supplemental Materials

**ATTACH ADDITIONAL INFORMATION AS REQUIRED BY CURRENT
UTAH OIL AND GAS CONSERVATION GENERAL RULES**

I hereby certify that this report is true and complete to the best of my knowledge.

Name (Please Print) Katie Matthews

Title Development Engineer

Signature

Katie Matthews

Date

9/2/14

**UNDERGROUND INJECTION CONTROL (UIC)
PERMIT APPLICATION**

ULT 11-5-4-2E
NE/SW of Section 5, T4S, R2E
Uintah County, Utah
API # 4304751574
Lease # Fee



555 17th Street, Suite 1800
Denver, CO 80202
P | 720-880-3610

September 2014

LIST OF ATTACHMENTS

Attachment 2-1:	Area Map
Attachment 2-2:	Map of Wells Located within Area of Interest
Attachment 2-3:	Surface & Mineral Ownership Map
Attachment 2-4:	Notification Affidavit
Attachment 3-1:	Cement Bond Logs for Wells within Area of Interest
Attachment 3-2:	Wellbore Diagrams for Wells within Area of Interest
Attachment 4-1:	Proposed Wellbore Diagram
Attachment 4-2:	Disposal Well Conversion Procedures
Attachment 4-3:	Laboratory Fluid Analysis
Attachment 5-1:	Cross Section of Confining Layers and Injection Zones

1. Introduction

The following document contains information provided in support of the application for the conversion of the ULT 11-5-4-2E well from a producing oil well to a salt water disposal well.

The ULT 11-5-4-2E disposal well will be used by Crescent Point Energy US Corp (Crescent Point) as a repository for produced water collected during production operations from the Randlett Field & adjacent operated fields. The targeted interval for the proposed injection is the Birds Nest formation. The formation is encountered in this wellbore at 3,880' and with a base depth of 4,067'.

2. Area of Review

Attachment 2-1 is a map showing the area around ULT 11-5-4-2E. The legal location for the proposed disposal well is 1,980' FSL & 1,980' FWL, Section 5, Township 4 South, Range 2 East, Uintah County, Utah.

Attachment 2-2 is a site map showing the area of interest. This map includes a ½-mile radius of the proposed disposal well. Crescent Point is required to investigate all wells for mechanical integrity with the area of interest. Refer to table 2-1 for a list of the wells that fall within the ½-mile area of interest.

Table 2-1 Area of Interest (1/2-mile) Wells

Well Name	Well Type	Well Status	Operator
Ute Tribal 10-5-4-2E	Oil	Producing	Crescent Point
Coleman Tribal 3-8-4-2E	Oil	Producing	Crescent Point

Attachment 2-3 is a figure depicting surface and mineral ownership within ½-mile of the proposed disposal well. Table 2-2 below is list of interest owners.

Table 2-2 Interest Owners with ½-mile

Surface Owner	Mineral Owner
Ute Indian Tribe	Ute Indian Tribe
Utah Land Trust (Fee)	Utah Land Trust
Deep Creek Investments (Fee)	Ute Indian Tribe
John D. Bowers III (Fee)	Norris, Et Al
Salradus (Fee)	Ute Indian Tribe

Provided in Attachment 2-4 are affidavits of notification for the interest owners listed.

3. Well Data

The well is being proposed to dispose of produced water from wells Crescent Point is operating in the area.

Electrical logs and cement bond logs will be provided to UDOGM for ULT 11-5-4-2E.

Cement bond logs and well bore diagrams for those wells that fall within the ½-mile radius area of interest (see Table 2-1) are provided in Attachment 3-1 and Attachment 3-2, respectively.

4. Operating Data

Casing Program & UIC Conversion

The completed casing and cementing program for ULT 11-5-4-2E is provided below. A well bore diagram has been provided in Attachment 3-2.

Table 4-1 Casing Design

Date	Size	Interval		Weight	Grade	Coupling	Design Factors			
		Top	Bottom				Burst	Collapse	Tension	
8/12/ 11	Conductor 16" Hole Size 24"	0'	72'	65	H-40	STC	1,640	670	439	API
9/24/ 11	Surface casing 8-5/8" Hole Size 12- 1/4"	0'	830'	24	J-55	STC	2,950	1,370	244,000	API
							405	696	24,000	Load
							7.27	1.97	10.17	SF
10/22 /11	Prod casing 5-1/2" Hole Size 7- 7/8"	0'	7,740'	17	E-80	LTC	7,740	6,290	348,000	API
							6,200	3,700	124,000	Load
							1.25	1.70	2.80	SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
 Collapse = 1.125
 Tension = 1.800

All casing used was new or, if used, inspected and tested. Used casing met or exceed API standards for new casing. All casing strings have a minimum of one (1) centralizer per joint on the bottom three joints.

Table 4-2 Cement Design

Date	Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
9/24/11	Surface casing	830' - surface	Halcem 2% CaCl	75%	450	15.8	1.15
10/30/11	Prod casing Lead	4,601' to Surface	Extendacem 3% KCl	45% in open-hole 0% in Cased hole	260	10.5	3.82
	Prod casing Tail	TD to 4,601'	Econocem 3% KCl	15%	460	13.1	1.69

UIC Conversion:

ULT 11-5-4-2E will be converted to water disposal by isolating the previously productive zones by setting a cast iron bridge plug 181' above the uppermost perforation and spotting 2 sacks of cement on top of the plug. The casing annulus will be filled with produced water spacer and a 100' cement plug will be set from 4,120' – 4,220'. Casing will be perforated within the Birds Nest at 6 spf, 60 degree phasing from 3,882' – 4,067' (1,100 holes). The well will be tested for mechanical integrity prior to water injection according to the specific instructions set forth by the State of Utah Department of Natural Resources, Division of Oil, Gas and Mining. The wellhead injection assembly will consist of a check valve, turbine type flowmeter, pressure gauge, and full open tubing valve. All operations will be conducted in a workman-like manner and care will be taken to protect the environment. A proposed wellbore diagram for ULT 11-5-4-2E is provided in Attachment 4-1 and Attachment 4-2 contains the procedure to be used for conversion of a UIC well. Cement logs have been provided as part of this application.

Fluid to Dispose

Disposal fluid will be treated produced water from the local fields operated by Crescent Point. Water will be piped and/or trucked to the location and then will be disposed of downhole; Crescent Point is expecting approximately 0 to 7,775 barrels of water per day (BWPD) to be disposed of.

A water sample from the proposed disposal zone was collected during the Step Rate Test, after perforation and prior to test injection. Attachment 4-3 contains water analysis reports for water collected from the subject ULT 11-5-4-2E well. The TDS concentration of the nine representative water samples was averaged at 141,137.5 mg/l. The details and results for the nine TDS samples are summarized in Table C-1.

Table 4-3 Summary of TDS Concentrations –Disposal Fluid

Well Name	Sample Date	Sample Formation	TDS (mg/l)
ULT 11-5-4-2E Proposed SWD	8/12/2014	Bird's Nest	141,137.5

Injection Pressure & Rate

The daily volumetric disposal rate will vary depending upon step rate test results, but Crescent Point anticipates an injection volume of 0 to 7,775 barrels of water per day (BWPD). Injection rate will be constrained by the maximum allowable injection pressure (MAIP) at surface which is based on the fracture gradient and step rate test results. The fracture gradient from tests performed on the ULT 11-5-4-2E well was 0.678 pounds per square inch per foot (psi/ft). The calculated MAIP is based on the fracture gradient, depth to mid-point of injection zones, and average disposal fluid specific gravity. Based on

these values, the result for MAIP is 950 psi (see calculations below) as verified by the Step Rate Test conducted on August 19, 2014. The actual pressure will depend upon the fracture gradient(s) approved by UDOGM.

Step rate test results have been provide as part of this document.

Estimated Maximum Allowable Injection Pressure:

ULT 11-5-4-2E fracture gradient:	0.678 psi/ft
Disposal Fluid specific gravity:	1.020
Approximate depth to mid-point of injection zones:	3,975 feet

MAIP = $(0.678 - 0.439) \times 3,975 = 950$ psi (with 10% safety factor = 855 psi)

5. Geology of Injection & Confining Zones

Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Uinta	Surface to 3,880'
Base USDW	750'
Green River	3,880'
Top of Birds Nest	3,880'
Base of Birds Nest	4,070'
Mahogany Bench	4,370'
Mahogany	4,532'
TGR3 Marker	5,419'
Douglas Creek	6,286'
Black Shale	6,724'
Castle Peak	6,932'
Uteland Butte	7,225'
Wasatch	7,370'
TD	7,763'

General Geology

Uinta Formation: Surface to approximately 3,880' in the ULT 11-5-4-2E bore.

The Uinta Formation (Eocene) consists of alternating beds of light-gray calcareous mudstones and light brown to brown siltstones and sandstones. The Uinta Formation was deposited in fluvial and flood plain environments. The siltstone and sandstone beds were deposited in fluvial channels and are more abundant in the lower portion of the formation. The intervening calcareous mudstones were deposited in flood plain environments. The lower portion of the Uinta Formation is transitional into lacustrine deposits in the central portion of the Uinta Basin.

Green River Formation: 3,880' to 7,370' in the ULT 11-5-4-2E bore.

The Green River Formation (Eocene) is a complex mixture of clastics, carbonates and organic rich claystones deposited in an alluvial to lacustrine depositional system. The Green River interfingers with both the overlying Uinta and underlying Wasatch Formations. The Green River Formation is subdivided into four members, which in ascending order are: Douglas Creek Member, Garden Gulch Member, Parachute Creek Member and Evacuation Creek Member.

The Douglas Creek Member consists of light gray alternating beds of calcareous sandstone and dark gray to brown brittle shale with minor amounts of oil shale, dolomite and limestone.

The Garden Gulch Member directly overlies the Douglas Creek Member and consists primarily of dark colored shales and very fine grained sandstones. Shale intervals are thicker than those of the Douglas Creek Member and organic rich.

The Parachute Creek Member directly overlies the Garden Gulch Member and consists of a thick succession of dark brown, dark gray, light green and red shales with occasional fine grained sandstones. The Parachute Creek Member contains the most organic rich oil shales, including the Mahogany Oil Shale Zone.

The Evacuation Creek Member directly overlies the Parachute Creek Member and is overlain by the Uinta Formation. The Evacuation Creek Member is composed primarily of light gray-green shale, tan marl and interbedded thin brown sandstones.

Wasatch Formation: 7,370' feet to ~13,000' feet in the ULT 11-5-4-2E bore.

The Wasatch Formation (Paleocene - Eocene) consists of poorly sorted variegated mudstones and siltstones in shades of red, green and gray inter-bedded with beds and lenses of sandstone, conglomerate and minor carbonate deposits. Sandstones are very light brown to gray, irregularly bedded and are fine to medium grained. Conglomeratic sandstones often containing black chert and varicolored quartzite pebbles commonly occur at the base of sand bodies. Wasatch deposition took place in mixed fluvial to lacustrine depositional environments. The Wasatch Formation interfingers with and in places is time equivalent to the Green River Formation.

Upper Confining Zone:

The upper confining zone is a regionally continuous interval consisting of low porosity siltstones interbedded with low permeability shales and claystones. The average thickness of the upper confining zone in the area of the ULT 11-5-4-2E is about 320 feet.

Injection Zones:

The disposal intervals for the proposed ULT 11-5-4-2E disposal well are located in the ~~Lower~~ Green River (GRR) Formation. The proposed disposal interval is within the Birds Nest zone in the upper portion of the Green River Formation. The proposed disposal zone is between 3,882' and 4,550' depth, consisting of porous and permeable sandstone interbedded with lower permeability siltstone, claystone and shale. The average thickness of the proposed disposal zone in the ULT 11-5-4-2E well is 650 feet.

Lower Confining Zone:

The lower confining zone consists of interbedded low porosity and permeability calcareous shale and siltstone. The average thickness of the lower confining zone is about 150 feet thick.

Attachment 5-1 is a cross-section of wells in the AOR showing the correlation of the upper confining zone, injection zones and lower confining zone.

6. Fresh Water Aquifers & Underground Sources of Drinking Water (USDW)

A search of Division of Water Rights records shows no water source wells within the area of interest. The closest registered well to 11-5-4-2E is approximately 1.8 miles (9,724 feet) northeast of the proposed disposal well. Utah Division of Water Rights records indicate the well is an underground water well and is used for domestic and livestock purposes. The water well log states the well was drilled in 2013 to a total depth of 80 feet where groundwater was encountered. A cathodic protection well approximately 0.8 miles (4,148 feet) east of the proposed location well was drilled in 2004. Records state the well was drilled to a depth of 350 feet with no surface water encountered. These are the only non-mineral extraction specific wells within 10,000' of the proposed disposal well.



Crescent Point
ENERGY CORP

SWD Max Allowable Injection Pressure

ULT 11-5-4-2E

Section 5-T4S-R2E

Uintah County, Utah

API # 43-047-51574

August 28th, 2014

Max Allowable Injection Pressure Analysis

Summary:

An injection test was performed on ULT 11-5-4-2E on August 11, 2014. This test was performed down 2 7/8" L-80 tubing along with a packer set approximately 30 feet above the top perforation interval. The purpose of the injection test was to determine the frac gradient of the Bird's Nest.

Shutdown pressure: 950 psi, Stabilized ISIP: 303 psi

$$\begin{aligned}\text{Frac Gradient} &= \text{ISIP}/\text{mid perf TVD} + \text{Hydrostatic pressure} \\ &= 950 \text{ psi}/3975 \text{ ft} + 0.439 \text{ psi/ft} \\ &= 0.678 \text{ psi/ft}\end{aligned}$$

$$\text{Pfrac (BH)} = \text{Frac Gradient} * \text{TVD} = 0.678 * 3975 = 2695 \text{ psi}$$

$$\text{Hydrostatic Pressure} = 0.439 \text{ (3\% KCl)} * 3975 = 1745 \text{ psi}$$

$$\text{Pfriction (actual)} = 950 \text{ psi} - 303 \text{ psi} = 647 \text{ psi (Based on pumping down 2 7/8" tubing at 5.4 bpm)}$$

$$\text{Psurface injection pressure (5.4 bpm pump down 2 7/8" tubing)} = \text{Pfrac} + \text{Pfriction} - \text{Phydrostatic}$$

$$\begin{aligned}&= 2695 + 647 - 1745 \\ &= 1597 \text{ psi}\end{aligned}$$

$$\begin{aligned}\text{Psurface injection pressure (5.4 bpm down 5.5" casing)} &= 2695 + 23 \text{ (calc. estimate)} - 1745 \text{ psi} \\ &= 973 \text{ psi}\end{aligned}$$

What this injection test tells us is that if we are pumping at 5.4 bpm (7,775 barrels/day) down casing at 973 psi surface treating pressure, we should be propagating fractures in the formation.

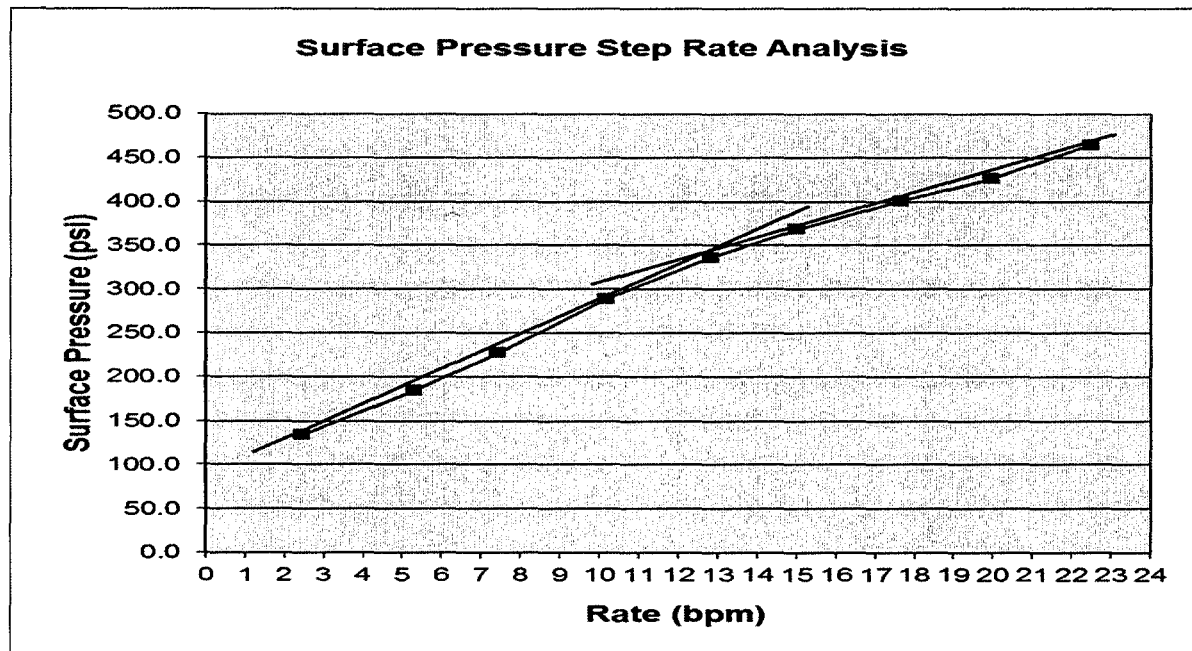
If we are at a lower pressure, which could likely be the case since this breakdown and the injection test were performed before we pumped our acid treatment, we can increase the rate and perform step rates and graph as we go to try and get the point where the pressure turns and we are just propagating the frac.

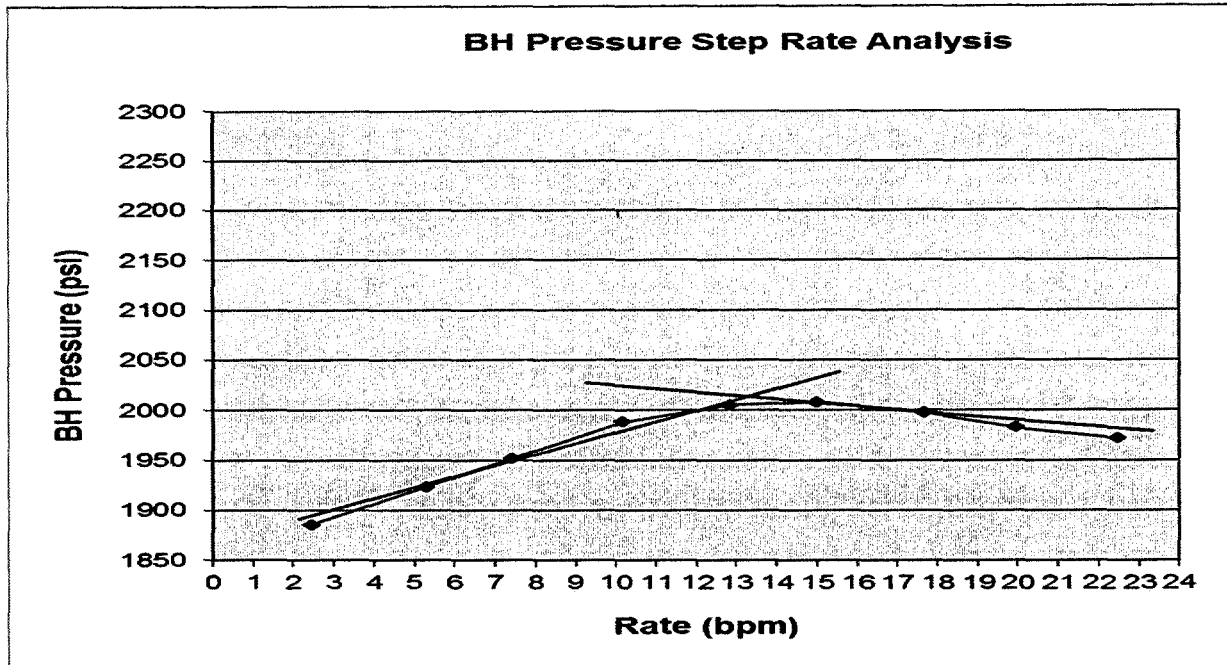
A step rate test was performed on the ULT 11-5-4-2E on August 19, 2014. This test was performed down 5.5" 17ppf casing, with no tubing in the wellbore. After analysis of the data it was determined that the pumping pressure exceeded the fracture gradient. Surface treating pressures were much lower than anticipated from the injection test due to a large 18,000 gallon acid treatment pumped the day prior to the injection test. The following data was obtained during the step rate test.

Table 1: Step Rate Analysis (Pumped down 5.5" 17ppf csg)

Fluid
Density 8.501 ppg
Depth 3975 ft

Rate	WH Pressure	Hydrostatic	Friction	BH Pressure
2.44	133.9	1755	3.9	1885
5.29	184.1	1755	16.1	1923
7.43	227.4	1755	30.9	1952
10.18	289.2	1755	56.6	1988
12.83	336.2	1755	86.6	2005
15.01	368.8	1755	116.5	2008
17.66	400.8	1755	158.5	1998
19.94	426.0	1755	198.9	1983
22.48	464.4	1755	248.4	1971



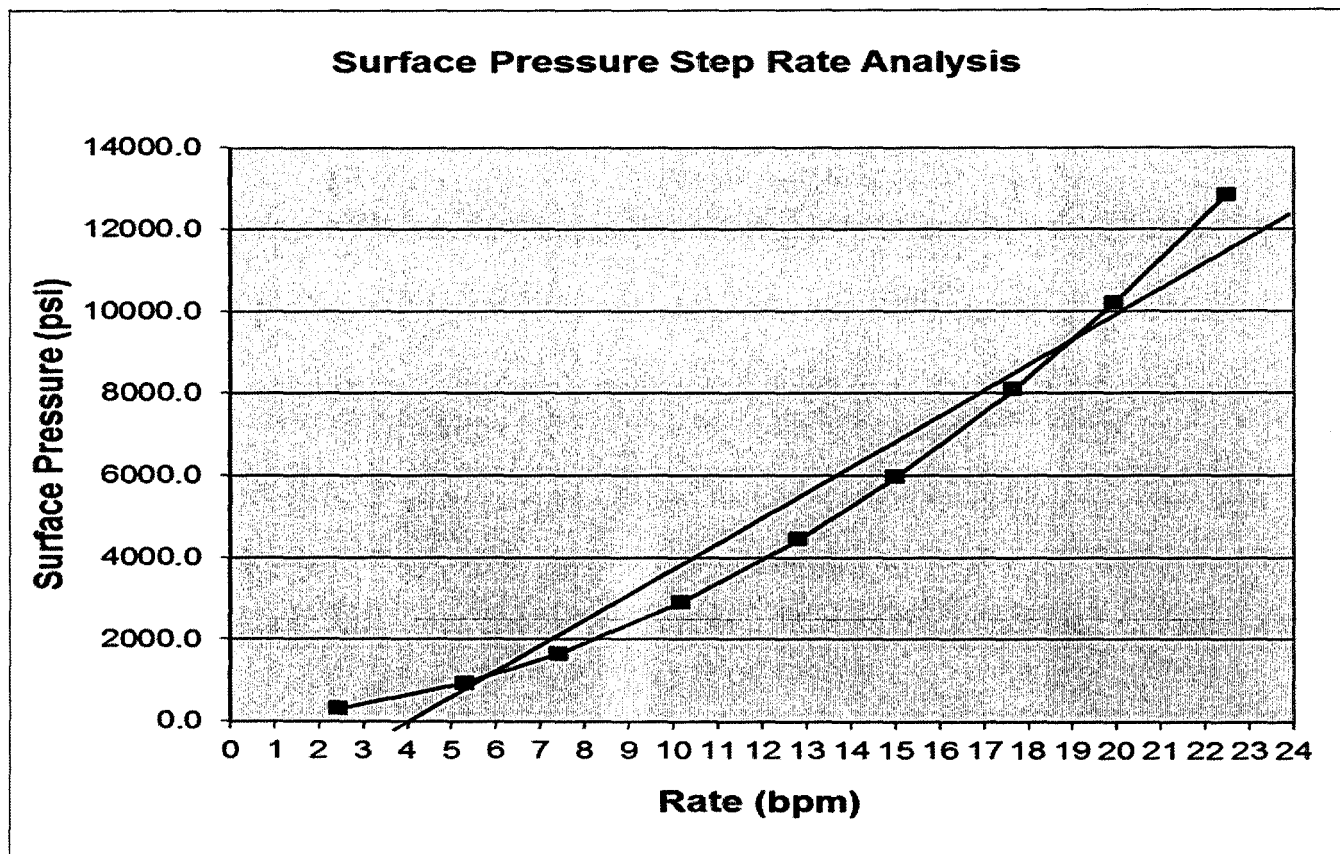


Pending approval of this application, Crescent Point Energy will run 3 1/2" internally coated tubing and packer assembly as our injection string. Since this tubing has the same internal diameter as 2 7/8" EUE tubing, we used the known calculated friction gradient of 2 7/8" tubing to determine the anticipated surface pumping pressure down the final injection string.

Table 2: Step Rate Analysis (Friction adjustment pumping down 2 7/8" L-80 tubing)

Fluid
Density 8.501 ppg
Depth 3975 ft

Rate	WH Pressure	Hydrostatic	Friction	BH Pressure
2.44	304.9	1755	174.9	1885
5.29	924.8	1755	756.8	1923
7.43	1650.6	1755	1453.7	1952
10.18	2907.8	1755	2674.7	1988
12.83	4447.3	1755	4197.2	2005
15.01	5956.6	1755	5703.8	2008
17.66	8087.0	1755	7844.2	1998
19.94	10184.5	1755	9956.9	1983
22.48	12822.4	1755	12605.9	1971



For the analysis we assumed the same BH Fracture Pressure and only adjusted Friction Factor. The calculated friction factor may be slightly higher than actual as we observed a friction gradient of 647 psi down tubing during the injection test at 5.4 bbls/minute but calculator calculates 756 psi friction at 5.3 bbls/min

Here the test shows that at 5.3 bbl/min the frac will propagate at a surface pressure of 925 psi. This is lower than the injection test which again shows how the injectivity improved once formation was acidized.

Max Allowable Injection Pressure (MAIP) Calculation:

Utilizing the calculated FG of 0.678 psi/ft on the ULT 11-5-4-2E yields a MAIP of 950 psi.

The ULT 11-5-4-2E is perforated between 3,882 - 4,067' (3,975' mid perf). The following assumptions have been used to determine the max allowable injection pressure.

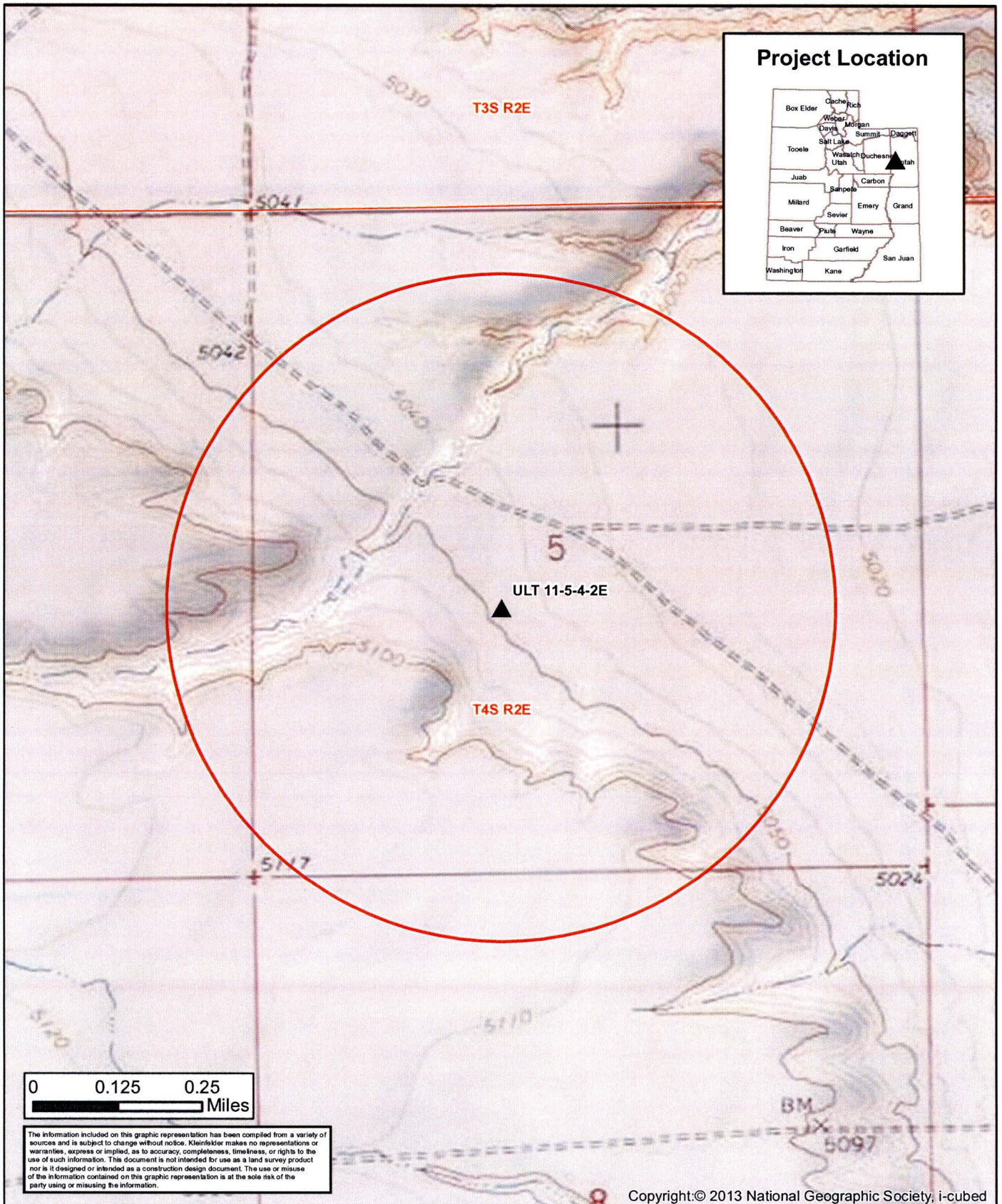
1.) **Frictionless Max Surface Pressure** = (Frac Gradient – Fluid Gradient)*Mid Perf
 $(.678-.439)*3,975' = \underline{950 \text{ psi}}$

MAIP:

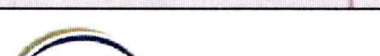



Due to the step rate test being successful at bending over and Crescent Point Energy completing three successful steps above parting pressure we are confident with the results and satisfied the requirements of test. Crescent Point Energy is also confident in the calculations used in predicting tubing injection pressure as these anticipated surface pressure results agree with results seen on initial breakdown and injection test. Crescent Point Energy is requesting a conservative **MAIP of 855 psi.** This requested injection pressure was picked as it would be 90% of the MAIP determined to be 950 psi.

If there are any concerns for this request please feel free to contact John Kolla @ 303-382-6763 or Katie Matthews @ 303-601-7490.

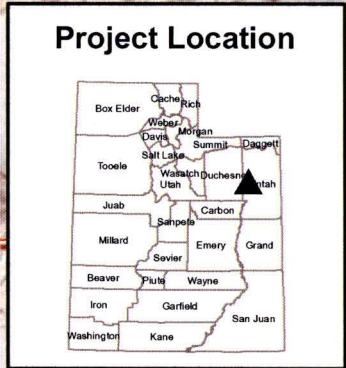
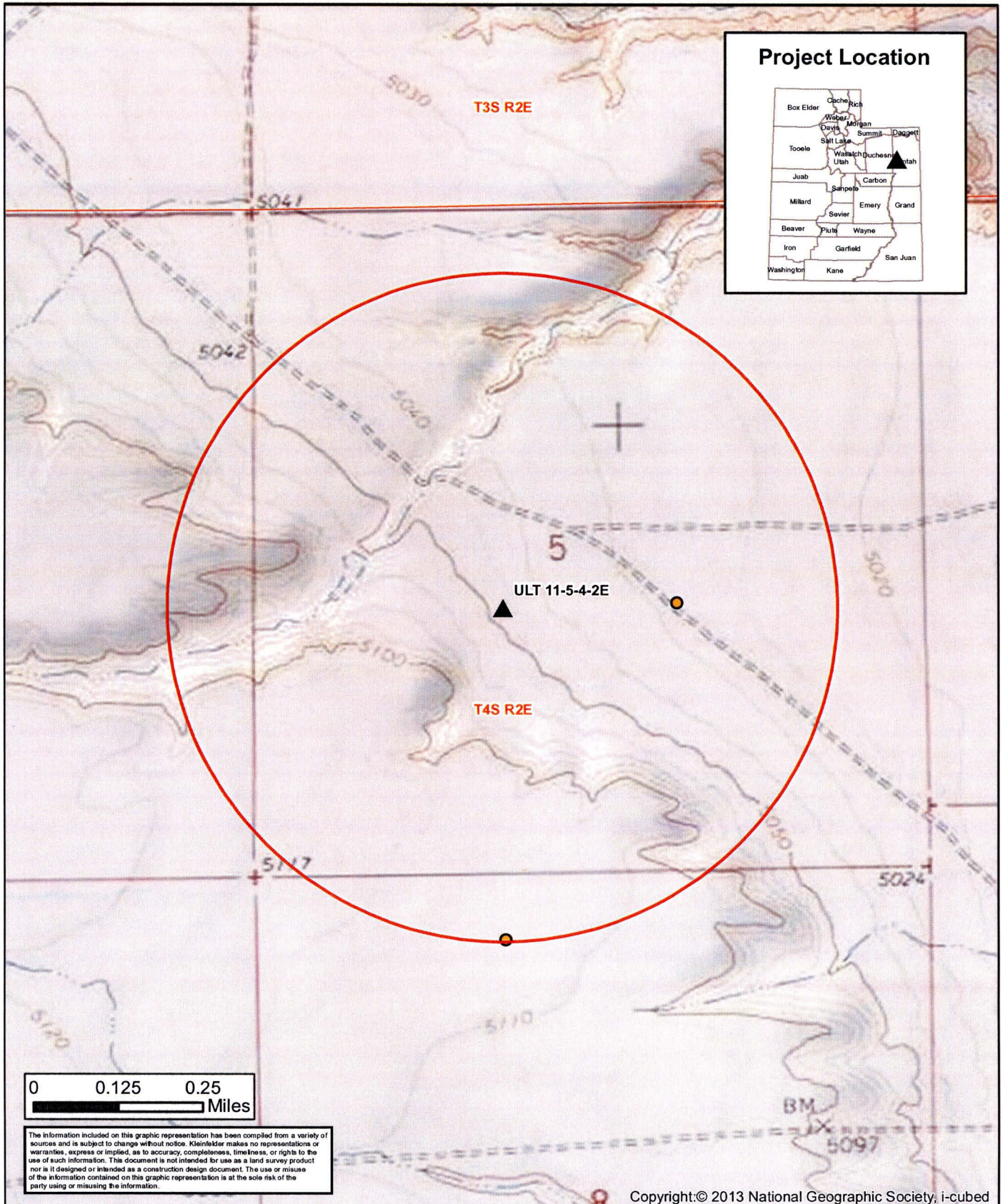
Attachment 2-1
Area Map





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	Legend <div> Well Location</div> <div> Half Mile Buffer</div>		PROJECT NO. 134691	Crescent Point Energy	
			DRAWN: 6/16/2014		
			DRAWN BY: B. McDavid	ULT 11-5-4-2E	EXHIBIT
			CHECKED BY: B. Woodard		
			FILE NAME: Fig1 AreaMap.mxd	Area Map	

Attachment 2-2
Map of Wells Located in Area of Interest

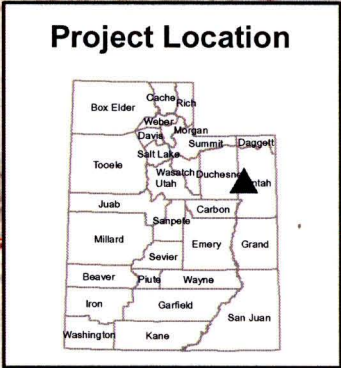
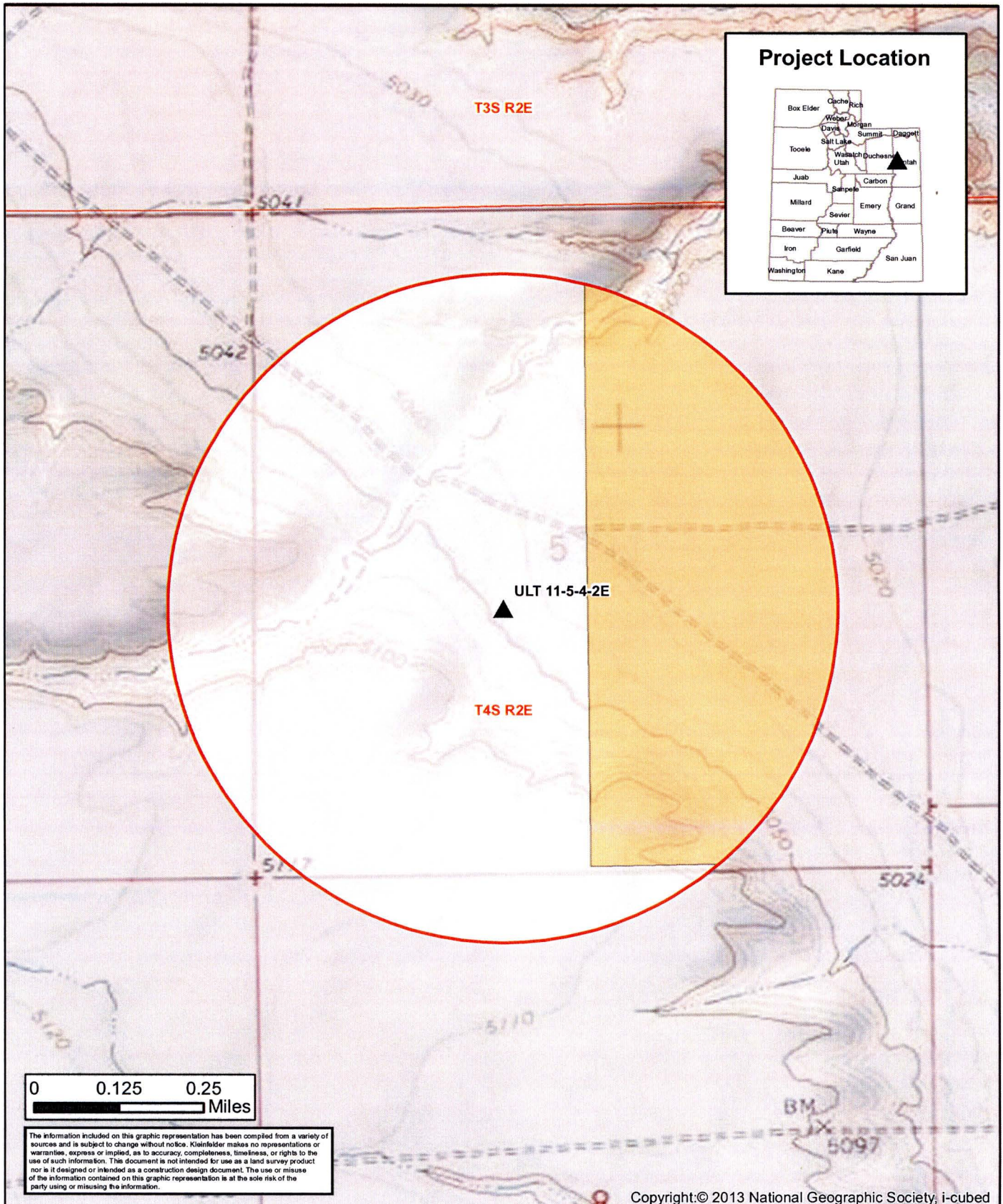








 <p>KLEINFELDER <i>Bright People. Right Solutions.</i> www.kleinfelder.com</p>	<p>Legend</p> <p>▲ Well Location</p> <p>● Active Well Location</p>	<p>N</p> 	PROJECT NO. 134691	<p>Crescent Point Energy</p>	
			DRAWN: 6/16/2014		
			DRAWN BY: B. McDavid	<p>ULT 11-5-4-2E</p> <p>Area Map</p>	<p>EXHIBIT</p> <p>2-2</p>
			CHECKED BY: B. Woodard		
			FILE NAME: Fig2_AreaMap.mxd		

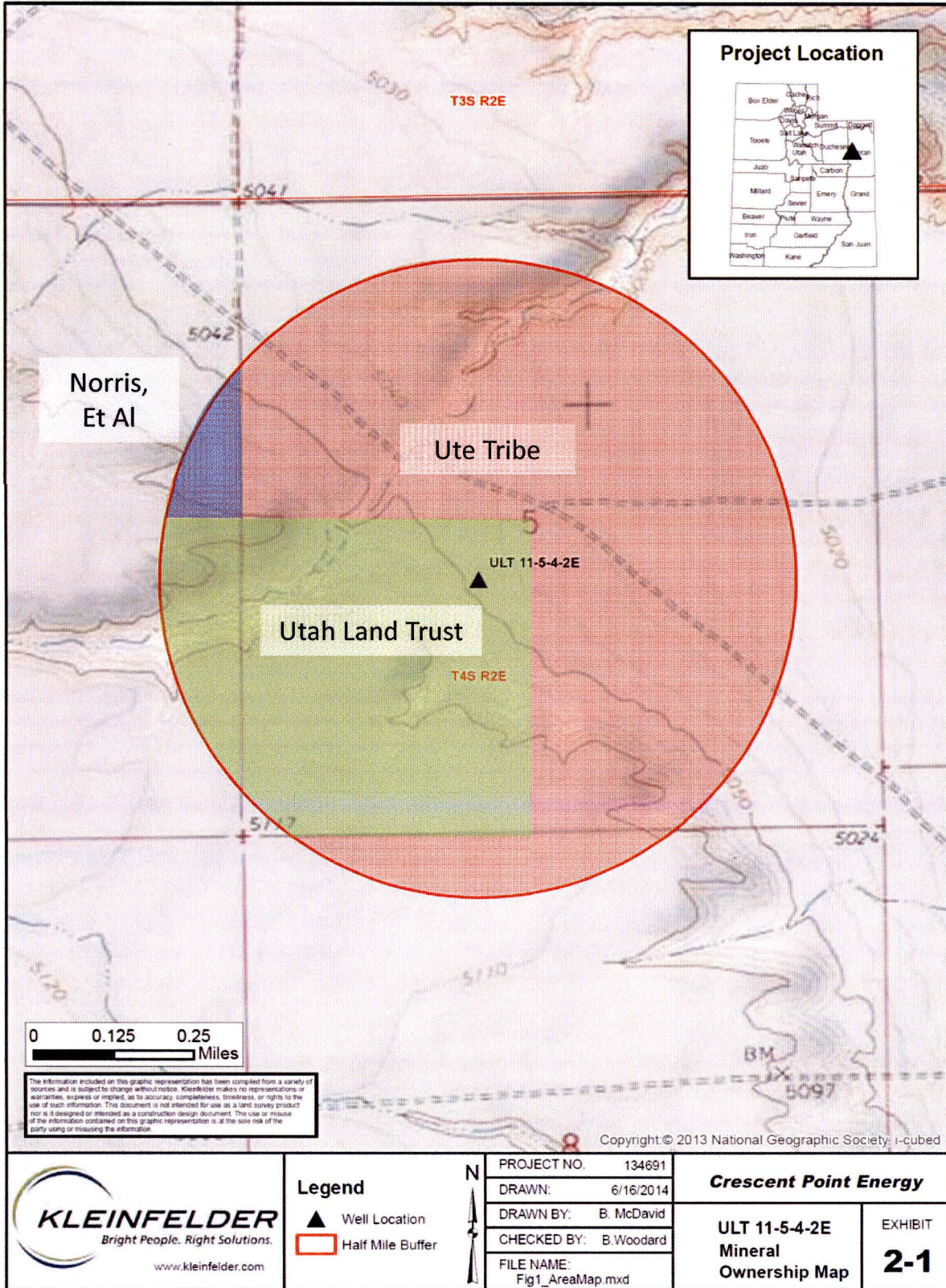
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2-2

Attachment 2-3
Surface & Mineral Ownership Map



 <p>KLEINFELDER <i>Bright People. Right Solutions.</i> www.kleinfelder.com</p>	<p>Legend</p> <ul style="list-style-type: none"> Well Location Half Mile Buffer Fee Surface Ownership Tribal Surface Ownership	<p>N</p> 	PROJECT NO. 134691	Crescent Point Energy	
			DRAWN: 6/16/2014		
			DRAWN BY: B. McDavid	ULT 11-5-4-2E	EXHIBIT
			CHECKED BY: B. Woodard		
			FILE NAME: Fig3_OwnershipMap.mxd		
			Ownership Map		2-3



Attachment 2-4
Notification Affidavits

AFFIDAVIT OF NOTICE

Jordan Dorn Wells, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp ("CPE") as a Landman. CPE has submitted an Underground Injection Control ("UIC") Permit for the following disposal well:

ULT 11-5-4-2E Disposal UIC

Section 5 T4S-R2E

That in compliance with the Utah OGM regulation R649-5-2, I will provide a copy of the UIC Application, via certified mail, to all operators, owners, and surface owners within a 1/2 mile radius of the proposed injector well.

Date: 8/7/2014

Affiant

Jordan Dorn Wells

Landman

Attachment 3-1
Cement Bond Logs for Wells within Area of Interest

Please see data on included Compact Disk (CD)

Attachment 3-2
Wellbore Diagrams for Wells within Area of Interest



Downhole Well Profile Schematic

Well Name: BOWERS 1-6-4-2E

UW/API 43-047-52419		License # FEE	State/Province Utah		Orig KB Elev (ft) 5,063.00	Gr Elev (ft) 5,051.00								
Spud Date 1/13/2014		Rig Release Date 2/26/2014			Total Depth (ftKB) 8,040.0									
Profile Type Vertical		AFE Number 0405614US			AFE - Final Invoice (Cost)									
Original Hole, 7/15/2014 2:09:24 PM		Casing Strings												
MD (ftKB)	Vertical schematic (actual)					Csg Des	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)			
						Conductor	16	15.124	75.00	J-55	52.0			
						Surface	8 5/8	7.921	32.00	J-55	1,033.0			
						Production	5 1/2	4.778	20.00	N-80	8,040.0			
12.1		Tubing Hanger; 7 1/16; 2.441					Cement Stages							
12.8		Stretch Correction; 2 7/8					Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)			
15.4		3-1; Polished Rod; 1 1/2; 12.1-38.1; 26.00					Conductor Cement	Casing	1/13/2013	Original Hole	12.0			
38.1		Casing Joints; 16; 12.0-52.0					Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)			
40.0		3-2; 1"Pony Rod; 1; 38.1-40.1; 2.00					Surface Casing Cement	Casing	2/20/2013	Original Hole	52.0			
44.0		3-3; 1"Pony Rod; 1; 40.1-44.1; 4.00					Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)			
51.8		3-4; 1"Pony Rod; 1; 44.1-52.1; 8.00					Production Casing Cement	Casing	2/26/2013	Original Hole	1,033.0			
52.2		Description: Conductor Cement; Depth (MD): 12.0-52.0 ftKB; Top (MD): 12.0 ftKB					Perforations							
60.0		3-5; 1"Pony Rod; 1; 52.1-60.1; 8.00					Date	Top (ftKB)	Btm (ftKB)	Zone	Type	Entered Shot Total		
1,033.1		Casing Joints; 8 5/8; 12.0-1,033.0						6,157.0	6,403.0	GG6/DOUGLAS CREEK	Perforated (charges)			
2,435.0		Description: Surface Casing Cement; Depth (MD): 52.0-1,033.0 ftKB; Top (MD): 52.0 ftKB						6,636.0	6,973.0	3 PT/ BLK SHALE	Perforated (charges)			
5,160.1		3-6; 1"Sucker Rod; 1; 60.1-2,435.1; 2,375.00						7,029.0	7,211.0	UPR CASTLE PEAK	Perforated (charges)			
7,310.0		3-7; 7/8"Sucker Rod; 7/8; 2,435.1-5,160.1; 2,725.00						7,278.0	7,511.0	LWR CASTLE PEAK/ UTE/LAND BUTTE	Perforated (charges)			
7,790.0		Tubing; 2 7/8; 2.441						7,560.0	7,785.0	WASATCH	Perforated (charges)			
7,793.0		Casing Joints; 5 1/2; 12.0-8,040.0					Tubing Strings							
7,810.0		3-8; 3/4"Sucker Rod; 3/4; 5,160.1-7,310.1; 2,150.00					Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)				
7,824.5		3-9; 1"Sucker Rod; 1; 7,310.1-7,810.1; 500.00					Tubing - Production	4/4/2013	7,899.53	7,911.5				
7,825.5		Anchor/catcher; 3 7/8; 2.441					Item Des	Jts	Model	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
7,829.7		Tubing; 2 7/8; 2.441					Tubing Hanger	1		7 1/16	2.441			0.86
7,847.8		3-10; 1 3/4"Rod Pump; 1 3/4; 7,810.1-7,825.6; 15.50					Stretch Correction	1		2 7/8				2.54
7,910.8		Pump Seating Nipple; 2 7/8; 2.441					Tubing	248	T&C Upset	2 7/8	2.441	6.50	L-80	7,774.73
7,911.4		Tubing Pup Joint; 2 7/8; 2.441					Anchor/catcher	1		3 7/8	2.441	6.50	N-80	2.75
8,016.1		De-Sander; 2 7/8; 1.500					Tubing	1	T&C Upset	2 7/8	2.441	6.50	L-80	31.60
8,040.0		Tubing; 2 7/8; 2.323					Pump Seating Nipple	1		2 7/8	2.441	6.50	N-80	1.10
		Purge Valve; 2 7/8; 1.500					Tubing Pup Joint	1	T&C Upset	2 7/8	2.441	6.50	L-80	4.10
		Description: Production Casing Cement; Depth (MD): 1,033.0-8,040.0 ftKB; Top (MD): 1,033.0 ftKB					De-Sander	1		2 7/8	1.500	6.50		18.20
							Tubing	1	T&C Upset	2 7/8	2.323	7.90	L-80	62.80
							Purge Valve	1		2 7/8	1.500	6.50		0.85
										2 7/8				
							Rod Strings							
							Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)				
							Tenaris KD	6/24/2014	7,813.50	7,825.6				
							Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
							1"Sucker Rod	95	Tenaris		1	2.90	KD	2,375.00
							7/8"Sucker Rod	109	Tenaris		7/8	2.22	KD	2,725.00
							3/4"Sucker Rod	86	Tenaris		3/4	1.63	KD	2,150.00
							1"Sucker Rod	20	Tenaris		1	2.90	KD	500.00
							1 3/4"Rod Pump	1	John Crane	RHBC w/ solution valve	1 3/4	8.00	CPI D	15.50

Downhole Well Profile Schematic

Well Name: COLEMAN TRIBAL 1-7-4-2E

UW/API 43-047-51937	License # 14-20-H62-6408	State/Province Utah	Orig KB Elev (ft) 5,131.00	Gr Elev (ft) 5,119.00
Spud Date 3/7/2012	Rig Release Date 9/19/2012	Total Depth (ftKB) 7,897.0		
Profile Type Vertical	AFE Number U50719D	AFE - Final Invoice (Cost) 1,249,219.00		

Vertical - Original Hole, 7/15/2014 2:48:40 PM		Casing Strings					
MD (ftKB)	Vertical schematic (actual)	Csg Des	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
		Surface	8 5/8	8.097	24.00	J-55	1,129.0
		Production	5 1/2	4.892	17.00	E-80	7,897.0
		Cement Stages					
		Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)	
		Surface Casing Cement	Casing	1/16/2012	Original Hole	12.0	
		Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)	
		Production Casing Cement	Casing	3/8/2012	Original Hole	12.0	
		Perforations					
		Date	Top (ftKB)	Btm (ftKB)	Zone	Type	Entered Shot Total
		3/8/2013	6,044.0	7,279.0	Upper Castle Peak	Perf / Frac	117
		3/8/2013	7,323.0	7,587.0	1st Wasatch	Perf / Frac	36
		Tubing Strings					
		Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)		
		Tubing - Production	5/15/2014	7,695.74	7,707.7		
		Item Des	Jts	Model	OD (in)	ID (in)	Wt (lb/ft)
		Tubing Hanger	1	T&C Upset	7 1/16	2.441	0.86
		Tubing/New	1	T&C Upset	2 7/8	2.441	1.42
		Tubing/New	33	T&C Upset	2 7/8	2.441	6.50
		Tubing/old Production String	147	T&C Upset	2 7/8	2.441	6.50
		Tubing/New	59	T&C Upset	2 7/8	2.441	6.50
		Gas anchor	1	T&C Upset	5 1/16	2.441	2.75
		Tubing	1	T&C Upset	2 7/8	2.441	6.50
		Pump Seating Nipple	1	T&C Upset	2 7/8	2.441	1.10
		Tubing Pup Joint	1	T&C Upset	2 7/8	2.441	6.50
		Desander	1	T&C Upset	3 1/2	2.000	18.30
		Tubing	2	T&C Upset	2 7/8	2.441	6.50
		Purge Valve	1		3 1/2	1.500	0.81
		Rod Strings					
		Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)		
		Rod	5/16/2014	7,609.00	7,621.0		
		Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)
		Scraper Rod	54	Norris	Grade 54	3/4	1.63
		Sucker Rod	79	Norris	Grade 54	3/4	1.63
		Scraper Rod	45	Norris	Grade 54	3/4	1.63
		Scraper Rod	20	Norris	Grade 54	1	2.90
		Rod Insert Pump	1			1 1/4	

Downhole Well Profile Schematic

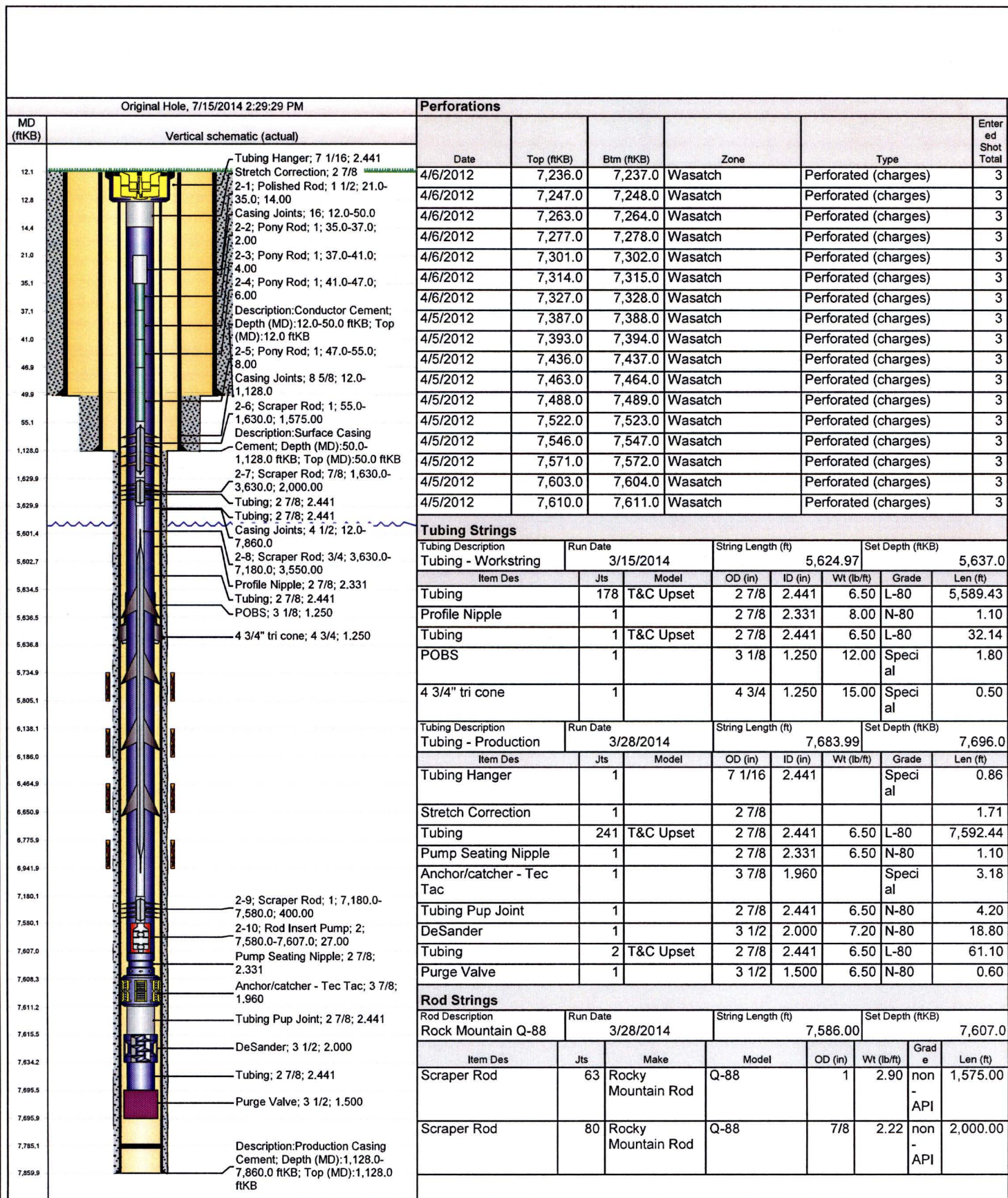
Well Name: COLEMAN TRIBAL 1-8-4-2E

UWI/API 43-047-51727	License # 1420H626408	State/Province Utah	Orig KB Elev (ft) 5,056.00	Gr Elev (ft) 5,044.00
Spud Date 1/19/2012	Rig Release Date 3/24/2012	Total Depth (ftKB) 7,860.0		
Profile Type Vertical	AFE Number 0701214US	AFE - Final Invoice (Cost) 390,979.00		

Original Hole, 7/15/2014 2:29:28 PM		Casing Strings					
MD (ftKB)	Vertical schematic (actual)	Csg Des	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
12.1	Tubing Hanger; 7 1/16; 2.441	Conductor	16	15.010	84.00	K-55	50.0
12.8	Stretch Correction; 2 7/8	Surface	8 5/8	7.825	36.00	J-55	1,128.0
14.4	2-1; Polished Rod; 1 1/2; 21.0-35.0; 14.00	Production	4 1/2	4.000	11.60	E-80	7,860.0
21.0	Casing Joints; 16; 12.0-50.0	Cement Stages					
35.1	2-2; Pony Rod; 1; 35.0-37.0; 2.00	Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)	
37.1	2-3; Pony Rod; 1; 37.0-41.0; 4.00	Production Casing Cement	Casing		Original Hole	1,128.0	
41.0	2-4; Pony Rod; 1; 41.0-47.0; 6.00	Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)	
46.9	Description: Conductor Cement; Depth (MD): 12.0-50.0 ftKB; Top (MD): 12.0 ftKB	Surface Casing Cement	Casing		Original Hole	50.0	
49.9	2-5; Pony Rod; 1; 47.0-55.0; 8.00	Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)	
55.1	Casing Joints; 8 5/8; 12.0-1,128.0	Conductor Cement	Casing		Original Hole	12.0	
59.1	2-6; Scraper Rod; 1; 55.0-1,630.0; 1,575.00	Perforations					
61.0	Description: Surface Casing Cement; Depth (MD): 50.0-1,128.0 ftKB; Top (MD): 50.0 ftKB	Date	Top (ftKB)	Btm (ftKB)	Zone	Type	Entered Shot Total
62.9	2-7; Scraper Rod; 7/8; 1,630.0-3,630.0; 2,000.00	3/19/2014	5,735.0	5,736.0	GG3	Perforated (charges)	3
62.9	Tubing; 2 7/8; 2.441	3/19/2014	5,741.0	5,742.0	GG3	Perforated (charges)	3
601.4	Casing Joints; 4 1/2; 12.0-7,860.0	3/19/2014	5,759.0	5,760.0	GG3	Perforated (charges)	3
602.7	2-8; Scraper Rod; 3/4; 3,630.0-7,180.0; 3,550.00	3/19/2014	5,780.0	5,782.0	GG3	Perforated (charges)	3
634.5	Profile Nipple; 2 7/8; 2.331	3/19/2014	5,802.0	5,805.0	GG3	Perforated (charges)	3
636.5	Tubing; 2 7/8; 2.441	3/19/2014	5,802.0	5,805.0	GG3	Perforated (charges)	3
636.8	POBS; 3 1/8; 1.250	3/19/2014	5,802.0	5,805.0	GG3	Perforated (charges)	3
636.8	4 3/4" tri cone; 4 3/4; 1.250	3/19/2014	5,802.0	5,805.0	GG3	Perforated (charges)	3
734.9		3/19/2014	6,138.0	6,139.0	Douglas Creek	Perforated (charges)	3
7805.1		3/19/2014	6,149.0	6,152.0	Douglas Creek	Perforated (charges)	3
6138.1		3/19/2014	6,157.0	6,158.0	Douglas Creek	Perforated (charges)	3
6186.0		3/19/2014	6,161.0	6,162.0	Douglas Creek	Perforated (charges)	3
6464.9		3/19/2014	6,161.0	6,162.0	Douglas Creek	Perforated (charges)	3
6550.9		3/19/2014	6,185.0	6,186.0	Douglas Creek	Perforated (charges)	3
6775.9		3/19/2014	6,465.0	6,466.0	3 Point	Perforated (charges)	3
6941.9		3/19/2014	6,475.0	6,476.0	3 Point	Perforated (charges)	3
7180.1		3/19/2014	6,486.0	6,487.0	3 Point	Perforated (charges)	3
7580.1		3/19/2014	6,495.0	6,496.0	3 Point	Perforated (charges)	3
7607.0		3/19/2014	6,510.0	6,511.0	3 Point	Perforated (charges)	3
7608.3		3/19/2014	6,518.0	6,519.0	3 Point	Perforated (charges)	3
7811.2		3/19/2014	6,583.0	6,584.0	Black Shale	Perforated (charges)	3
7815.5		3/19/2014	6,592.0	6,594.0	Black Shale	Perforated (charges)	3
7834.2		3/19/2014	6,592.0	6,594.0	Black Shale	Perforated (charges)	3
7895.3		3/19/2014	6,613.0	6,615.0	Black Shale	Perforated (charges)	3
7895.9		3/19/2014	6,623.0	6,624.0	Black Shale	Perforated (charges)	3
7851.1		3/19/2014	6,650.0	6,651.0	Black Shale	Perforated (charges)	3
7859.9		3/18/2014	6,776.0	6,778.0	Black Shale	Perforated (charges)	3
		3/18/2014	6,788.0	6,789.0	Black Shale	Perforated (charges)	3
		3/18/2014	6,800.0	6,801.0	Upper Castle Peak	Perforated (charges)	3
		3/18/2014	6,812.0	6,813.0	Upper Castle Peak	Perforated (charges)	3
		3/18/2014	6,837.0	6,839.0	Upper Castle Peak	Perforated (charges)	3
		3/18/2014	6,868.0	6,869.0	Castle Peak	Perforated (charges)	3
		3/18/2014	6,882.0	6,883.0	Castle Peak	Perforated (charges)	3
		3/18/2014	6,889.0	6,891.0	Castle Peak	Perforated (charges)	3
		3/18/2014	6,902.0	6,903.0	Castle Peak	Perforated (charges)	3
		3/18/2014	6,925.0	6,926.0	Castle Peak	Perforated (charges)	3
		3/18/2014	6,931.0	6,932.0	Castle Peak	Perforated (charges)	3
		3/18/2014	6,940.0	6,942.0	Castle Peak	Perforated (charges)	3
		4/6/2012	7,018.0	7,020.0	Wasatch	Perforated (charges)	6
		4/6/2012	7,036.0	7,038.0	Wasatch	Perforated (charges)	6
		4/6/2012	7,054.0	7,056.0	Wasatch	Perforated (charges)	6
		4/6/2012	7,070.0	7,072.0	Wasatch	Perforated (charges)	6
		4/6/2012	7,160.0	7,161.0	Wasatch	Perforated (charges)	3
		4/6/2012	7,174.0	7,175.0	Wasatch	Perforated (charges)	3
		4/6/2012	7,183.0	7,184.0	Wasatch	Perforated (charges)	3

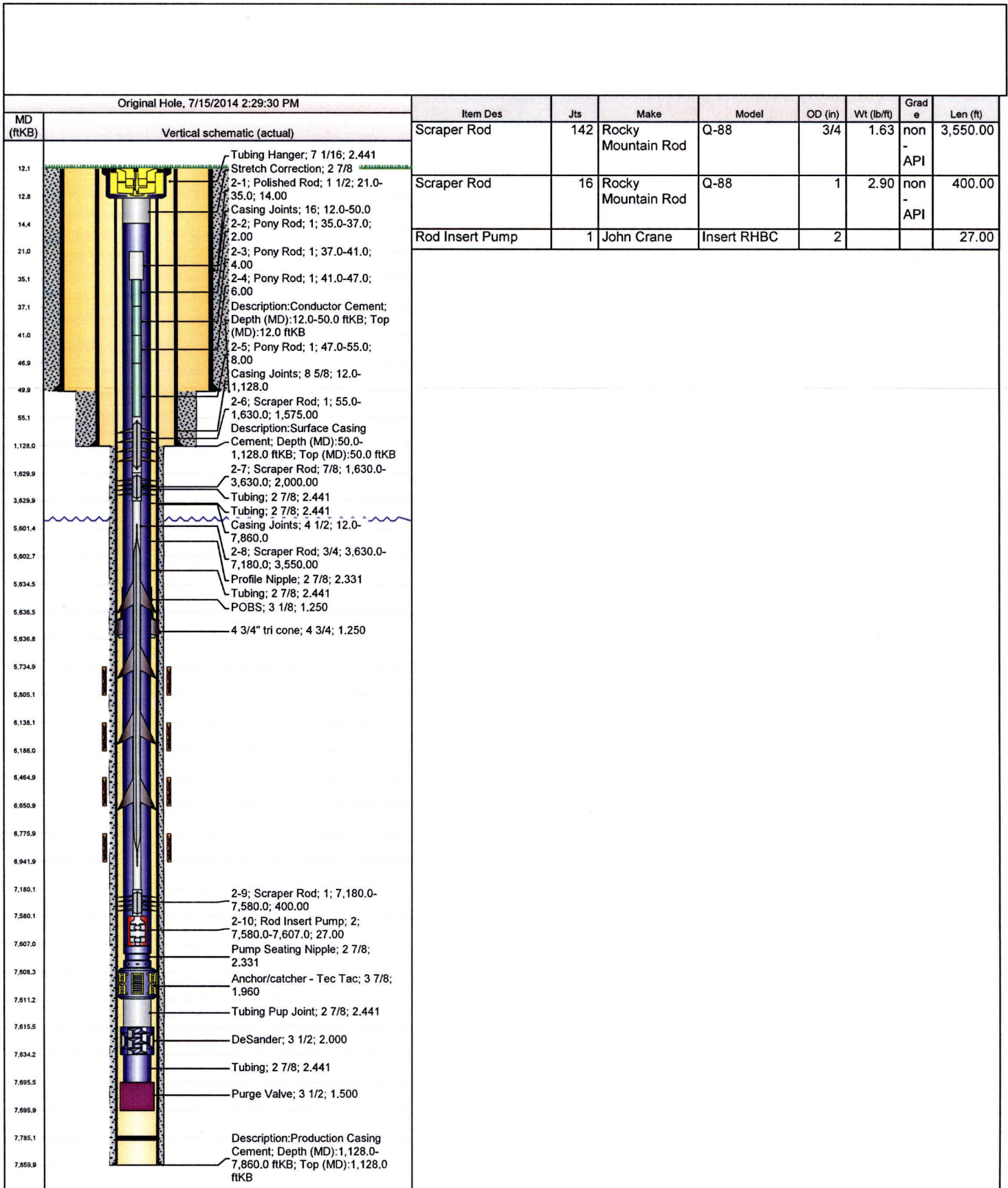
Downhole Well Profile Schematic

Well Name: COLEMAN TRIBAL 1-8-4-2E



Downhole Well Profile Schematic

Well Name: COLEMAN TRIBAL 1-8-4-2E



Downhole Well Profile Schematic

Well Name: COLEMAN TRIBAL 3-8-4-2E

UW/API 43-047-517300000	License # 14-20-H62-6408	State/Province Utah	Orig KB Elev (ft) 5,128.00	Gr Elev (ft) 5,128.00
Spud Date 1/15/2012	Rig Release Date 3/9/2012	Total Depth (ftKB) 8,040.0		
Profile Type Vertical	AFE Number 50639D	AFE - Final Invoice (Cost) 1,249,219.00		

Vertical - Original Hole, 7/15/2014 2:25:41 PM		Casing Strings					
MD (ftKB)	Vertical schematic (actual)	Csg Des	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
0.0		Surface	8 5/8	8.097	24.00	J-55	1,114.3
4.3		Production	5 1/2	4.892	17.00	E-80	7,990.2
11.8		Cement Stages					
12.8		Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)	
14.1		Surface Casing Cement	Casing	1/16/2012	Original Hole	0.0	
17.1		Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)	
21.7		Production Casing Cement	Casing	3/8/2012	Original Hole	4,058.0	
22.0		Perforations					
60.0		Date	Top (ftKB)	Btm (ftKB)	Zone	Type	Enter ed Shot Total
622.0		3/24/2012	6,884.0	7,091.0	Upper Castle Peak	Perf / Frac	33
1,047.9		3/24/2012	7,325.0	7,462.0	2nd Wasatch	Perf / Frac	27
1,071.9		3/24/2012	7,513.0	7,737.0	1st Wasatch	Perf / Frac	30
1,072.8		Tubing Strings					
1,113.2		Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)		
1,113.2		Tubing - Production	5/15/2014	7,695.74	7,707.7		
1,140.1		Item Des	Jts	Model	OD (in)	ID (in)	Len (ft)
2,847.0		Tubing Hanger	1	T&C Upset	7 1/16	2.441	0.86
3,997.0		Tubing/New	1	T&C Upset	2 7/8	2.441	1.42
4,058.1		Tubing/New	33	T&C Upset	2 7/8	2.441	1,033.69
5,337.3		Tubing/old Production String	147	T&C Upset	2 7/8	2.441	4,624.91
5,342.3		Tubing/New	59	T&C Upset	2 7/8	2.441	1,913.21
5,672.9		Gas anchor	1	T&C Upset	5 1/16	2.441	2.75
5,972.1		Tubing	1	T&C Upset	2 7/8	2.441	32.50
7,097.1		Pump Seating Nipple	1	T&C Upset	2 7/8	2.441	1.10
7,365.8		Tubing Pup Joint	1	T&C Upset	2 7/8	2.441	4.21
7,370.4		Desander	1	T&C Upset	3 1/2	2.000	18.30
7,586.0		Tubing	2	T&C Upset	2 7/8	2.441	61.98
7,588.9		Purge Valve	1		3 1/2	1.500	0.81
7,597.1		Rod Strings					
7,621.1		Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)		
7,621.4		Rod	5/16/2014	7,621.00	7,621.0		
7,622.4		Item Des	Jts	Make	Model	OD (in)	Len (ft)
7,626.8		Scraper Rod	54	Norris	Grade 54	3/4	1,350.00
7,845.0		Sucker Rod	79	Norris	Grade 54	3/4	1,975.00
7,845.1		Scraper Rod	45	Norris	Grade 54	3/4	1,125.00
7,845.2		Scraper Rod	20	Norris	Grade 54	1	500.00
7,845.2		Rod Insert Pump	1			1 1/4	24.00



Downhole Well Profile Schematic

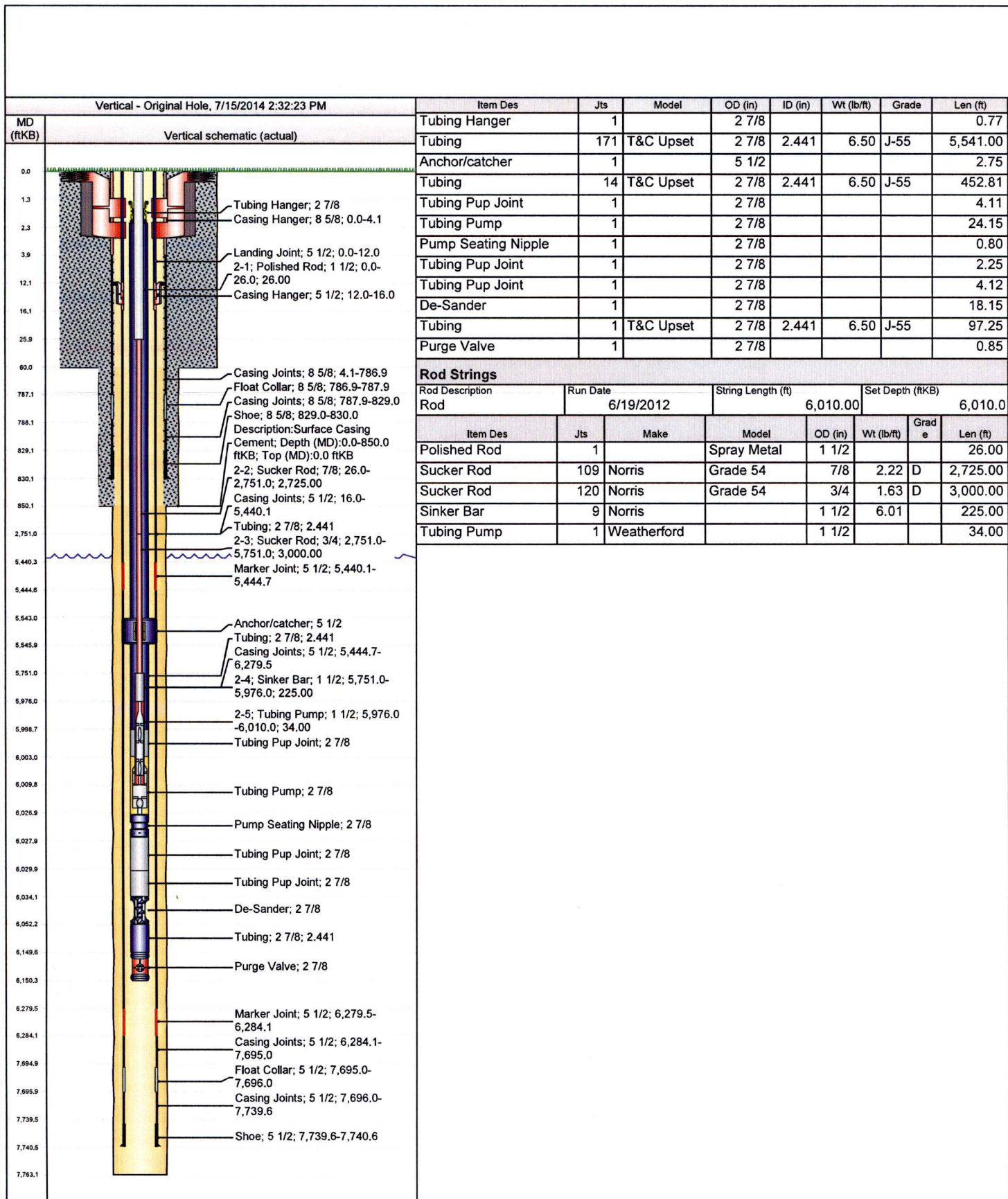
Well Name: ULT 11-5-4-2E

UW/API 43-047-515740000	License # FEE	State/Province Utah	Orig KB Elev (ft) 5,057.00	Gr Elev (ft) 5,057.00
Spud Date 8/12/2011	Rig Release Date 10/30/2011	Total Depth (ftKB) 7,763.0		
Profile Type Vertical	AFE Number 50595	AFE - Final Invoice (Cost) 1,003,502.00		

Vertical - Original Hole, 7/15/2014 2:32:23 PM		Casing Strings					
MD (ftKB)	Vertical schematic (actual)	Csg Des	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
0.0		Surface	8 5/8	8.097	24.00	J-55	830.0
1.3		Production	5 1/2	4.892	17.00	E-80	7,740.6
2.3		Cement Stages					
3.9		Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)	
12.1		Surface Casing Cement	Casing	9/24/2011	Original Hole	0.0	
16.1		Perforations					
25.9		Date	Top (ftKB)	Btm (ftKB)	Zone	Type	Enter ed Shot Total
60.0		11/18/2011	5,561.0	5,563.0	GG 2		6
787.1		11/22/2011	5,561.0	5,620.0	GG 2	Perf / Frac	30
788.1		11/18/2011	5,572.0	5,574.0	GG 2		6
829.1		11/18/2011	5,590.0	5,592.0	GG 2		6
830.1		11/18/2011	5,598.0	5,600.0	GG 2		6
850.1		11/18/2011	5,618.0	5,620.0	GG 2		6
2,751.0		11/18/2011	5,886.0	5,888.0	GG4 & GG5		6
5,440.3		11/21/2011	5,886.0	6,106.0	GG4 & GG5	Perf / Frac	24
5,444.8		11/18/2011	5,900.0	5,902.0	GG4 & GG5		6
5,543.0		11/18/2011	5,908.0	5,910.0	GG4 & GG5		6
5,545.9		11/18/2011	6,104.0	6,106.0	GG4 & GG5		6
5,751.0		11/18/2011	6,614.0	6,615.0	3-point/black shale		3
5,976.0		11/21/2011	6,614.0	6,820.0	3-point/black shale	Perf / Frac	30
6,003.0		11/18/2011	6,624.0	6,625.0	3-point/black shale		3
6,009.8		11/18/2011	6,642.0	6,643.0	3-point/black shale		3
6,026.9		11/18/2011	6,658.0	6,659.0	3-point/black shale		3
6,027.9		11/18/2011	6,666.0	6,667.0	3-point/black shale		3
6,029.9		11/18/2011	6,734.0	6,735.0	3-point/black shale		3
6,034.1		11/18/2011	6,756.0	6,757.0	3-point/black shale		3
6,052.2		11/18/2011	6,789.0	6,790.0	3-point/black shale		3
6,149.6		11/18/2011	6,803.0	6,804.0	3-point/black shale		3
6,150.3		11/18/2011	6,819.0	6,820.0	3-point/black shale		3
6,279.5		11/18/2011	6,917.0	6,918.0	Upper Castle Peak		3
6,284.1		11/21/2011	6,917.0	7,062.0	Upper Castle Peak	Perf / Frac	27
7,694.9		11/18/2011	6,945.0	6,946.0	Upper Castle Peak		3
7,695.9		11/18/2011	6,958.0	6,959.0	Upper Castle Peak		3
7,739.5		11/18/2011	6,966.0	6,967.0	Upper Castle Peak		3
7,740.5		11/18/2011	7,009.0	7,010.0	Upper Castle Peak		3
7,763.1		11/18/2011	7,017.0	7,018.0	Upper Castle Peak		3
		11/18/2011	7,045.0	7,046.0	Upper Castle Peak		3
		11/18/2011	7,060.0	7,062.0	Upper Castle Peak		6
		11/18/2011	7,366.0	7,367.0	Wasatch		3
		11/20/2011	7,366.0	7,536.0	Wasatch	Perf / Frac	30
		11/18/2011	7,388.0	7,389.0	Wasatch		3
		11/18/2011	7,404.0	7,405.0	Wasatch		3
		11/18/2011	7,424.0	7,426.0	Wasatch		6
		11/18/2011	7,445.0	7,446.0	Wasatch		3
		11/18/2011	7,453.0	7,454.0	Wasatch		3
		11/18/2011	7,504.0	7,505.0	Wasatch		3
		11/18/2011	7,534.0	7,536.0	Wasatch		6
Tubing Strings							
Tubing Description		Run Date	String Length (ft)		Set Depth (ftKB)		
Tubing		6/18/2012	6,149.01		6,150.4		

Downhole Well Profile Schematic

Well Name: ULT 11-5-4-2E



Downhole Well Profile Schematic

Well Name: ULT 16-6-4-2E

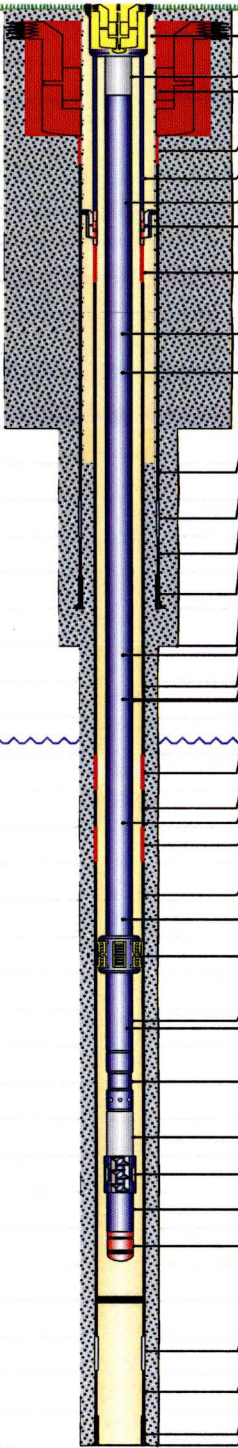
UW/API 43-047-51573	License # FEE	State/Province Utah	Orig KB Elev (ft) 5,134.00	Gr Elev (ft) 5,122.00
Spud Date 7/26/2011	Rig Release Date 8/27/2011	Total Depth (ftKB) 7,760.0		
Profile Type Vertical	AFE Number 50570D	AFE - Final Invoice (Cost) 1,172,322.00		

Vertical - Original Hole, 7/15/2014 2:27:18 PM		Casing Strings					
MD (ftKB)	Vertical schematic (actual)	Csg Des	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
		Surface	8 5/8	8.097	24.00	J-55	800.0
		Production	5 1/2	4.892	17.00	E-80	7,760.0
Cement Stages							
		Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)	
		Surface Casing Cement	Casing	7/27/2011	Original Hole	12.0	
		Cement Job	Type	Start Date	Wellbore	Top Depth (ftKB)	
		Production Casing Cement	Casing	8/27/2011	Original Hole	250.0	
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Zone	Type	Enter ed Shot Total		
8/31/2011	6,080.0	6,082.0	Garden Gulch 6		6		
9/13/2011	6,080.0	6,128.0	Garden Gulch 6	Perf / Frac	18		
8/31/2011	6,118.0	6,120.0	Garden Gulch 6		6		
8/31/2011	6,126.0	6,128.0	Garden Gulch 6		6		
8/31/2011	6,258.0	6,260.0	Douglas Creek		6		
9/12/2011	6,258.0	6,288.0	Douglas Creek	Perf / Frac	24		
8/31/2011	6,273.0	6,275.0	Douglas Creek		6		
8/31/2011	6,281.0	6,283.0	Douglas Creek		6		
8/31/2011	6,286.0	6,288.0	Douglas Creek		6		
8/31/2011	6,637.0	6,638.0	Black Shale/3-point		3		
9/11/2011	6,637.0	6,814.0	Black Shale/3-point	Perf / Frac	36		
8/31/2011	6,649.0	6,650.0	Black Shale/3-point		3		
8/31/2011	6,657.0	6,658.0	Black Shale/3-point		3		
8/31/2011	6,671.0	6,672.0	Black Shale/3-point		3		
8/31/2011	6,680.0	6,681.0	Black Shale/3-point		3		
8/31/2011	6,755.0	6,757.0	Black Shale/3-point		6		
8/31/2011	6,765.0	6,766.0	Black Shale/3-point		3		
8/31/2011	6,784.0	6,786.0	Black Shale/3-point		6		
8/31/2011	6,812.0	6,814.0	Black Shale/3-point		6		
8/31/2011	6,905.0	6,906.0	Upper Castle Peak		3		
9/11/2011	6,905.0	7,080.0	Upper Castle Peak	Perf / Frac	27		
8/31/2011	6,928.0	6,929.0	Upper Castle Peak		3		
8/31/2011	6,944.0	6,945.0	Upper Castle Peak		3		
8/31/2011	6,985.0	6,986.0	Upper Castle Peak		3		
8/31/2011	7,036.0	7,037.0	Upper Castle Peak		3		
8/31/2011	7,054.0	7,056.0	Upper Castle Peak		6		
8/31/2011	7,078.0	7,080.0	Upper Castle Peak		6		
8/31/2011	7,159.0	7,160.0	Lower Castle Peak		3		
9/11/2011	7,159.0	7,322.0	Lower Castle Peak	Perf / Frac	33		
8/31/2011	7,173.0	7,174.0	Lower Castle Peak		3		
8/31/2011	7,185.0	7,186.0	Lower Castle Peak		3		
8/31/2011	7,194.0	7,196.0	Lower Castle Peak		6		
8/31/2011	7,214.0	7,216.0	Lower Castle Peak		6		
8/31/2011	7,275.0	7,276.0	Lower Castle Peak		3		
8/31/2011	7,304.0	7,306.0	Lower Castle Peak		6		
8/31/2011	7,321.0	7,322.0	Lower Castle Peak		3		
8/31/2011	7,407.0	7,408.0	Wasatch		3		
9/10/2011	7,407.0	7,572.0	Wasatch	Perf / Frac	33		
8/31/2011	7,425.0	7,426.0	Wasatch		3		
8/31/2011	7,450.0	7,451.0	Wasatch		3		
8/31/2011	7,487.0	7,488.0	Wasatch		3		
8/31/2011	7,512.0	7,513.0	Wasatch		3		

Downhole Well Profile Schematic

Well Name: ULT 16-6-4-2E

Profile Type Vertical	AFE Number 0403313US	AFE - Final Invoice (Cost) 56,500.00
Profile Type Vertical	AFE Number 0402114US	AFE - Final Invoice (Cost)

Vertical - Original Hole, 7/15/2014 2:27:19 PM		Perforations							
MD (ftKB)	Vertical schematic (actual)	Date	Top (ftKB)	Btm (ftKB)	Zone	Type	Entered Shot Total		
11.8		8/31/2011	7,542.0	7,544.0	Wasatch		6		
12.1		8/31/2011	7,556.0	7,558.0	Wasatch		6		
12.8		8/31/2011	7,570.0	7,572.0	Wasatch		6		
14.4	Tubing Hanger; 7; 2.441	Tubing Strings							
16.1	Stretch Correction; 2 7/8; 2.441	Tubing Description		Run Date		String Length (ft)	Set Depth (ftKB)		
16.7	Liner Hanger; 8 5/8; 12.1-16.1	Tubing - Production		2/25/2014		7,556.56	7,568.5		
24.0	Casing Pup Joint; 8 5/8; 16.1-16.6	Item Des	Jts	Model	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
27.6	Landing Joint; 5 1/2; 12.1-24.1	Tubing Hanger	1		7	2.441	14.00	Special	0.77
27.9	3-1; Polished Rod; 1 1/2; 12.0-34.0; 22.00	Stretch Correction	1		2 7/8	2.441	0.00	none	1.58
56.1	Casing Hanger; 5 1/2; 24.1-27.6	Tubing	231	T&C Upset	2 7/8	2.441	6.50	L-80	7,429.97
60.0	Casing Pup Joint; 5 1/2; 27.6-28.1	Anchor/catcher	1		4 1/2	2.441	8.00	N-80	2.75
250.0	3-2; Pony Rod; 1; 34.0-38.0; 4.00	Tubing	1	T&C Upset	2 7/8	2.441	6.50	L-80	32.42
753.6	3-3; Pony Rod; 1; 38.0-56.0; 18.00	Pump Seating Nipple	1		2 7/8	2.331	7.00	N-80	1.10
754.6	Casing Joints; 8 5/8; 16.6-753.6	Tubing Pup Joint	1		2 7/8	2.441	6.50	N-80	4.10
754.6	Float Collar; 8 5/8; 753.6-754.6	Cavins Desander	1		3 1/2	1.500	8.00	N-80	18.28
754.6	Casing Joints; 8 5/8; 754.6-799.0	Tubing	2	T&C Upset	2 7/8	2.441	6.50	L-80	64.79
754.6	Shoe; 8 5/8; 799.0-800.0	Purge Valve	1		2 7/8	0.000	6.50	N-80	0.80
754.6	Description: Surface Casing Cement; Depth (MD): 12.0-825.0 ftKB; Top (MD): 12.0 ftKB	Rod Strings							
754.6	3-4; Sucker Rod; 1; 56.0-2,356.0; 2,300.00	Rod Description	Run Date		String Length (ft)		Set Depth (ftKB)		
754.6	Casing Joints; 5 1/2; 28.1-5,303.1	Tenaris	2/24/2014		7,468.00		7,480.0		
754.6	3-5; Sucker Rod; 7/8; 2,356.0-4,756.0; 2,400.00	Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
754.6	Tubing; 2 7/8; 2.441	Sucker Rod	92	tenaris KD	KD	1	2.90	tenaris KD Rods	2,300.00
754.6	Marker Joint; 5 1/2; 5,303.1-5,307.9	Sucker Rod	96	tenaris KD	KD	7/8	2.22	tenaris KD Rods	2,400.00
754.6	Casing Joints; 5 1/2; 5,307.9-5,918.4	Sucker Rod	88	tenaris KD	KD	3/4	1.63	tenaris KD Rods	2,200.00
754.6	3-6; Sucker Rod; 3/4; 4,756.0-6,956.0; 2,200.00	Sucker Rod	20	tenaris KD	KD	1	2.90	tenaris KD Rods	500.00
754.6	Marker Joint; 5 1/2; 5,918.4-5,923.1	Rod Insert Pump	1	John Crane	CPID	1 3/4	6.00	special	24.00
754.6	Casing Joints; 5 1/2; 5,923.1-7,717.1								
754.6	3-7; Sucker Rod; 1; 6,956.0-7,456.0; 500.00								
754.6	Anchor/catcher; 4 1/2; 2.441								
754.6	Tubing; 2 7/8; 2.441								
754.6	3-8; Rod Insert Pump; 1 3/4; 7,456.0-7,480.0; 24.00								
754.6	Pump Seating Nipple; 2 7/8; 2.331								
754.6	Tubing Pup Joint; 2 7/8; 2.441								
754.6	Cavins Desander; 3 1/2; 1.500								
754.6	Tubing; 2 7/8; 2.441								
754.6	Purge Valve; 2 7/8; 0.000								
754.6	Float Collar; 5 1/2; 7,717.1-7,718.1								
754.6	Casing Joints; 5 1/2; 7,718.1-7,759.0								
754.6	Shoe; 5 1/2; 7,759.0-7,760.0								
754.6	Description: Production Casing Cement; Depth (MD): 250.0-7,760.0 ftKB; Top (MD): 250.0 ftKB								

Downhole Well Profile Schematic

Well Name: Ute Tribal 1-5-4-2E

UWI/API 43-047-515560000	License # FEE	State/Province Utah	Orig KB Elev (ft) 5,033.00	Gr Elev (ft) 5,021.00
Spud Date 7/1/2011	Rig Release Date 7/8/2011	Total Depth (ftKB) 7,798.0		
Profile Type Vertical	AFE Number 50555	AFE - Final Invoice (Cost) 1,938,442.00		

Vertical - Original Hole, 7/15/2014 2:21:41 PM		Casing Strings						
MD (ftKB)	Vertical schematic (actual)	Csg Des	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)	
		Surface	8 5/8	8.097	24.00	J-55	376.0	
		Production	5 1/2	4.950	15.50	J-55	7,798.0	
Cement Stages								
Cement Job		Type	Start Date	Wellbore	Top Depth (ftKB)			
Surface Casing Cement		Casing		Original Hole	12.0			
Cement Job		Type	Start Date	Wellbore	Top Depth (ftKB)			
Production Casing Cement		Casing		Original Hole	12.0			
Perforations								
Date	Top (ftKB)	Btm (ftKB)	Zone	Type	Enter ed Shot Total			
7/7/2011	5,916.0	5,917.0	Stage 5		3			
7/7/2011	5,924.0	5,926.0	Stage 5		6			
7/7/2011	5,938.0	5,940.0	Stage 5		6			
7/7/2011	6,224.0	6,226.0	Stage 4		6			
7/7/2011	6,316.0	6,318.0	Stage 4		6			
7/7/2011	6,340.0	6,344.0	Stage 4		12			
7/7/2011	6,734.0	6,736.0	Stage 3		6			
7/7/2011	6,756.0	6,758.0	Stage 3		6			
7/7/2011	6,813.0	6,814.0	Stage 3		3			
7/7/2011	6,831.0	6,833.0	Stage 3		6			
7/7/2011	6,856.0	6,858.0	Stage 3		6			
7/7/2011	6,876.0	6,877.0	Stage 3		3			
7/7/2011	6,920.0	6,921.0	Stage 3		3			
7/7/2011	7,024.0	7,025.0	Stage 2		3			
7/7/2011	7,073.0	7,074.0	Stage 2		3			
7/7/2011	7,096.0	7,097.0	Stage 2		3			
7/7/2011	7,129.0	7,130.0	Stage 2		3			
7/7/2011	7,160.0	7,162.0	Stage 2		6			
7/7/2011	7,246.0	7,248.0	Stage 2		6			
7/7/2011	7,282.0	7,284.0	Stage 2		6			
7/7/2011	7,296.0	7,298.0	Stage 2		6			
7/7/2011	7,336.0	7,338.0	Stage 1		6			
7/7/2011	7,390.0	7,392.0	Stage 1		6			
7/7/2011	7,460.0	7,462.0	Stage 1		6			
7/7/2011	7,482.0	7,484.0	Stage 1		6			
Tubing Strings								
Tubing Description		Run Date	String Length (ft)		Set Depth (ftKB)			
Tubing		8/11/2011	7,617.50		7,629.5			
Item Des	Jts	Model	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	
Tubing Hanger	1	T&C Upset	2 7/8	2.441	6.50	L-80	0.80	
Tubing	232	T&C Upset	2 7/8	2.441	6.50	J-55	7,507.30	
Tubing Hanger	1	T&C Upset	2 7/8	2.441	6.50	L-80	2.80	
Tubing	1	T&C Upset	2 7/8	2.441	6.50	J-55	32.52	
Pump Seating Nipple	1	T&C Upset	2 7/8	2.441	6.50	L-80	1.10	
Perf Sub	1		2 7/8				6.10	
Tubing	2	T&C Upset	2 7/8	2.441	6.50	J-55	66.11	
Collar	1		2 7/8				0.27	
Bull Plug	1		2 7/8				0.50	
Rod Strings								
Rod Description		Run Date	String Length (ft)		Set Depth (ftKB)			
Rod		8/24/2011	7,538.00		7,550.0			

12.1

12.8

15.1

27.9

29.9

328.1

329.1

363.8

374.0

376.0

5,505.6

5,510.2

6,568.6

6,573.2

7,520.0

7,523.0

7,549.9

7,555.4

7,556.4

7,562.7

7,628.6

7,628.9

7,629.6

7,763.8

7,764.8

7,796.9

7,797.9

Tubing Hanger; 2 7/8; 2.441

Casing Joints; 8 5/8; 12.0-15.0

Casing Hanger; 5 1/2; 12.0-28.0

Casing Pup Joint; 5 1/2; 28.0-29.9

Casing Joints; 8 5/8; 15.0-328.2

Float Collar; 8 5/8; 328.2-329.2

Casing Joints; 8 5/8; 329.2-374.0

Shoe; 8 5/8; 374.0-376.0

Description:Surface Casing Cement; Depth (MD):12.0-376.0 ftKB; Top (MD):12.0 ftKB

Casing Joints; 5 1/2; 29.9-5,505.7

Tubing; 2 7/8; 2.441

1-1; Continuous Sucker Rod; 7/8; 12.0-7,550.0; 7,538.00

Marker Joint; 5 1/2; 5,505.7-5,510.1

Casing Joints; 5 1/2; 5,510.1-6,568.6

Marker Joint; 5 1/2; 6,568.6-6,573.1

Casing Joints; 5 1/2; 6,573.1-7,763.8

Tubing Hanger; 2 7/8; 2.441

Tubing; 2 7/8; 2.441

Pump Seating Nipple; 2 7/8; 2.441

Perf Sub; 2 7/8

Tubing; 2 7/8; 2.441

Collar; 2 7/8

Bull Plug; 2 7/8

Float Collar; 5 1/2; 7,763.8-7,764.8

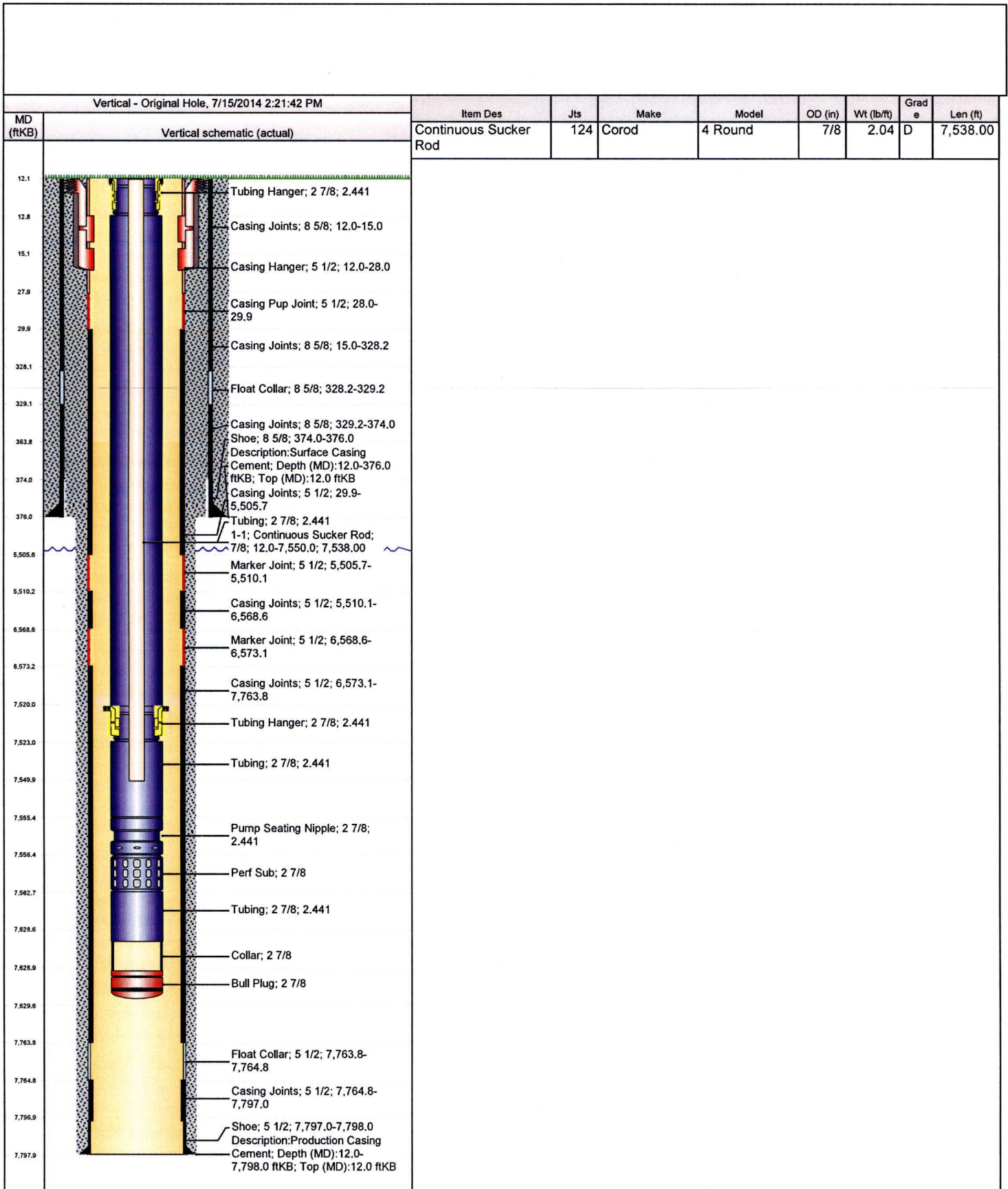
Casing Joints; 5 1/2; 7,764.8-7,797.0

Shoe; 5 1/2; 7,797.0-7,798.0

Description:Production Casing Cement; Depth (MD):12.0-7,798.0 ftKB; Top (MD):12.0 ftKB

Downhole Well Profile Schematic

Well Name: Ute Tribal 1-5-4-2E





Downhole Well Profile Schematic

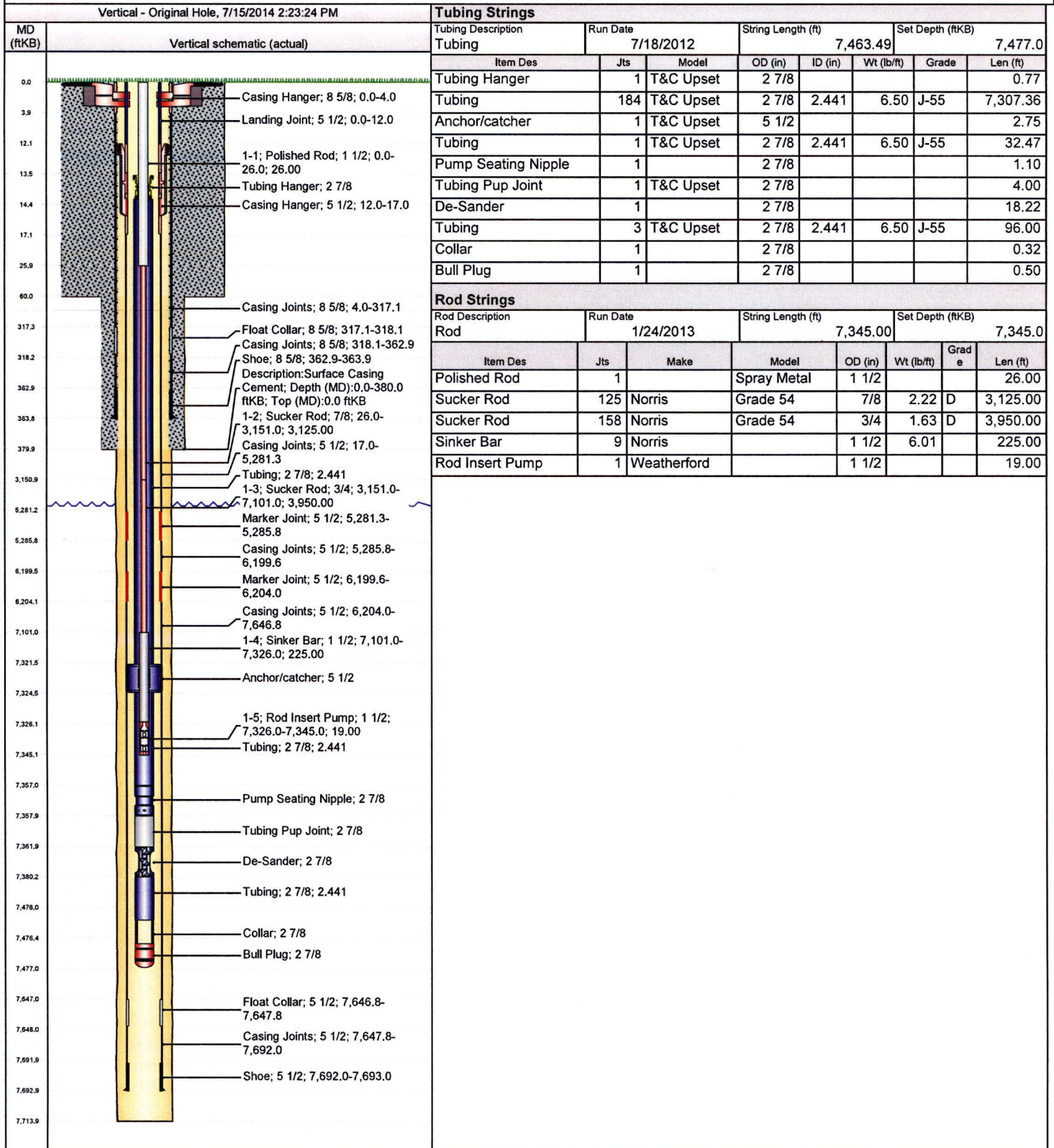
Well Name: UTE TRIBAL 10-5-4-2E

UW/IAPI 43-047-515570000	License # BIA 14-20-H62-6411	State/Province Utah	Orig KB Elev (ft) 5,041.00	Gr Elev (ft) 5,041.00
Spud Date 6/25/2011	Rig Release Date 7/1/2011	Total Depth (ftKB) 7,714.0		
Profile Type Vertical	AFE Number 50555	AFE - Final Invoice (Cost) 1,005,768.00		

Vertical - Original Hole, 7/15/2014 2:23:23 PM		Casing Strings					
MD (ftKB)	Vertical schematic (actual)	Csg Des	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
		Surface	8 5/8	8.097	24.00	J-55	363.9
		Production	5 1/2	4.950	15.50	J-55	7,693.0
Cement Stages							
Cement Job		Type	Start Date	Wellbore	Top Depth (ftKB)		
Surface Casing Cement		Casing	6/20/2011	Original Hole	0.0		
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Zone	Type	Enter ed Shot Total		
12/8/2011	5,528.0	5,530.0	GG-2		6		
12/15/2011	5,528.0	5,566.0	GG-2	Perf / Frac	18		
12/8/2011	5,546.0	5,548.0	GG-2		6		
12/8/2011	5,564.0	5,566.0	GG-2		6		
12/8/2011	5,796.0	5,800.0	GG-3		12		
12/15/2011	5,796.0	5,800.0	GG-3	Perf / Frac	12		
12/8/2011	6,077.0	6,078.0	GG-6		3		
12/14/2011	6,077.0	6,138.0	GG-6	Perf / Frac	18		
12/8/2011	6,095.0	6,096.0	GG-6		3		
12/8/2011	6,122.0	6,124.0	GG-6		6		
12/8/2011	6,136.0	6,138.0	GG-6		6		
7/7/2011	6,719.0	6,721.0	Castle Peak		6		
7/28/2011	6,719.0	6,973.0	Castle Peak	Perf / Frac	24		
7/7/2011	6,907.0	6,908.0	Castle Peak		3		
7/7/2011	6,918.0	6,919.0	Castle Peak		3		
7/7/2011	6,934.0	6,935.0	Castle Peak		3		
7/7/2011	6,943.0	6,944.0	Castle Peak		3		
7/7/2011	6,971.0	6,973.0	Castle Peak		6		
7/7/2011	7,018.0	7,019.0	Upper Uteland Butte		3		
7/22/2011	7,018.0	7,194.0	Upper Uteland Butte	Perf / Frac	42		
7/7/2011	7,047.0	7,049.0	Upper Uteland Butte		6		
7/7/2011	7,058.0	7,059.0	Upper Uteland Butte		3		
7/7/2011	7,067.0	7,068.0	Upper Uteland Butte		3		
7/7/2011	7,142.0	7,144.0	Upper Uteland Butte		6		
7/7/2011	7,158.0	7,159.0	Upper Uteland Butte		3		
7/7/2011	7,169.0	7,171.0	Upper Uteland Butte		6		
7/7/2011	7,180.0	7,181.0	Upper Uteland Butte		3		
7/7/2011	7,192.0	7,194.0	Upper Uteland Butte		6		
7/7/2011	7,269.0	7,270.0	Wasatch		6		
7/7/2011	7,274.0	7,275.0	Wasatch		3		
7/7/2011	7,279.0	7,281.0	Wasatch		6		
7/7/2011	7,292.0	7,294.0	Wasatch		6		
7/7/2011	7,304.0	7,305.0	Wasatch		3		
7/7/2011	7,334.0	7,335.0	Wasatch		3		
7/7/2011	7,434.0	7,436.0	Wasatch		6		
7/21/2011	7,436.0	7,269.0	Wasatch	Perf / Frac	33		

Downhole Well Profile Schematic

Well Name: UTE TRIBAL 10-5-4-2E



Attachment 4-1
Proposed Disposal Wellbore Diagram

DESCRIPTION										DEPTH		WELLBORE		WELL HISTORY			
16" Conductor										72'							
9-5/8" Surface Casing (12-1/4" Hole)										829'				9-5/8" Surface Casing Cementing			
20 jts 8-5/8" 24# J-55 STC														Lead: 450 sxs 92 bbls			
														Cmt Top Surface			
31/2" 6.5# J-55 8rd EUE Internally Coated Tubing Detail as of																	
Description										Length		Depth					
RKB																	
Tubing Spool to Ground Level Adjustment																	
Tubing Spool to Original RKB Adjustment																	
WHI 2-1/16" x 5M Tapered Tubing Hanger										0.00'							
3-1/2" 9.3# -J-55										3,862.00'		0.00'					
Packer										3,862.00'							
										3,862.00'							
										3,862.00'							
										3,862.00'							
										3,862.00'							
										3,862.00'							
126 jts										3,862.00'		3,862.00'					
End of Tubing																	
CBL										660'							

Attachment 4-2
Disposal Well Conversion Procedures



Crescent Point Energy U.S. Corp

Salt Water Disposal Re-completion Program
Conversion to Bird's Nest Injection Well

June 20, 2014

Objective:

1. This is to be a safe operation.
2. The objective of this completion is to convert well from current producing status to injector. Existing production equipment will be pulled from well and wellbore will be clean out prior to plugging and suspending lower producing intervals and perforating new injection intervals. We will perform a step rate test as per UDOGM recommended practices and running a coated injection string in wellbore before placing well on injection.

PREPARED BY:



John Kolla, Completions Engineer

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General Requirements

Geological information is to be considered **confidential** at all times. The completion supervisor will ensure that a "briefing" of the requirements is given verbally to all operating personnel including any service company and insist upon compliance. **Prohibit anyone from the lease who will not or has not complied.** He will request that all breaches of protective measures, no matter how slight, be reported to the Senior Company representative on site.

Service rig inspections will be conducted as per UDOGM guidelines and recorded in the excel book. Deficiencies will be noted in the excel book and on the morning reports.

All contractors utilized for the following operations will have valid liability insurance and Workers Compensation coverage and will provide proof prior to providing services on location.

Crescent Point Energy US Corp. has adopted a zero tolerance policy on drug and alcohol use on all wellsites. Any supervisor, rig crew member or sub-contractor found to be under the influence of drugs or alcohol will be asked to immediately leave the wellsite.

Smoking will not be permitted on this location.

The well-site supervisor is responsible for all operations on location. The well-site supervisor will ensure that all unused materials are transferred to their respective suppliers.

Negotiate standby equipment at "No Charge", when necessary. However, standby charges are anticipated over the duration of this project.

All field tickets are to be signed and **LABELLED** by the wellsite supervisor with the location, AFE number and account code clearly marked. Invoices are to be sent electronically by service companies including signed field copy to Crescent Point Energy at invoices@crescentpointenergy.com.

- all field tickets will be coded on location by the wellsite supervisor with codes provided
- All field tickets will be coded with Crescent Point Energy AFE number and account code
- Paper work will be forwarded on a timely basis to CrescentPoint Energy office in Roosevelt, Utah.
- **All invoices will be properly coded**
- **All reports will be complete and correct**

Reporting Requirements

All morning reports are to be e-mailed by 7:00 A.M. daily with a telephone call between 6:30-7:30 A.M. or 3:30 – 5:00 pm as conditions and phone service allow. In the absence of phone service text messaging and email communication is appropriate.

All tubing string details, including lengths and sizes, will be recorded on the morning reports at every point in the operation. Record all wellhead component sizes and pressure ratings as well as serial numbers.

An inventory of fluids will be kept and recorded on the daily reports. All fluids leaving the lease will be disposed of in an environmentally acceptable manner. Tubing, casing and annular volumes as well as casing details will be noted in their respective spots in the morning reports.

All safety meetings and safety incidents will be recorded on the morning reports.

A copy of the wellbore diagram will be submitted in excel report on the final day of operations.

Safety Requirements

Crescent Point requires and would like to emphasize that safety meetings must be conducted prior to the commencement of all operations and at regular (and appropriate) intervals throughout the job. All meetings must be documented on both a safety meeting minutes report and in excel daily reports and will be kept on file by Crescent Point. All onsite personnel names are to be listed in the meeting minutes and the document must be signed by the individuals themselves or by the rig manager as their representative as confirmation of their training and attendance.

As part of the pre-job safety meeting, the Crescent Point OH & S policy sheet must be posted on the worksites and all contractor personnel on location must provide confirmation of current safety and worksite training. The contractor must also advise as to the status and nature of the overall safety training program their company has in place.

Safety meetings will be conducted with all crews prior to starting shift and noted in the morning report and in the tour book, including the topics of discussion. Items for discussion will include, but should not be limited to, on going rig operations, change of scope during shift, program objectives and personal protection. Particular attention will be given to, but not limited to:

- pinch points
- rotating equipment
- high pressure lines
- overhead equipment
- corrosive and flammable materials
- personal protective equipment

All accidents and near misses will be reported in the tour book and the morning report. In the event of an incident contact your direct report. From there, the appropriate channels will be notified.

Wellsite supervisor must ensure that workers are aware of their responsibilities and duties under appropriate state and federal regulations. In addition, workers must comply with these regulations.

Regulatory Requirements

All applicable regulations, including State, Federal and Crescent Point Energy safety regulations are to be strictly adhered to. Written instructions must be posted in the doghouse or other conspicuous area prior to the wellsite supervisor leaving location. Wellsite supervisor must designate a competent person to carry out principal contractor responsibilities. All verbal notifications and approvals from government regulatory agencies will be recorded on the daily report tour sheet and will be followed by the appropriate paper work. The name of the individual contacted and the subject matter of approval or notification should be recorded also.

Environmental Requirements

Ensure the location is cleaned up prior to turning the well over to production operations. This includes the safe and environmentally controlled removal and disposal of the following:

- frac sand
- perforating debris
- rags and cloths
- waste oil
- contaminated soil
- all fluids

The wellhead will be cleaned with an environmentally acceptable solvent prior to leaving the location and the location sign with Crescent Point Energy location, UID and Emergency Contact numbers installed at the lease access. If any signage is not properly installed or accurate, a note will be made on the morning report and Crescent Point Energy production foreman immediately notified.

The impact of Crescent Point Energy on the environment must be kept to a minimum. **Crescent Point Energy has a target of zero spill tolerance** and in the event of a spill or release the volumes must be controlled and kept to a minimum. Ideas for safe spill containment and control along with ideas for alternate environment friendly fluids that can effectively replace existing fluid are actively solicited.

In the event of a spill, contact John Kolla for the appropriate reporting contacts and the spill cleaned up procedures.

Well Name: **ULT 11-5-4-2E**

Formations: Wasatch, Green River (As specified on perforation sheet)

Status: Cased Hole, Producing

AFE # **TBD Sub codes:** 9230 (intangible) / 9231 (tangible)

TD: 7763'

PBTD: 7636' (Service rig tally)

GLE: 5045'

KB: 5057' (12' KB – Drilled by Capstar #316)

Surface Casing: 20 joints, 85/8", 24 lb/ft J-55 ST&C casing landed @ 829'. Cemented with 450 sks. 15.8 Yield cement. Displaced with 92 bbls water. **15 bbl cement returns to surface.**

Production Casing: 185 joints, 51/2", 17 lb/ft E-80 LT&C casing landed @ 7747'. Cemented with Halliburton 177 bbls of 11 ppg lead cement, tail in with 138 bbls of 13.1 ppg cement displaced with 178 bbls fresh water. Lost returns @168 bbls. Pump plug and floats held.

Marker joint at 6285.85 – 6290.5', 5446.52 – 5451.05'

Production Tubing: 27/8" 6.5# L-80 tubing landed at 6149.53'

Pump & rods: 21/4" Tubing pump & Weatherford 67-D rod string.

Expected BHP: ~ 0.432 psi/ft, (normal pressure gradient or 3,300 psi)

Expected BHT: 180 F

Expected H₂S: none

Existing Perfs: None: Proposed perf. intervals in Excel attachment

E.P.Z. surveyed legal subdivision of surface wellsite

Operational Scope

COMPLETIONS/WORKOVERS PRE-OPERATIONS

1. **Notify any landowners or state regulatory agencies of commencing operations if required. Currently no notifications are required in Randlett.**
2. **Notify area foreman or lead pumper of intentions to work on well.**
3. **The following documents should be posted in consultant's doghouse or if there isn't a doghouse, somewhere that the workers know where to find them. (i.e. On a clipboard in your pickup truck, service rig doghouse, etc)**
 - a). Crescent Point OH&S Policy sheet.
 - b). A copy of this program or generic program as supplied
 - c). A copy of Crescent Point Drilling & Completions Supervisor sign in sheet
 - d). A copy of Crescent Point Safe Work Permit
4. **Inspect road conditions before moving service rig onto the location.**
5. **Enter directions to site into day 1 of the daily reports.**

COMPLETION PROCEDURE

Outline

1. Rig up service rig. Pull out of hole with production tubing and rods.
2. Set Bridge plug below proposed Bird's nest perforations. Pressure test Casing for integrity.
3. Suspend Wasatch interval as per detailed procedures
4. Suspend Lower Green River interval as per detailed procedures
5. Perforate Bird's Nest injection intervals.
6. Perform Step Rate test as per UDOGM guidelines
7. Run in hole with coated packer and tubing injection strings.
8. Circulate well over to inhibited fluid, set packer and pressure test backside
9. Perform injection test again into perforations. Rig out service rig.

Procedure

1. Ensure an Emergency Medical Transportation Vehicle is on site with an attendant if Emergency Transport in the area is more than 60 minutes from location.
2. Ensure all site personnel are familiar with the up coming operations. All work to be conducted in accordance with Crescent Point EH & S Policies, UDOGM and OSHA Federal Regulations. **Hold pre-job safety, procedure, and Job Hazard Analysis meetings when a new operation is being implemented.**
3. Review results of Cement Bond log and determine that there is adequate cement top above producing intervals.
4. Move in and rig up a service rig complete with Class I BOP's, hot oiler and tank. Hold safety and procedures meeting including the discussion of specific job hazards.
 - During rig-up and operations, representatives will be on location at all times when possible. Anchor rig to anchors as required.
 - Space out equipment with rig pump and tank spaced at least 100ft from wellhead.
5. Lockout power and secure pump jack weights. Remove horse head. Bleed off any pressure. Heat up backside of casing by pumping approximately 100 barrels of produced water mixed with Biocide with hot oiler. Fill tubing with produced water and pressure test to 800 psi. Unseat the standing valve and tally out of hole laying down valve and rods. Transfer rods to Randlett storage yard for salvage.
6. Install rig BOP's, pump lines and manifold as follows
 - Pipe rams and blind rams to a low pressure of 200 psi for 10 minutes and a high pressure of 2,000 psi.
 - Ensure rams close within 30 seconds, while still maintaining greater than 1,200 psi working pressure in the closing system.
 - Document all pressure tests and function tests in the daily reports
7. Release tubing anchor. Run in hole with tubing and tag for fill. Notify office of fill depth. Rig up tubing inspectors. Inspect and tally out of hole with existing 27/8" L-80 tubing string. Stand blue or yellow tubing in derrick for cleanout and transfer all red joint to tubing yard for salvage.
8. Run in hole with 5.5" 10 K Retrievable Bridge Plug on workstring. Log plug onto depth & set at depth ~30' above top existing Green River perforation at 5561'. Pull up and lower to tag

plug top to confirm setting. Pressure test plug to 4500 psi for 15 minutes, monitor and bleed off. Contact office to confirm results of test. Latch plug and pull out of hole.

9. Run in hole with 5.5" Permanent Cast Iron Bridge Plug with on/off connector and packer assembly on workstring. Log plug onto depth & set at depth ~30' above top Wasatch producing perforation at 7366'. Pull up with setting gear. Set Packer 15' above plug and pressure test plug to 4500 psi for 10 minutes. Contact office to confirm results of test. Pull out of hole with tubing and packer.
10. Rig in E-Wire-line unit c/w full lube. Dump bail 100 lineal feet of cement on top of plug.
11. Run in hole with 5.5" Permanent Cast Iron Bridge Plug on wireline. Log plug onto depth & set at depth 5530' CE (~30' above top Green River producing perforation at 5561-62'). Pull out of hole with setting gear. Pressure test plug to 4500 psi for 15 minutes, monitor and bleed off. Contact office to confirm results of test. Dump bail 100 lineal feet of cement on top of plug.
12. Run in hole with **3 1/8" expendable guns, 6 spf, 60° Phasing, 21 g Super hero charges** on wireline and perforate Bird's nest perforations as below
Bird's nest – 3,882 – 4067 ft. See Perf Design for exact interval placement
13. Rig down wireline. Rig up Pack-off unit. Run in hole with 5.5" Packer on 27/8" tubing workstring with SN directly above packer. Set packer ~ 30 feet above top of birds nest perforations. Pressure test annulus to 1000 psi. Rig up Halliburton pump truck unit and chart all pumping volumes and pressure data while performing injection test. **Pump Biocide treated 3% KCL water for injection test.** Pump down tubing and breakdown bird's nest perforations at around 6 bbls/min, increasing rate if required to achieve break. Once breakdown has clearly been determined, pump 15 bbls of fluid and shutdown for pressure decline. Monitor and record decline for 5, 10 & 15 minute intervals. This data will be used to determine well fracture gradient. Release pumping unit.
14. Rig up lubricator and swab equipment. Swab well for inflow. Recover load fluid pumped on inject test. Continue to swab well and recover bird's nest produced fluid. After load fluid is recovered recover and additional 2 times tubing volumes of produced fluid. Test chloride count on location. Continue swabbing until chloride count is consistent. Recover samples and send in for TDS analysis. Wait on Analysis
15. Rig down swab equipment. Transfer tubing to edge of location. Release rig and wait for approval.
16. Rig up service rig. Install BOP's and test as per procedure step 6. Run in hole with tubing to 200' below bottom birds nest perforation. Rig up cement crew and pump a 120' balanced plug. (~2.5 bbls (13.8 sks) of 1.15 yield Class H cement). Tally out of hole 50' above plug and reverse circ. Clean. Tally out of hole to above top bird's nest perforation and allow cement to set for 24hrs. After 24hrs run in hole with tubing and tag top of cement. Record depths and pull out of hole. Allow 1 more day for cement to set before testing it with packer.
17. If required, pump acid treatment on Bird's nest perforations utilizing Bio-ball sealers for diversion.
18. Perform step rate test with produced water **pre-mixed with biocide** as per the following procedure:
 - Step rate test is performed by injecting fluid at a series or increasing rates or pressures with each step being of equal time length. Record injection pressure, rate and time at each step

- Ensure enough produced water is stored on location for test (~ 800 barrels should be adequate)
- Allow step time to be long enough to allow for adequate reservoir pressure stabilization. Allow a minimum of 15 minutes injection time per step and equal pumping time for each step.
- 7 steps are required. 4 steps below the parting pressure and 3 steps above the parting pressure. For parting pressure assume a known area frac gradient of 0.75 psi/ft and the depth of the shallowest perforation as the calculated parting pressure. Contact direct report to determine appropriate pressure/rate increments for steps.
- Have injection test performed with pressure pumping truck that is able to record and plot results. Break in slope should indicate the parting pressure of the formation
- After test is complete shut in well and monitor pressure.
- **ANTICIPATE ~ 3 Month wait for Analysis and final approval for injection is granted from UDOGM**

19. Bleed off pressure. Tally drift and run in hole with the following **coated** assembly,

31/2", EUE Wireline re-entry guide

51/2" double grip retrievable packer. IPC metallic 3000 coating

31/2" x 51/2" on/off w/, Baker 'R' profile slick jnt w/ 2.25" profile and 2.2"

no-go. IPC Metallic 3000 coating

31/2", EUE, L-80 pup joint x 6' long with IPC metallic 3000 coating

31/2" Baker 'F' profile. IPC metallic 3000 coating.

31/2" J-55 coated tubing to surface as required. Utilize slim hole collars for connections

Extended neck Tubing hanger with IPC metallic 3000 coating

All components to have IPC Metallic 3000 coating.

- Coated tubing must be run utilizing a stabbing guide, and should be started for the first 3 threads by hand, then torqued w/ power tongs @ moderate revolutions to 110% of optimum torque. Space out pups must be buried below the top jnt. Space out to land packer within approximately 20' of the top of Green river interval perforated for injection. **Set the packer spaced out to allow to land the dognut w/ tbg in 8,000 – 9,000 lbs compression. Release the on/off.** Reverse circulate the well w/ fresh warm 75° F water mixed w/ corrosion inhibitor @ 0.5%. Input the product name within the report. When displacement is approximately ½ way, pump 500 litres of diesel, then continue w/ displacement. **Engage the on/off to the packer and land the dognut w/ tbg in in 8,000 – 9,000 lbs compression.** Insert dognut hold-down lag bolts. Pressure test annulus to 1050 psi for 45 minutes or as required by **UDOGM witness requires.** Chart results and send into office. Bleed off pressure. Rig out service rig and associated equipment and release.

20. Remove BOPs and install isolator nipple and the following **coated** top section for an injection wellhead:

- 3,000 psi rated tubing bonnet
- 3,000 psi flanged master valve
- 3,000 psi flanged flow tee
- 3,000 psi flanged wing valve

Note: The above design is generic and not necessarily designed for specific well. Refer Attend to 'Confined Space Entry' requirements. Clean tanks. Rig out rig and equipment and cleanup lease.

21. Discuss tie-in, startup and flowline requirements w/ Production Operations in advance. **Inform the Production Operations personnel to monitor the annulus. Note: a build up of pressure on the casing should be anticipated, especially during the 1st period upon commencement of injection. Operations should be advised to 'bleed off' the annulus daily, until the annular fluid has reached an equilibrium with the injected fluid temperature, and tbg ballooning due to injection pressure has stabilized.**

- Close and plug any open valves.
- ***Ensure the lease is clean of junk and spills***
- If there is any junk or spills have it cleaned up or contact the operator to address the issue
- Ensure the proper end of well reporting has been completed. Refer to the reporting section of this program.

22. Ensure all invoices are coded and signed off w/ the subcode, AFE# and name with signature and invoice amount. The final well package should be sent to Roosevelt Utah off and should be categorized for filing separately as follows: safety documentation. Material purchased for or transferred from the well, reports (well servicing, testers, stimulation, etc.), load fluid tickets and summary, general bills, and logs.

This program as issued is a guide. If the executor finds cause to question a step in the program, in the interest of good practice or any problems are encountered, he should immediately contact one of the following personnel in the order provided below. Any questions or problems concerning the recommended procedure should be addressed to John Kolla

Crescent Point Energy Contacts:

Name	INFO	CELL PHONE	DIRECT LINE	Ext
John Kolla	Completions Engineer	403-850-0002	403-767-6415	
Dean Carter	Service Rig Coordinator	435-823-7020	435-722-8027	
Shawn Rhodes	Development Foreman	435-823-0477		

ACKNOWLEDGMENT

I herby acknowledge _____

LOCATION

[illegible]

HAZARD ASSESSMENT FORM PROCESS

HAZARD IDENTIFICATION

A hazard is any circumstance or condition, which poses a risk of an incident. These are seven of the main categories for which certain types of hazards may occur. They are:

- **Hazardous Atmospheres**
- **Energy Sources**
- **Access/Egress Hazards**
- **Personal Risk & PPE**
- **Environmental Hazards**
- **Electrical Hazards**
- **Cranes and Hoisting**

Hazard recognition and control involves: determining what hazards are present in the workplace; assessing the level of risk for the hazards identified; implementing strategies to eliminate or reduce the risk involved; and following up to ensure the control strategies chosen are effectively implemented.

All personnel must understand how to identify potential hazards associated with the worksite. Hazards can exist in many forms, they can be visible or hidden, and they may also be a condition or an action. Recognition and control of hazards ensure that corrective actions may be completed in a timely manner, before an incident occurs.

HAZARD CONTROL

The best way to mitigate an identified hazard is to remove it from the process or site. Quite often this action is not feasible and control measures must be implemented. These measures may include isolating the hazard, and the use of personal protective equipment (PPE) to limit the risk of personal injury.

HAZARD IDENTIFICATION CHECKLIST:

Check off the hazards that are specific to the tasks that are carried out at this location. List the hazards and the recommended controls to reduce risk.

HAZARDOUS ATMOSPHERES

- | | | | |
|--|---|--|---|
| <input type="checkbox"/> Carbon Dioxide | <input type="checkbox"/> Flash fire hazard | <input type="checkbox"/> Inhalation | <input type="checkbox"/> Sludge residue |
| <input type="checkbox"/> Carbon Monoxide | <input type="checkbox"/> Flammable substances | <input type="checkbox"/> Oxygen deficient atmosphere | |
| <input type="checkbox"/> Explosive gas | <input type="checkbox"/> H ₂ S/toxic gases | <input type="checkbox"/> Ignition source within 25m of Hydrocarbon substance | |

ENERGY SOURCES

- | | | | |
|-------------------------------------|-------------------------------------|--|----------------------------------|
| <input type="checkbox"/> Electrical | <input type="checkbox"/> Mechanical | <input type="checkbox"/> Rotation | <input type="checkbox"/> Thermal |
| <input type="checkbox"/> Hydraulic | <input type="checkbox"/> Pneumatic | <input type="checkbox"/> Stored Energy | <input type="checkbox"/> Other |

ELECTRICAL HAZARDS

- | | | | |
|---|--|---|---|
| <input type="checkbox"/> Condition of tools and cords | <input type="checkbox"/> GFI Breakers | <input type="checkbox"/> Overhead lines | <input type="checkbox"/> Powered mobile equipment |
| <input type="checkbox"/> Defective power equipment | <input type="checkbox"/> Lighting levels too low | <input type="checkbox"/> Underground Services | <input type="checkbox"/> Working on or near energized equipment |

PERSONAL RISK AND PPE

- | | | | |
|--|---|--|--|
| <input type="checkbox"/> Contact with moving parts | <input type="checkbox"/> Fire fighting | <input type="checkbox"/> Leg protection | <input type="checkbox"/> Slips/trips/falls |
| <input type="checkbox"/> Defective hand tools | <input type="checkbox"/> Fuelling equipment | <input type="checkbox"/> NORM | <input type="checkbox"/> Traffic |
| <input type="checkbox"/> Entanglement | <input type="checkbox"/> Guarding | <input type="checkbox"/> Operating ATVs | <input type="checkbox"/> Violence |
| <input type="checkbox"/> Equipment backing | <input type="checkbox"/> Lack of PPE | <input type="checkbox"/> Pinch points/crushing | <input type="checkbox"/> Working alone |
| <input type="checkbox"/> Equipment operation | <input type="checkbox"/> Land owner relations | <input type="checkbox"/> Radiation | |
| <input type="checkbox"/> Fall protection | <input type="checkbox"/> Lack of safe work procedures | | |

ACCESS/EGRESS HAZARDS

- | | | | |
|---|--|-------------------------------------|--|
| <input type="checkbox"/> Access/egress | <input type="checkbox"/> Ladders | <input type="checkbox"/> Scaffolds | <input type="checkbox"/> Trench/excavation |
| <input type="checkbox"/> Confined space | <input type="checkbox"/> Rigging/ropes /cables | <input type="checkbox"/> Trapped by | <input type="checkbox"/> Working at heights (above 3m) |

CRANES AND HOISTING

- | | | | |
|---|--|---|--|
| <input type="checkbox"/> Aerial devices | <input type="checkbox"/> Cranes/hoisting equipment | <input type="checkbox"/> Mechanical lifting | <input type="checkbox"/> Overhead work |
| <input type="checkbox"/> Compressed gas cylinders | | <input type="checkbox"/> Manual lifting | |

ENVIRONMENTAL HAZARDS

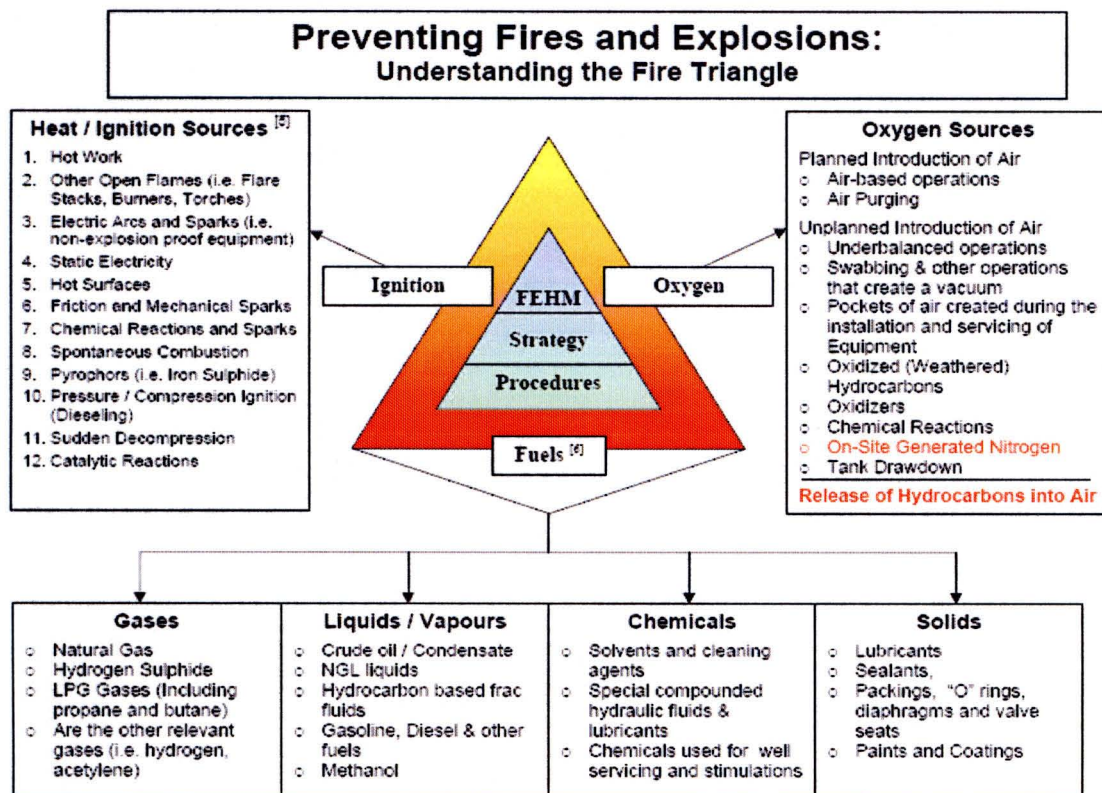
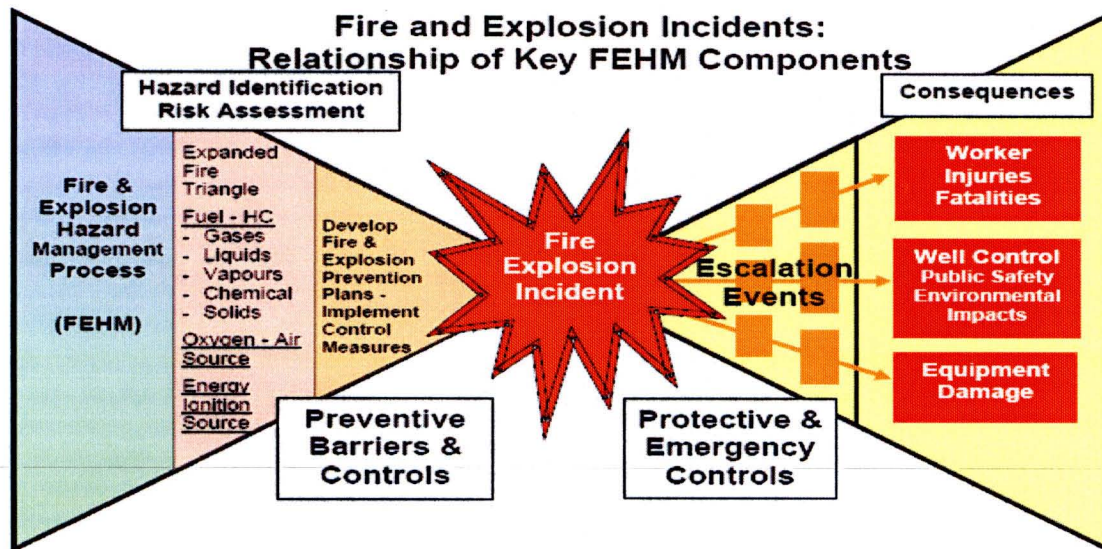
- | | | | |
|---|---|---------------------------------------|---|
| <input type="checkbox"/> Airborne particles | <input type="checkbox"/> High/low temperature | <input type="checkbox"/> Noise levels | <input type="checkbox"/> Vibrations (excessive) |
| <input type="checkbox"/> BTEX | <input type="checkbox"/> Hot fluids | <input type="checkbox"/> Pits/ponds | <input type="checkbox"/> Weather |
| <input type="checkbox"/> Flying debris/dust | <input type="checkbox"/> Housekeeping | | |

PERMITS REQUIRED

- | | | |
|--|---|---|
| <input type="checkbox"/> Confined Space Permit | <input type="checkbox"/> Hot Work | <input type="checkbox"/> Safe Work Permit |
| <input type="checkbox"/> Ground Disturbance | <input type="checkbox"/> Lockout/Tagout log | <input type="checkbox"/> Other: _____ |

Fire and explosion prevention safety meeting

[illegible]



Attachment 4-3
Laboratory Fluid Analysis

NALCO Champion Water Analysis Report

An Ecolab Company

Attention: wyatt.hunter@nalco.com

Location Code: **127438**

Sample ID: **AC43723**

Login Batch: **140820105957**

Collection Date: **08/12/2014**

Receive Date: **08/20/2014**

Report Date: **08/21/2014**

Customer: **CRESCENT POINT ENERGY US CORP
(0500071850)**

Region: **RANDLETT FIELD**

Location: **FORT DUCHESNE, UT**

System: **Production System**

Equipment: **11-5-4-2E**

Lab ID: **ABU-0021**

Sample Point: **Treater**

Analyses	Result	Unit
Temperature	75	° F
pH	8.7	
Pressure	1	psi

Analyses	Result	Unit
Carbonate	14292	mg/L
Conductivity	203499	µS - cm3
Specific Gravity	1.1082	
Total Dissolved Solids	130306.2	mg/L
Bicarbonate	53045.6	mg/L
Ionic Strength	1.41	
Resistivity	0.049	ohms - m

Cations	Result	Unit
Iron	66.43	mg/L
Manganese	0.273	mg/L
Barium	0.48	mg/L
Strontium	<.25	mg/L
Calcium	26.12	mg/L
Magnesium	16.51	mg/L
Sodium	42370.76	mg/L
Potassium	6199.2	mg/L
Boron	308.83	mg/L
Zinc	2.73	mg/L
Phosphorus	563.33	mg/L

Anions	Result	Unit
CHLORIDE	34500	mg/L
SULFATE	280	mg/L

Scale Type	Result
Calcite CaCO3 PTB	22.3
Calcite CaCO3 SI	1.67
Celestite SrSO4 SI	-6.71
Gypsum CaSO4 SI	-3.16
Hemihydrate CaSO4 SI	-3.18
Anhydrite CaSO4 SI	-3.35
Barite BaSO4 SI	-0.38
Saturation Index Calculation (Tomson-Oddo Model)	

Comments: 6B

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NALCO Champion Water Analysis Report

An Ecolab Company

Attention: wyatt.hunter@nalco.com

Location Code: **127438**

Sample ID: **AC43724**

Login Batch: **140820105957**

Collection Date: **08/12/2014**

Receive Date: **08/20/2014**

Report Date: **08/21/2014**

Customer: **CRESCENT POINT ENERGY US CORP
(0500071850)**

Region: **RANDLETT FIELD**

Location: **FORT DUCHESNE, UT**

System: **Production System**

Equipment: **11-5-4-2E**

Lab ID: **ABU-0021**

Sample Point: **Treater**

Analyses	Result	Unit
pH	8.58	
Pressure	1	psi
Temperature	75	° F

Analyses	Result	Unit
Ionic Strength	1.62	
Bicarbonate	48641.4	mg/L
Carbonate	12072	mg/L
Conductivity	216073	µS - cm3
Resistivity	0.046	ohms - m
Specific Gravity	1.1067	
Total Dissolved Solids	138310.8	mg/L

Cations	Result	Unit
Iron	23.85	mg/L
Manganese	<.25	mg/L
Barium	0.37	mg/L
Strontium	<.25	mg/L
Calcium	9.11	mg/L
Magnesium	7.17	mg/L
Sodium	46308.91	mg/L
Potassium	3290.58	mg/L
Boron	490.32	mg/L
Zinc	2.34	mg/L
Phosphorus	709.41	mg/L

Anions	Result	Unit
CHLORIDE	43000	mg/L
SULFATE	320	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-3.75
Barite BaSO4 SI	-0.45
Gypsum CaSO4 SI	-3.57
Hemihydrate CaSO4 SI	-3.60
Calcite CaCO3 PTB	7.2
Calcite CaCO3 SI	1.04
Celestite SrSO4 SI	-6.66
Saturation Index Calculation (Tomson-Oddo Model)	

Comments: 10B

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NALCO Champion Water Analysis Report

An Ecolab Company

Attention: wyatt.hunter@nalco.com

Location Code: **127438**

Sample ID: **AC43725**

Login Batch: **140820105957**

Collection Date: **08/12/2014**

Receive Date: **08/20/2014**

Report Date: **08/21/2014**

Customer: **CRESCENT POINT ENERGY US CORP
(0500071850)**

Region: **RANDLETT FIELD**

Location: **FORT DUCHESNE, UT**

System: **Production System**

Equipment: **11-5-4-2E**

Lab ID: **ABU-0021**

Sample Point: **Treater**

Analyses	Result	Unit
Pressure	1	psi
Temperature	75	° F
pH	8.46	

Analyses	Result	Unit
Bicarbonate	62744.6	mg/L
Carbonate	10968	mg/L
Resistivity	0.047	ohms - m
Specific Gravity	1.1069	
Total Dissolved Solids	135953.4	mg/L
Conductivity	212305	µS - cm3
Ionic Strength	1.36	

Cations	Result	Unit
Iron	77.59	mg/L
Manganese	0.553	mg/L
Barium	0.16	mg/L
Strontium	<.25	mg/L
Calcium	11.36	mg/L
Magnesium	18.11	mg/L
Sodium	43021.07	mg/L
Potassium	10864.7	mg/L
Boron	203.07	mg/L
Zinc	2.26	mg/L
Phosphorus	353.9	mg/L

Anions	Result	Unit
CHLORIDE	30000	mg/L
SULFATE	80	mg/L

Scale Type	Result
Barite BaSO4 SI	-1.40
Calcite CaCO3 PTB	9.2
Calcite CaCO3 SI	1.14
Celestite SrSO4 SI	-7.25
Anhydrite CaSO4 SI	-4.26
Gypsum CaSO4 SI	-4.07
Hemihydrate CaSO4 SI	-4.09
Saturation Index Calculation (Tomson-Oddo Model)	

Comments: 18B

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NALCO Champion Water Analysis Report

An Ecolab Company

Attention: wyatt.hunter@nalco.com

Location Code: **127438**

Sample ID: **AC43726**

Login Batch: **140820105957**

Collection Date: **08/12/2014**

Receive Date: **08/20/2014**

Report Date: **08/21/2014**

Customer: **CRESCENT POINT ENERGY US CORP
(0500071850)**

Region: **RANDLETT FIELD**

Location: **FORT DUCHESNE, UT**

System: **Production System**

Equipment: **11-5-4-2E**

Lab ID: **ABU-0021**

Sample Point: **Treater**

Analyses	Result	Unit
Temperature	75	° F
pH	8.52	
Pressure	1	psi

Analyses	Result	Unit
Conductivity	207253	µS - cm3
Ionic Strength	1.35	
Total Dissolved Solids	132717.7	mg/L
Bicarbonate	60024	mg/L
Carbonate	10512	mg/L
Resistivity	0.048	ohms - m
Specific Gravity	1.1126	

Cations	Result	Unit
Iron	75.4	mg/L
Manganese	0.115	mg/L
Barium	0.11	mg/L
Strontium	<.25	mg/L
Calcium	15.08	mg/L
Magnesium	15.21	mg/L
Sodium	42197.80	mg/L
Potassium	9838.04	mg/L
Boron	242.83	mg/L
Zinc	2.59	mg/L
Phosphorus	358.93	mg/L

Anions	Result	Unit
CHLORIDE	30300	mg/L
SULFATE	90	mg/L

Scale Type	Result
Celestite SrSO4 SI	-7.20
Gypsum CaSO4 SI	-3.89
Hemihydrate CaSO4 SI	-3.91
Anhydrite CaSO4 SI	-4.08
Barite BaSO4 SI	-1.51
Calcite CaCO3 PTB	12.5
Calcite CaCO3 SI	1.30

Saturation Index Calculation (Tomson-Oddo Model)

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NALCO Champion Water Analysis Report

An Ecolab Company

Attention: wyatt.hunter@nalco.com

Location Code: **127438**

Sample ID: **AC43727**

Login Batch: **140820105957**

Collection Date: **08/12/2014**

Receive Date: **08/20/2014**

Report Date: **08/21/2014**

Customer: **CRESCENT POINT ENERGY US CORP
(0500071850)**

Region: **RANDLETT FIELD**

Location: **FORT DUCHESNE, UT**

System: **Production System**

Equipment: **11-5-4-2E**

Lab ID: **ABU-0021**

Sample Point: **Treater**

Analyses	Result	Unit
pH	8.65	
Pressure	1	psi
Temperature	75	° F

Analyses	Result	Unit
Bicarbonate	64538	mg/L
Carbonate	10272	mg/L
Conductivity	219542	µS - cm3
Ionic Strength	1.41	
Resistivity	0.046	ohms - m
Specific Gravity	1.1205	
Total Dissolved Solids	140614	mg/L

Cations	Result	Unit
Iron	106.99	mg/L
Manganese	0.29	mg/L
Barium	0.15	mg/L
Strontium	<.25	mg/L
Calcium	40.94	mg/L
Magnesium	17.99	mg/L
Sodium	44508.65	mg/L
Potassium	9738.33	mg/L
Boron	235.96	mg/L
Zinc	2.38	mg/L
Phosphorus	311.31	mg/L

Anions	Result	Unit
CHLORIDE	31400	mg/L
SULFATE	1	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-5.60
Barite BaSO4 SI	-3.34
Calcite CaCO3 PTB	35.3
Calcite CaCO3 SI	1.89
Celestite SrSO4 SI	-9.16
Gypsum CaSO4 SI	-5.42
Hemihydrate CaSO4 SI	-5.44
Saturation Index Calculation (Tomson-Oddo Model)	

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NALCO Champion Water Analysis Report

An Ecolab Company

Attention: wyatt.hunter@nalco.com

Location Code: **127438**

Sample ID: **AC43728**

Login Batch: **140820105957**

Collection Date: **08/13/2014**

Receive Date: **08/20/2014**

Report Date: **08/21/2014**

Customer: **CRESCENT POINT ENERGY US CORP
(0500071850)**

Region: **RANDLETT FIELD**

Location: **FORT DUCHESNE, UT**

System: **Production System**

Equipment: **11-5-4-2E**

Lab ID: **ABU-0021**

Sample Point: **Treater**

Analyses	Result	Unit
Temperature	75	° F
pH	8.66	
Pressure	1	psi

Analyses	Result	Unit
Carbonate	14400	mg/L
Conductivity	221467	µS - cm3
Specific Gravity	1.1111	
Total Dissolved Solids	141914.5	mg/L
Bicarbonate	59365.2	mg/L
Ionic Strength	1.51	
Resistivity	0.045	ohms - m

Cations	Result	Unit
Iron	175.05	mg/L
Manganese	0.607	mg/L
Barium	0.18	mg/L
Strontium	<.25	mg/L
Calcium	9.96	mg/L
Magnesium	14.78	mg/L
Sodium	45847.77	mg/L
Potassium	10234.5	mg/L
Boron	261.71	mg/L
Zinc	3.21	mg/L
Phosphorus	346.81	mg/L

Anions	Result	Unit
CHLORIDE	36500	mg/L
SULFATE	1	mg/L

Scale Type	Result
Calcite CaCO3 PTB	8.2
Calcite CaCO3 SI	1.25
Celestite SrSO4 SI	-9.16
Gypsum CaSO4 SI	-6.04
Hemihydrate CaSO4 SI	-6.06
Anhydrite CaSO4 SI	-6.22
Barite BaSO4 SI	-3.27
Saturation Index Calculation (Tomson-Oddo Model)	

Comments: 22B

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NALCO Champion Water Analysis Report

An Ecolab Company

Attention: wyatt.hunter@nalco.com

Location Code: **127438**

Sample ID: **AC43729**

Login Batch: **140820105957**

Collection Date: **08/13/2014**

Receive Date: **08/20/2014**

Report Date: **08/21/2014**

Customer: **CRESCENT POINT ENERGY US CORP
(0500071850)**

Region: **RANDLETT FIELD**

Location: **FORT DUCHESNE, UT**

System: **Production System**

Equipment: **11-5-4-2E**

Lab ID: **ABU-0021**

Sample Point: **Treater**

Analyses	Result	Unit
pH	8.57	
Pressure	1	psi
Temperature	75	° F

Analyses	Result	Unit
Ionic Strength	1.36	
Bicarbonate	47946	mg/L
Carbonate	10944	mg/L
Conductivity	191730	µS - cm3
Resistivity	0.052	ohms - m
Specific Gravity	1.1005	
Total Dissolved Solids	122719.6	mg/L

Cations	Result	Unit
Iron	12.67	mg/L
Manganese	0.005	mg/L
Barium	0.57	mg/L
Strontium	<.25	mg/L
Calcium	3.28	mg/L
Magnesium	7.45	mg/L
Sodium	40329.58	mg/L
Potassium	6913.94	mg/L
Boron	367.01	mg/L
Zinc	1.42	mg/L
Phosphorus	548.86	mg/L

Anions	Result	Unit
CHLORIDE	34300	mg/L
SULFATE	120	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-4.62
Barite BaSO4 SI	-0.66
Gypsum CaSO4 SI	-4.42
Hemihydrate CaSO4 SI	-4.43
Calcite CaCO3 PTB	2.2
Calcite CaCO3 SI	0.60
Celestite SrSO4 SI	-7.07

Saturation Index Calculation (Tomson-Oddo Model)

Comments: 29B

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NALCO Champion Water Analysis Report

An Ecolab Company

Attention: wyatt.hunter@nalco.com

Location Code: **127438**

Sample ID: **AC43730**

Login Batch: **140820105957**

Collection Date: **08/13/2014**

Receive Date: **08/20/2014**

Report Date: **08/21/2014**

Customer: **CRESCENT POINT ENERGY US CORP
(0500071850)**

Region: **RANDLETT FIELD**

Location: **FORT DUCHESNE, UT**

System: **Production System**

Equipment: **11-5-4-2E**

Lab ID: **ABU-0021**

Sample Point: **Treater**

Analyses	Result	Unit
Pressure	1	psi
Temperature	75	° F
pH	8.99	

Analyses	Result	Unit
Bicarbonate	43383.2	mg/L
Carbonate	16968	mg/L
Resistivity	0.055	ohms - m
Specific Gravity	1.1009	
Total Dissolved Solids	117456	mg/L
Conductivity	183373	µS - cm3
Ionic Strength	1.34	

Cations	Result	Unit
Iron	97.03	mg/L
Manganese	0.41	mg/L
Barium	0.18	mg/L
Strontium	<.25	mg/L
Calcium	21.74	mg/L
Magnesium	21.64	mg/L
Sodium	38901.84	mg/L
Potassium	12113.9	mg/L
Boron	244.35	mg/L
Zinc	4.62	mg/L
Phosphorus	207.36	mg/L

Anions	Result	Unit
CHLORIDE	35000	mg/L
SULFATE	30	mg/L

Scale Type	Result
Barite BaSO4 SI	-1.75
Calcite CaCO3 PTB	18.7
Calcite CaCO3 SI	1.81
Celestite SrSO4 SI	-7.66
Anhydrite CaSO4 SI	-4.40
Gypsum CaSO4 SI	-4.19
Hemihydrate CaSO4 SI	-4.20
Saturation Index Calculation (Tomson-Oddo Model)	

Comments: 37B

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08/26/2014

Page 1 of 1

NALCO Champion Water Analysis Report

An Ecolab Company

Attention:wyatt.hunter@nalco.com

Location Code: 127438

Sample ID: AC43731

Login Batch: 140820105957

Collection Date: 08/13/2014

Receive Date: 08/20/2014

Report Date: 08/21/2014

Customer: CRESCENT POINT ENERGY US CORP
(0500071850)

Region: RANDLETT FIELD

Location: FORT DUCHESNE, UT

System: Production System

Equipment: 11-5-4-2E

Lab ID: ABU-0021

Sample Point: Treater

Analyses	Result	Unit
Temperature	75	° F
pH	9.03	
Pressure	1	psi

Analyses	Result	Unit
Conductivity	205044	µS - cm3
Ionic Strength	1.60	
Total Dissolved Solids	131319.3	mg/L
Bicarbonate	41870.4	mg/L
Carbonate	21912	mg/L
Resistivity	0.049	ohms - m
Specific Gravity	1.1114	

Cations	Result	Unit
Iron	90.66	mg/L
Manganese	0.235	mg/L
Barium	0.1	mg/L
Strontium	0.11	mg/L
Calcium	14.64	mg/L
Magnesium	16.05	mg/L
Sodium	44626.12	mg/L
Potassium	10162.6	mg/L
Boron	291.87	mg/L
Zinc	3.34	mg/L
Phosphorus	310.52	mg/L

Anions	Result	Unit
CHLORIDE	44700	mg/L
SULFATE	1	mg/L

Scale Type	Result
Celestite SrSO4 SI	-6.12
Gypsum CaSO4 SI	-5.87
Hemihydrate CaSO4 SI	-5.89
Anhydrite CaSO4 SI	-6.05
Barite BaSO4 SI	-3.52
Calcite CaCO3 PTB	12.5
Calcite CaCO3 SI	1.64

Saturation Index Calculation (Tomson-Oddo Model)

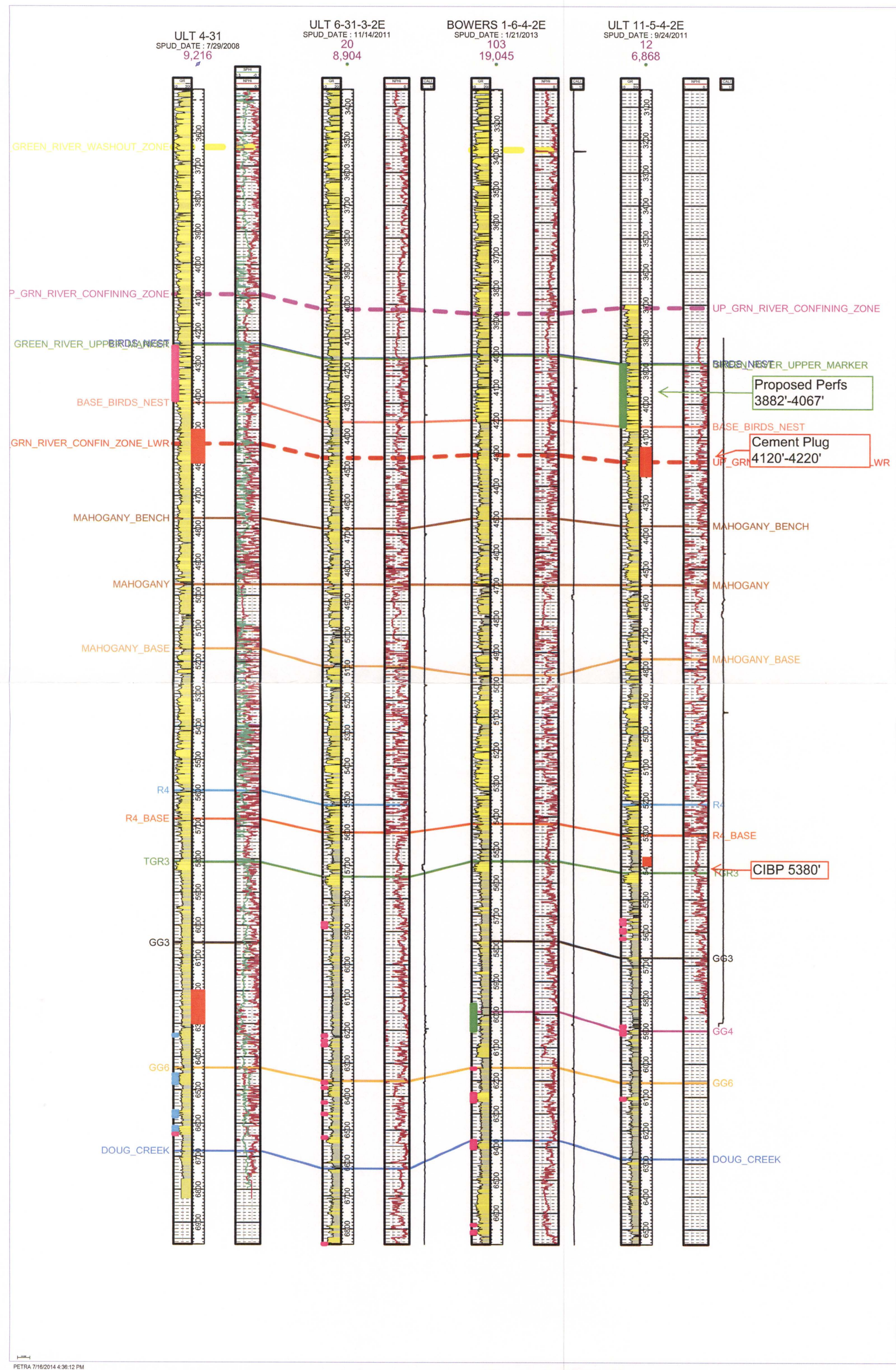
Comments: 41B

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08/26/2014

Page 1 of 1

Attachment 5-1
Cross Section of Confining Layers and Injection Zones



ULT 4-31
SPUD_DATE : 7/29/2008
9,216

ULT 6-31-3-2E
SPUD_DATE : 11/14/2011
20
9,111

BOWERS 1-6-4-2E
SPUD_DATE : 1/21/2013
103
22,985

ULT 11-5-4-2E
SPUD_DATE : 9/24/2011
12
6,868

GREEN_RIVER_WASHOUT_ZONE

P_GRN_RIVER_CONFINING_ZONE

GREEN_RIVER_UPPER_MARKER

BASE_BIRDS_NEST

GRN_RIVER_CONFIN_ZONE_LWR

MAHOGANY_BENCH

MAHOGANY

UP_GRN_RIVER_CONFINING_ZONE

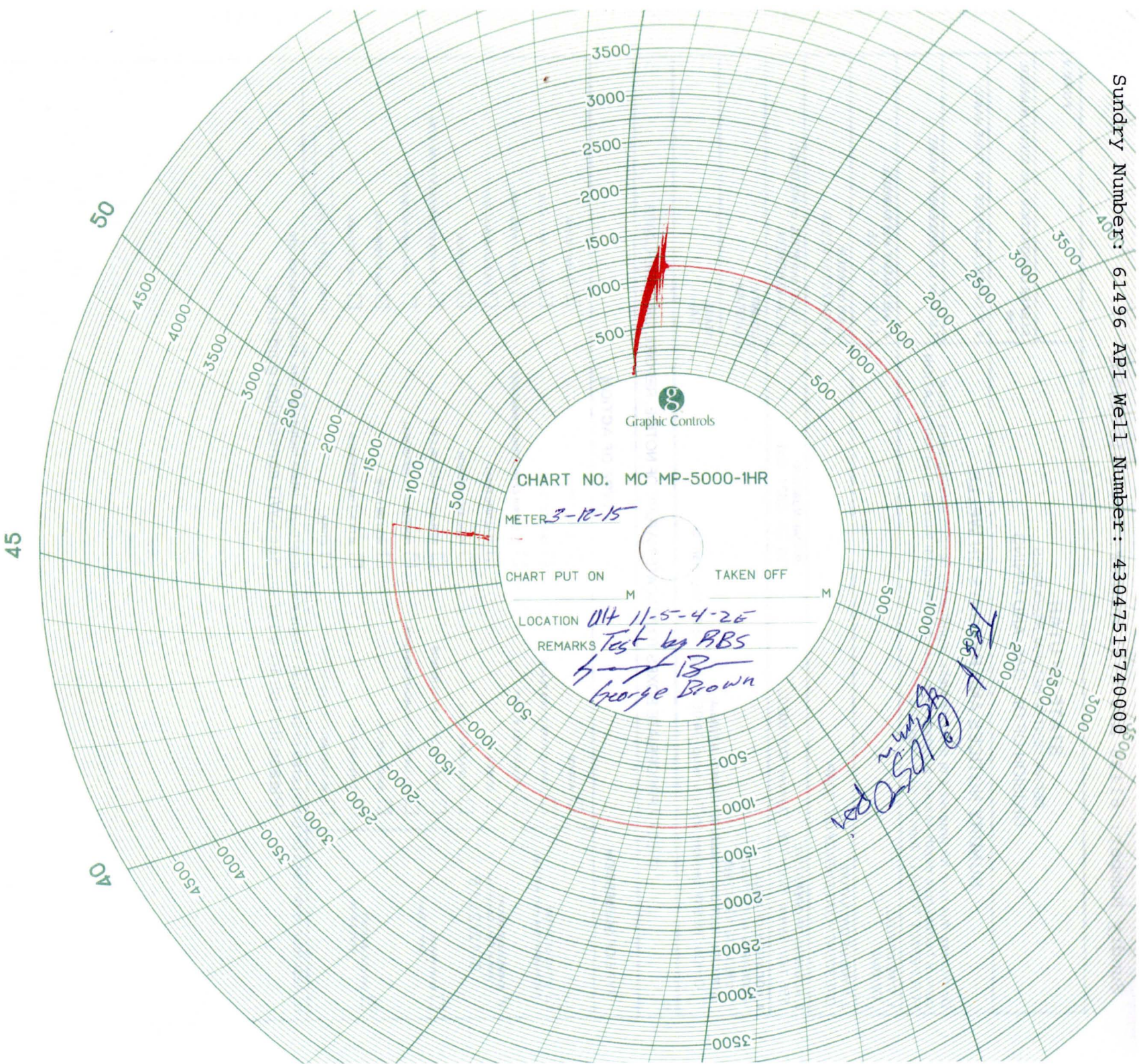
BIRDS_NEST_UPPER_MARKER

BASE_BIRDS_NEST

UP_GRN_RIVER_CONFIN_ZONE_LWR

MAHOGANY_BENCH

MAHOGANY



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee																														
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:																														
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: ULT 11-5-4-2E																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047515740000																														
5. PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH																														
6. COUNTY: UTAH		7. STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: SWD MIT Test</td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: SWD MIT Test
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached chart per SWD conversion guidelines.																																
NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician																														
SIGNATURE N/A		DATE 3/12/2015																														

AFFIDAVIT OF PUBLICATION

43-047-51574

County of Duchesne,
STATE OF UTAH

I, Cynthia Kleinfelter, on oath, say that I am the Legals Manager of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 10 day of March, 20 15, and that the last publication of such notice was in the issue of such newspaper dated the 10 day of March, 20 15, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

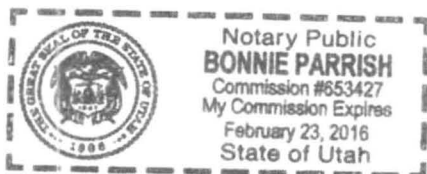
Cynthia Kleinfelter
LEGALS MANAGER

Subscribed and sworn to before me on this

16 day of March, 20 15

by Cynthia Kleinfelter.

Bonnie Parrish
Notary Public



BEFORE THE DIVISION OF OIL, GAS AND MINING DEPART- MENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC - 432.1

IN THE MATTER
OF THE APPLICA-
TION OF CRES-
CENT POINT EN-
ERGY U.S. CORP.
FOR ADMINISTRA-
TIVE APPROVAL
OF THE ULT
11-5-4-2E WELL
LOCATED IN SEC-
TION 5, TOWNSHIP
4S, RANGE 2E,
UINTAH COUNTY,
UTAH, AS A CLASS
II INJECTION
WELL.

THE STATE OF
UTAH TO ALL PER-
SONS INTERESTED
IN THE ABOVE
ENTITLED MAT-
TER.

Notice is hereby
given that the Divi-
sion of Oil, Gas and
Mining (the "Divi-
sion") is commencing
an informal adjudica-
tive proceeding to
consider the applica-
tion of Crescent Point
Energy U.S. Corp.
555 17th Street, Suite
1800, Denver, CO

80202, telephone
720-880-3610, for
administrative ap-
proval of the ULT
11-5-4-2E well, API
43-047-51574, lo-
cated in NE/4 SW/4,
Section 5, Township
4S, Range 2E, Uinta
Baseline & Merid-
ian, Uintah County,
Utah, for conversion
to a Class II injection
well. The adjudica-
tive proceedings
will be conducted
informally according
to Utah Admin. Rule
R649-10, Administra-
tive Procedures.

Selected zones in
the Upper Green Riv-
er Formation will be
used for water injec-
tion. The maximum
requested injection
pressure and rate will
be determined based
on fracture gradient
information submit-
ted by Crescent Point
Energy.

Any person
desiring to object to
the application or
otherwise intervene
in the proceeding,
must file a written
protest or notice of
intervention with
the Division within
fifteen days following
publication of this
notice. The Division's
Presiding Officer
for the proceeding is
Brad Hill, Permitting
Manager, at P.O. Box
145801, Salt Lake
City, Utah 84114-
5801, phone number
(801) 538-5340. If
such a protest or
notice of intervention
is received, a hearing
will be scheduled
in accordance with
the aforementioned
administrative proce-
dure rule. Protestants
and/or interveners
should be prepared
to demonstrate at
the hearing how this
matter affects their
interests.

Dated this 26th day
of February, 2015.

STATE OF UTAH
DIVISION OF
OIL, GAS & MIN-
ING

/s/

Brad Hill
Permitting Man-
ager

Published in the
Uintah Basin Stan-
dard March 10, 2015.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: ULT 11-5-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047515740000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/14/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
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	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
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	<input type="checkbox"/> RECLAMATION OF WELL SITE	
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	<input type="checkbox"/> TEMPORARY ABANDON	
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	<input checked="" type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The ULT 11-5-4-2E has been converted to a Class II Injection well in accordance with administrative approval dated February 12, 2015. Disposal operations commenced on 10/14/2015.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 06, 2016		
NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 1/6/2016	

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, Rose Noltan 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	3/9/2015

RECEIVED
MAR 16 2015

43-047-51574

5 48 2E

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOI
8015385340	0001016344 /
SCHEDULE	
Start 03/07/2015	End 03/07/2015
CUST, REF. NO.	
Crescent Point Energy	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NAT	
SIZE	
56 Lines	2.00 COLUMN
TIMES	RATE
3	
MISC. CHARGES	AD CHARGES
TOTAL COST	
209.96	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC - 432.1

IN THE MATTER OF THE APPLICATION OF CRESCENT
POINT ENERGY U.S. CORP. FOR ADMINISTRATIVE APPRO-
VAL OF THE ULT 11-5-4-2E WELL LOCATED IN SECTION
5, TOWNSHIP 4S, RANGE 2E, UINTAH COUNTY, UTAH,
AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN
THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and
Mining (the "Division") is commencing an informal adju-
dicative proceeding to consider the application of
Crescent Point Energy U.S. Corp. 555 17th Street, Suite
1800, Denver, CO 80202, telephone 720-880-3610,
for administrative approval of the ULT 11-5-4-2E
well, API 43-047-51574, located in NE/4 SW/4, Sec-
tion 5, Township 4S, Range 2E, Uinta Baseline & Meri-
dian, Uintah County, Utah, for conversion to a Class II
injection well. The adjudicative proceedings will be
conducted informally according to Utah Admin. Rule
R649-10, Administrative Procedures.

Selected zones in the Upper Green River Formation will
be used for water injection. The maximum requested
injection pressure and rate will be determined based
on fracture gradient information submitted by Crescent
Point Energy.

Any person desiring to object to the application or oth-
erwise intervene in the proceeding, must file a written
protest or notice of intervention with the Division within
fifteen days following publication of this notice. The
Division's Presiding Officer for the proceeding is Brad
Hill, Permitting Manager, at P.O. Box 145801, Salt
Lake City, Utah 84114-5801, phone number (801)
538-5340. If such a protest or notice of intervention is
received, a hearing will be scheduled in accordance
with the aforementioned administrative procedure rule.
Protestants and/or interveners should be prepared to
demonstrate at the hearing how this matter affects
their interests.

Dated this 26th day of February, 2015.


STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

1016344 UPAXLP

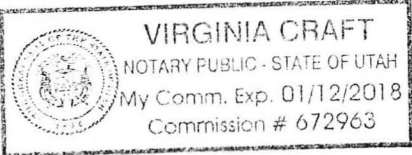
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF
**BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION
CAUSE NO. UIC - 432.1 IN THE MATTER OF THE APP FOR DIV OF OIL-GAS & MINING,** WAS PUBLISHED BY THE NEWSPAPER AGENCY
COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE
ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.
NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON
UTAHLEGALS.COM INDEFINATELY. COMPLIES WITH UTAH DIGITAL SIGNATURE ACT UTAH CODE 46-2-101; 46-3-104.

PUBLISHED ON Start 03/07/2015 End 03/07/2015

SIGNATURE 

DATE 3/9/2015




NOTARY SIGNATURE

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Cynthia Kleinfelter, on oath, say that I am the Legals Manager of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 10 day of March, 20 15, and that the last publication of such notice was in the issue of such newspaper dated the 10 day of March, 20 15, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

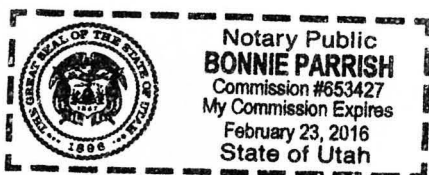
Cynthia Kleinfelter
LEGALS MANAGER

Subscribed and sworn to before me on this

16 day of March, 20 15

by Cynthia Kleinfelter.

Bonnie Parrish
Notary Public



BEFORE THE DIVISION OF OIL, GAS AND MINING DEPART- MENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC - 432.1

IN THE MATTER
OF THE APPLICA-
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CENT POINT EN-
ERGY U.S. CORP.
FOR ADMINISTRA-
TIVE APPROVAL
OF THE ULT
11-5-4-2E WELL
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555 17th Street, Suite
1800, Denver, CO

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720-880-3610, for
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11-5-4-2E well, API
43-047-51574, lo-
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Section 5, Township
4S, Range 2E, Uinta
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Presiding Officer
for the proceeding is
Brad Hill, Permitting
Manager, at P.O. Box
145801, Salt Lake
City, Utah 84114-
5801, phone number
(801) 538-5340. If
such a protest or
notice of intervention
is received, a hearing
will be scheduled
in accordance with
the aforementioned
administrative proce-
dure rule. Protestants
and/or interveners
should be prepared
to demonstrate at
the hearing how this
matter affects their
interests.

Dated this 26th day
of February, 2015.

STATE OF UTAH
DIVISION OF
OIL, GAS & MIN-
ING

/s/

Brad Hill
Permitting Man-
ager

Published in the
Uintah Basin Stan-
dard March 10, 2015.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
ULT 11-5-4-2E9. API NUMBER:
430475157410 FIELD AND POOL, OR WILDCAT
Undesignated11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NESW 5 4S 2E12. COUNTY
Utah13. STATE
UTAH

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER WD

b. TYPE OF WORK:

NEW WELL ☐HORIZ. LATS. ☐DEEP-EN ☐RE-ENTRY ☐DIFF. RESVR. ☐

OTHER Recomp/Convert

2. NAME OF OPERATOR:

CRESCENT POINT ENERGY, US CORP

3. ADDRESS OF OPERATOR:

555 17TH ST #1800

CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(720) 880-3637

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: NE/SW 1980' FSL & 1980' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: 1892' FSL & 2014 FWL

AT TOTAL DEPTH: 1759' FSL & 2047' FWL

14. DATE SPUDDED:
8/12/201115. DATE T.D. REACHED:
10/29/201116. DATE COMPLETED:
8/1/2014ABANDONED ☐READY TO PRODUCE ☒17. ELEVATIONS (DF, RKB, RT, GL):
5045' GL

18. TOTAL DEPTH: MD

7,763

TVD 7,752

19. PLUG BACK T.D.: MD

7,743

TVD 7,732

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

5

21. DEPTH BRIDGE MD

PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo
CBL

Directional Survey

23.

WAS WELL CORED?

NO ☒YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☒YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	841		PREM 450	92	SRFC	
7-7/8	5-1/2 E-80	17	0	7,740		HiFill V 260	177		
						65/35 460	138	190	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	3,853							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Birds Nest	3,883	4,054	3,881	4,052	3,883 4,054	.36	141	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3883'-4054'	totals 16000 15%HCL, 2000 gal DuraKleen, 400 gal Musol A, 160 gal FE-1A, 32 gal HAI-404M
	16 gal Losurf 300D. 1000 bio balls

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS☐ GEOLOGIC REPORT☐ DST REPORT☒ DIRECTIONAL SURVEY☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION☐ CORE ANALYSIS☒ OTHER: comp reports

30. WELL STATUS:

Injecting

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/19/2014		TEST DATE: 1/19/2014		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 0	TBG. PRESS. 0	CSG. PRESS. 0	API GRAVITY 30.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 0	INTERVAL STATUS: Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,532
				TGR3	5,427
				Douglas Creek	6,286
				Black Shale	6,724
				Castle Peak	6,935
				Uteland Butte	7,228
				Wasatch	7,374

35. ADDITIONAL REMARKS (Include plugging procedure)

Apologies for the late submittal. Original directional survey attached. Ran October 31, 2011

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary

SIGNATURE

Valari Crary

Digitally signed by Valari Crary
 DN: cn=Valari Crary, o, ou,
 email=vcrary@crenscentopintenergy.com, c=US
 Date: 2016.04.04 11:07:58 -06'00'

TITLE D&C Tech

DATE 4/4/2016

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Completion Asset Partner Report

Report Date: 8/1/2014
Report # 1.0, DFS: 1086.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E		Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011

24 Hr Summary

Road Rig from 14-27 to 11-5. Spot rig & Equipment. Rig up Workover Rig. hot Oiler heated Casing W/ 100 bbls Treated Production Water - (Note: Pumping @ 1600 psi last 30 bbls W/ no Circulation, Acting like there is a Wax Plug in Casing or Tubing) - Rig Down Pumping unit. Casing @ 0 psi. Try to Retrieve Standing Valve. no Luck, Rods are Parted. Trip out of hole W/ 109 7/8" Slick - 37 3/4" Guided - Body Break on #38 on 3/4" Tapper 2" from Shoulder @ 3718'. test & Make up fishing tool. trip in Hole & Fish Rods. Screw into Standing Valve & Unseat. Lay Down 4 7/8" Rods - Pick up Polish Rod & Secure Well. rig up Hot Oiler & Flush Tubing W/ 40 bbls. wellbore pressure up to 600 psi during flush and started Circulating. Bleed pressure to 0 psi. Tubing Still flowing Hot Water. Secure Well for Night. Leave well open to Facility on #19 choke to bleed off Over night. Shut Down.

Operation At 6am

Operation Next 24hrs

ReSeat Valve, Pressure test Tubing. Unseat & Lay Down Rod String. Release tubing Anchor. Tag for Fill. Start Scanning Tubing out of Hole.

Time Log

Start Time	Dur (hr)	Activity	Com
12:30	1.25	Rig Move	Road Rig from 14-27 to 11-5. Spot Rig & Equipment & Rig up Workover Rig. Hot Oiler Heated Casing W/ 100 bbls While Rigging up. Shut Down Shor of 130 bbls due pump pressure @ 1700 psi. Casing is Waxy Shut in Tubing Pressure - 300 psi Shut in Casing Pressure - 1000 psi. Bleed Well Down Slowly Prior to heating Casing to 0 psi on Both Sides.
13:45	0.50	General Operations	rig Down Pumping Unit, Try to Screw into Standing Valve. No Luck Rods are Parted.
14:15	1.00	Tripping	Lay Down polish rod, Trip out of Hole W/ 109 7/8" Slick - 37 3/4" Guided - Body Break on Rod # 38 in the 3/4" Tapper 3' above Bottom Shoulder. Part @ 3718'
15:15	1.25	Fishing	Test & Make up 1 5/8" Overshot - trip in Hole W/ Overshot - 2' 1" pony Sub - 37 3/4" Guided - 109 7/8" Guided - Pick up 2 7/8" Rods . Work Over Fish top & Latch Fish. Screw Into Standing Valve & Unseat. Lay Down 4 7/8" Rods - Pick up Polish Rod & Secure Well.
16:30	1.25	Flush Well	Rig up Hot Oiler, Flush Well W/ 40 bbls Treated production Water. Had to Stroke Rods to Get Tubing to Flush due to waxy oil in Tubing.
17:45	0.75	General Operations	Well Bore Pressured up after flush. Bleed off Casing & Tubing to 0 psi. Tubing Still Flowing Hot Water. Secure Well for night. Let water cool off. Leave Casing open to Tank Battery on #19 choke over night. Pressure test Tubing & Start Laying Down Rod String in a.m.
18:30	1.00	Clean & Secure Lease	Crew Travel from Rig Site to Vernal
19:30	10.50	inactive	Shut Down for night

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US	Total AFE + Supp Amount (Cost) 414,552.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String

Production, 7,740.6ftKB

Rigs

Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00
Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00



Completion Asset Partner Report

Report Date: 8/2/2014
Report # 2.0, DFS: 1087.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E		Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011

24 Hr Summary

Crew Travel & morning Safety meeting. 0 psi on Well. Open Well, Lay Down Polish rod. trip in hole W/ 4 7/8" Rods - Pick up Polish rod. Seat Standing Valve. Fill Tubing W/ 1 bbl - pressure Test Tubing to 800 psi. good test. Re Torque & Unseat Standind Valve. Lay Down polish Rod. Trip out of hole & Lay Down on Trailer W/ 109 7/8" Slick - 120 3/4" guided - 9 1 1/2" K Bars. X-Over Equipment to tubing. Nipple Down Wellhead, Nipple up BOP. pressure Test BOP. Work Tubing & Try to Release Anchor. no Luck. Get Power Swivel - Spot & Rig up.Swivel. Work Tubing Anchor W/ Swivel. Circulate well While working tubing. No Luck got 6 rounds to stay in Tubing. Acting like Tail joints are stuck. Secure well for Night. Make Plans to free Point & Cut tubing Monday a.m. Shut Down for Week end.

Operation At 6am

Operation Next 24hrs

Rig up Wireline. free point tubing. Cut Tubing. Make Plans Accordingly.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Vernal to Rig Site. Morning Safety meeting on Pressure testing tubing & Laying Down Rods.
07:00	0.50	General Operations	Shut in Tubing pressure 0 psi, flowing Casing pressure - 0 psi. Open Well. (note Well Made 25bbls Fluid Overnight.) - Lay Down Polish Rod, Pick up 4 7/8" Rods - Pick up Polish Rod. Soft Seat Standing Valve
07:30	0.25	Pressure Test	Rig up Hot Oiler Fill tubing W/ 1 bbl, pressure Test Tubing to 800 psi. Good test
07:45	3.25	Pull Rod Pump	Re Torque & Unseat Standing Valve. lay Down Polish Rod. Trip Out of hole laying Down W/ 109 7/8" Slick - 37 3/4" Guided - Over Shot & Fish. Flush tubing W/ 20 bbls to Keep Rods Clean - Continue laying Down - 82 3/4" Guided (120 total) - 9 1 1/2" K Bars - Pull Rod & 2 1/4" Tubing Pump Plunger W/ Standing Valve.
11:00	1.25	Install BOP's	Change over Equipment to tubing. Move Rod Trailer Away from Well Head. nipple Down Well Head & Flowline. Strip Hanger from Well. Nipple up BOP, Rig up Workfloor & Tubing Equipment. try to Release tubing Anchor no Luck. Make up Hanger W/ 4' sub Underneath & Land Tubing Back in Wellhead.
12:15	0.50	Pressure Test BOP's	Rig up hot Oiler & Pressure test BOP. 500 psi low - 2000 psi High. 10 Min each test. good test.
12:45	0.75	General Operations	Work Tubing & Try to release tubing Anchor. no Luck. Put 5 Rounds in & Get 5 Rounds Back. Work W/ tongs for approx 30 min. No Change in movment.
13:30	1.00	General Operations	Get power Swivel & move to Location. Spot in & Rig up Swivel. Work Tubing W/ Swivel. Holding Right hand torque in tubing & Jarring to try & Release Anchor. no change in movment.
14:30	1.25	Flush Well	Rig up hot Oiler to Tubing pump 15 bbls Down tubing. to get Well to Circulate. Work Tubing While Circulating Well to try & Get Anchor Released. Jar on Anchor & Torque to Right. Got tubing to Turn 6 Rounds and Hold but no change in Movment. Acting like tubing is Stuck Below Anchor.
15:45	0.25	General Operations	Secure Well for night, Clean up tools. Leave Casing open to Facility on #19 choke to Keep Pressure off Well. Make Plans to Free Point & Cut Monday a.m. Shut Down for Night
16:00	1.00	Clean & Secure Lease	Crew Travel from Rig Site to Vernal.
17:00	13.00	inactive	Shut Well in for Night Shut rig Down for Weekend.

AFE Number 0703214US	Total AFE + Supp Amount (Cost) 414,552.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String

Production, 7,740.6ftKB

Rigs

Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00
Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00

**Completion Asset Partner Report****Report Date: 8/2/2014**
Report # 2.0, DFS: 1087.00
Depth Progress:**Well Name: ULT 11-5-4-2E****Casing Strings**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	



Completion Asset Partner Report

Report Date: 8/4/2014
Report # 3.0, DFS: 1089.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	
24 Hr Summary Work TAC Free with power swivel and hot oil truck. trip in hole with 425' tubing , TAC stuck again, Work free, trip out of hole Sorting and scanning tubing. Trip in hole with casing scraper				
Operation At 6am		Operation Next 24hrs Continue in hole with casing scraper, tag fill, trip out of hole with work string Lay down scraper, Trip in hole with 10k retrievable bridge plug above perfs, set and test casing, Trip out of hole with RBP,		

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	3.00	inactive	Wireline not available untill 12:30
09:00	1.00	General Operations	Crew travel from Vernal UT, Start rig and equipment
10:00	0.25	Safety Meeting	JSA, Discussed power swivel and torque, Reviewed safe work permit
10:15	4.00	Jarring	Rig up Hawk, Pump30 bbls down tubing @ 800 psi, while working tubing with power swivel. Psi boke to 300 psi TAC came free, Pump addition 50 bbls, Trip in hole with 12 jts 2 7/8", tubing stuck again, Rig up Swivel and rig pump Free up Tubing
14:15	4.75	Logging	Rig up Scan tech, Start out of hole sorting and scannig tubing , Stand back all blue and yellow lay down red. Note: TAC sheared, hanging up in casing collars.
19:00	0.75	Tripping	Trip in hole tally with 4 3/4" rock bit, 5.5 casing scraper, X/n nipple, 40 jts 2 7/8",
19:45	0.25	Clean & Secure Lease	Clean up, Secure well, shut down for night
20:00	1.00	General Operations	Crew travel to Vernal UT
21:00	9.50	inactive	Shut well in for night

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US		Total AFE + Supp Amount (Cost) 414,552.00	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String Production, 7,740.6ftKB			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	



Completion Asset Partner Report

Report Date: 8/5/2014
Report # 4.0, DFS: 1090.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	
24 Hr Summary Continue in hole with casing scraper, tag fill, trip out of hole with work string Lay down scraper,Casing Started flowing while making up RBP, Rig up Rig 1 flowtesters, flowback well overnight				
Operation At 6am		Operation Next 24hrs Trip in hole with 10 K RBP, Test Casing @ 4500 psi, trip out of hole with RBP, Trip in hole with CIBP and packer, Set and test CIBP, Trip out with packer, Rig up Lone wolf, run in hole dump bail 100 feet cement on CIBP,		

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Crew travel from Vernal UT. Start rig and equipment
07:00	0.25	Safety Meeting	JSA, Discussed running tools, Reviewed Safe work permit
07:15	1.25	Kill Well	SITP 700# SICP 350#, Bleed off to tanks, Started flowing @ 90#, Rig up Pump, Kill tubing with 70 bbls treated produced
08:30	4.50	Run Tubing	Continue in hole with casing scrapper, Tag hard @ 5928, Rig up Power swivel, Break reverse circ with 45 bbls, clean out to 6062', Fell through, continue in hole to New PBD @ 7588' 48' fill from old PBD @ 7636'
13:00	3.00	Pull Tubing	Well flowing 50 psi up casing(gassy) , Pump 100 bbls circulate gas out, Trip out of hole with Work string lay down Scraper BHA.
16:00	2.00	General Operations	Make up RBP, Well started flowing, shut in 200 psi, bleed off to flowback tanks, flowing 80 psi on open choke
18:00	1.00	General Operations	Crew travel to Vernal UT, Rig up Rig 1 flowback
19:00	11.00	Flowback Well	Shut in casing psi 300 psi, Turn well over to flowtesters

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US		Total AFE + Supp Amount (Cost) 414,552.00	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String Production, 7,740.6ftKB			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	



Completion Asset Partner Report

Report Date: 8/6/2014
Report # 5.0, DFS: 1091.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	
24 Hr Summary Trip in hole with 10 K RBP, Test Casing @ 4500 psi, trip out of hole with RBP, Trip in hole with CIBP and packer, Set and test CIBP, Trip out with packer, Well started flowing(very gassy), Flow down for 1 hr. Continue out with packer. Rig 1 Dry watch well over night.				
Operation At 6am		Operation Next 24hrs Rig up Lone wolf, Make 8 Cement bail runs dump 100' cement on CIBP, Set wireline CIBP if time permits		

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Crew travel from Vernal UT. Start rig and equipment
07:00	0.25	Safety Meeting	JSA, Discussed testing casing and psi. Reviewed Safe work permit
07:15	1.75	Run Retrievable Bridge Plug	Trip in hole with 5.5 10K TS RBP, Set CE @ 5530'
09:00	1.00	Pressure Test	Fill casing with 50 bbls, Circulate gas out additional 40 bbls , Test @ 4500 psi Hold for 15 min, 10 PSI loss
10:00	1.50	Pull Tubing	Release RBP, trip out of hole with work string lay down RBP
11:30	2.75	Run Tubing	Trip in hole with 10K CIBP, 6' 2 3/8 N-80 pup, 5.5 HD packer, 2 3/8x 2 7/8" Cross over, 228 jts tubing, Set CIBP center element @ 7336', Set Packer Center element @ 7314'
14:15	1.00	Pressure Test	Rig up Hawk, Test CIBP @ 4500 psi, Hold for 15 min, 20 psi lost
15:15	3.00	Pull Tubing	Trip out of hole with 228 jts work string and lay down HD packer
18:15	0.50	General Operations	Prep for wireline operations in AM
18:45	0.25	Clean & Secure Lease	Clean up secure well, turn over to flowtesters
19:00	1.00	General Operations	Crew travel to Vernal Ut,
20:00	10.00	Flowback Well	Rig 1 dry watch well to keep well dead

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US		Total AFE + Supp Amount (Cost) 414,552.00	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String Production, 7,740.6ftKB			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	



Completion Asset Partner Report

Report Date: 8/7/2014
Report # 6.0, DFS: 1092.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	
24 Hr Summary Rig up Lone wolf, Make 5 Cement bail runs dump 82' cement on CIBP, Had to rehead wireline and last 2 runs misfired. shut down to fix wireline				
Operation At 6am		Operation Next 24hrs Continue to dump bail 18' cement on CIBP, Wireline set and test CIBP @4500 psi, Trip in hole with tubing, circulate hole clean with 3% KCL, Trip out with tubing. Start dump bailing cement on CIBP		

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Crew travel from Vernal UT, Start rig and equipment
07:00	0.25	Safety Meeting	JSA, discussed Dump bailing cement, Reviewed Safe work permit
07:15	7.50	Wireline	Rig up Lone wolf, Run in hole with 5 bail runs, Dump bail total of 82' cement on CIBP, Note: had to rehead wireline and last 2 runs misfired. Shut down to rehead and fix wireline
14:45	0.25	Clean & Secure Lease	Clean up Secure well, shut down for night
15:00	1.00	General Operations	Crew travel to Vernal UT.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US		Total AFE + Supp Amount (Cost) 414,552.00	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String Production, 7,740.6ftKB			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	



Completion Asset Partner Report

Report Date: 8/8/2014
Report # 7.0, DFS: 1093.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	
24 Hr Summary Continue to dump bail 18' cement on CIBP,(3 bad runs, Glass would shatter but not break) Wire Line set and test CIBP @4500 psi,(first CIBP test failed set 2nd CIBP C/E 5' higher @ 5525' Good test) Trip in hole with tubing, circulate hole clean with 3% KCL with biocide,(Clean wellbore for perforating) Trip out with tubing.				
Operation At 6am		Operation Next 24hrs Rig up Wire Line, Dump Bail 100 ' cement on CIBP, Perforate Birds Nest.		

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Crew travel from Vernal UT. Start rig and equipment
07:00	0.25	Safety Meeting	JSA, Discussed Pinch points and crush points, Reviewed Safe work permit
07:15	5.00	Wireline	Continue Dump bailing 18' Cement on CIBP, Cement top @ 7236' Note: 3 misruns, glass cracked but did not break, Run in hole with CIBP, Wireline set Center Element @ 5530', pull out with setting tool
12:15	0.75	Pressure Test	Rig up Hawk Fill casing with 15 bbl, Pump 600 psi @ 1 bbl min, shut down pump bleeds off No Test on CIBP
13:00	0.75	Wireline	Run in hole with 10K CIBP wire line set Center element @ 5525', pull out with setting tool
13:45	0.75	Pressure Test	Rig up Hawk Fill casing with bbl, Psi test @ 4500 psi for 15 min, 10 psi lost
14:30	1.25	Run Tubing	Trip in hole with PSN, and 172 jts 2 7/8" Tag CIBP @ 5525', Lay down 1 jt
15:45	1.00	Clean Out Hole	Rig up Hawk, Circulate wellbore clean with 130BBLS 3% KCL with biocide @ 200* Note: Clean wellbore Prep for perforating
16:45	1.50	Pull Tubing	Trip out of hole with 172 jts and PSN.
18:15	0.25	Clean & Secure Lease	Clean up, secure well, shut down for night
18:30	1.00	General Operations	Crew travel to Vernal UT
19:30	10.50	inactive	

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US		Total AFE + Supp Amount (Cost) 414,552.00	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String Production, 7,740.6ftKB			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	



Completion Asset Partner Report

Report Date: 8/9/2014
Report # 8.0, DFS: 1094.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E		Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011

24 Hr Summary
 Rig up Wire Line, Dump Bail 100' cement on CIBP, Perforate Birds Nest. All shots fired

Operation At 6am	Operation Next 24hrs Trip in hole with Packer, Rig up Halliburton and preform water injection test, Rig out Halliburton, Swab well for inflow.
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Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Crew travel from Vernal UT, Start rig and equipment
07:00	0.25	Safety Meeting	Discussed wireline operations and communication, Reviewed Safe work permit
07:15	3.50	Wireline	Dump Bail 100' cement on CIBP @ 5525'
10:45	4.50	Perforating	Run in hole with 3 1/8" expendable guns, 6spf, 60* phasing, 21g Super Hero Charges, Perforate Birds Nest from 4067-4054, 4050-4020, 4018-4009, 4006-3980, 3975-3952, 3946-3933, 3929-3920, 3918-3910, 3905-3900, 3896-3882, All Shot fired 900 holes
15:15	0.75	Run Tubing	Trip in hole with PSN ,60 jts 2 7/8" tubing
16:00	1.00	General Operations	Crew travel to Vernal UT
17:00	13.00	inactive	Shut well in for weekend

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US	Total AFE + Supp Amount (Cost) 414,552.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
 Production, 7,740.6ftKB

Rigs

Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00
Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00



Completion Asset Partner Report

Report Date: 8/11/2014
Report # 9.0, DFS: 1096.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	
24 Hr Summary Trip in hole with Packer, Rig up Halliburton and preform water injection test, Rig out Halliburton, Swab well for inflow 15 runs, 35 bbls recovered.				
Operation At 6am		Operation Next 24hrs Cut sandline and pour new rope socket on Sandline. Continue swabbing untill chloride count is consistant.		

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Crew travel from Vernal UT, Start rig and equipment
07:00	0.25	Safety Meeting	JSA, Discussed laying down tubing and setting Packer, Reviewed Safe work Permit
07:15	0.75	Pull Tubing	SICP 0#, SITP 0#, Trip out of hole laying down 62 jts 2 7/8"
08:00	1.50	Run Tubing	Trip in hole with Packer, PSN, 120 jts 2 7/8", Set Packer Center element @ 3855' in 15000# tension Fill casing with 1 bbl, test Casing and packer @ 1000 psi.
09:30	0.25	Safety Meeting	JSA, Discussed injection test, pump psi and hammer zone. reviewed safe work permit
09:45	1.50	Well Test	Rig up Halliburton, Psi test lines @ 4000 psi, tubing full, pump 2.6 bbls psi broke @ 1302# . Pump 15 bbls @ 5.4 bbls min, Ave psi 1050#. ISIP 303# 5 MIN 185# 10 MIN 156# 15 MIN 138#
11:15	6.50	Swab Well Down	Rig up Swab equipment, 11:15 SITP @75# ,bleed off to tank,Make 15 swab runs, recovered 35 bbls. Check rope socket, Needs to be cut and replaced
17:45	0.25	Clean & Secure Lease	Clean up, secure well, shut down for night
18:00	1.00	General Operations	Crew travel to Vernal UT
19:00	11.00	inactive	Shut well in for night

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US		Total AFE + Supp Amount (Cost) 414,552.00	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String Production, 7,740.6ftKB			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	



Completion Asset Partner Report

Report Date: 8/12/2014
Report # 10.0, DFS: 1097.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	

24 Hr Summary

Cut sandline and pour new rope socket on Sandline. Run in hole tag @ 1200', tried with no cups and wax cutter no luck getting through. Set down on packer open circulation port, reverse circulate Asphaltines out. (Plugging off lines ever 2-4' of asphaltines), wait on hot oil truck. Reverse circulate 40 bbls 3% kcl @200* untill Asphaltine plug removed.(Note 2 water samples taken behind Asphaltine plug) Pull packer in tension, shut circ port, test Packer, Rig up Swab Equipment, Return to Swabbing for inflow. Made 8 runs and recovered 28 bbls(tubing volume 22 bbls), stacking out on Asphaltines again

Note: Samples of Asphaltines and water taken by Nalco and Halliburton.

Operation At 6am	Operation Next 24hrs Open Circulation port on Packer, reverse circulate Plug out of tubing, Continue swabbing. Release packer, trip out of hole, trip in with work string for balanced plug
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Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Crew travel from Vernal UT, Start rig and equipmet
07:00	0.25	Safety Meeting	JSA Discussed swabbing and pouring rope socket. Reviewed Safe work permit
07:15	0.50	General Operations	Cut Sandline and pour new rope socket
07:45	2.00	Swab Well Down	Run in hole hit plug @ 1200' tried with no cups, and wax cutter. no luck getting through.
09:45	5.50	Flush Well	Nalco tested Sample of Plug. Determined to be Asphaltines, Set down on packer opening circulation port, Begin reverse circulating asphaltine plug out. Line plugs off about every 4' of asphaltine.Wait on hot oil truck, rig up and reverse circulate 40 bbls 200* 3% KCL , reverse circulate out all asphaltines. 2 samples of water taken immediately and 5 bbls after asphaltine plug.
15:15	2.00	Swab Well Down	Rig up sandline equipment, Make 7 runs recovered 28 bbls (tubing volume 22), Start stacking on asphaltines again
17:15	0.25	Clean & Secure Lease	Clean up secure well, shut down for night
17:30	1.00	General Operations	Crew travel to Vernal UT
18:30	11.50	inactive	Shut well in for night

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US	Total AFE + Supp Amount (Cost) 414,552.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String

Production, 7,740.6ftKB

Rigs

Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00
Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00



Completion Asset Partner Report

Report Date: 8/13/2014
Report # 11.0, DFS: 1098.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	
24 Hr Summary Swab for inflow. Recover 13 bbls, tubing plugged off, Open Circulation port on Packer, reverse circulate Plug out of tubing, Continue swabbing, Recovering 30 bbls, Nalco on location titrate testing Chlorides. Chloride count stabilized. Release packer, trip out of hole, trip in with work string for balanced plug				
Operation At 6am		Operation Next 24hrs Rig up Halliburton, pump 120' balanced plug, trip out above perfs		

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Crew travel from Vernal Ut, Start rig and equipment
07:00	0.25	Safety Meeting	JSA, discussed releasing packer, reviewed safe work permit
07:15	3.50	Swab Well Down	Rig up Swab equipment, Make 9 swab runs and 4 wax knife runs. Recovered 13 bbls. tubing plugged off
10:45	1.00	Clean Out Hole	Rig up Hawk, open equalizing sleeve on packer, reverse circulate 45 bbl 3% KCL @200*
11:45	4.00	Swab Well Down	Make 11 swab runs 2 wax knife runs. Recovered 30 bbls. Tubing plugged off Nalco on location checking chloride count Stabilized @ 36000
15:45	1.50	Pull Tubing	Release packer, circulate tubing clean with 40 bbls 3%KCL @200*, trip out of hole with 120 jts and PKR BHA
17:15	0.50	Run Tubing	Trip in hole with notched collar, PSN, 60 jts 2 7/8"
17:45	0.25	Clean & Secure Lease	Clean up secure well, shut down for night
18:00	1.00	General Operations	Crew travel to Vernal UT
19:00	11.00	inactive	Shut well in

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US		Total AFE + Supp Amount (Cost) 414,552.00	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String Production, 7,740.6ftKB			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	



Completion Asset Partner Report

Report Date: 8/14/2014
Report # 12.0, DFS: 1099.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E		Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011

24 Hr Summary

Rig up Halliburton, pump 120' balanced plug, trip out above perfs

Operation At 6am

Operation Next 24hrs

Tag Cement top, Trip out of hole with tubing, trip in hole with packer

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Crew travel from Vernal UT, start rig and equipment
07:00	0.25	Safety Meeting	JSA, discussed cementing, reviewed safe work permit
07:15	0.50	Run Tubing	Continue in hole with 73 jts 2 7/8" Leave EOT @ 4272' (205' below bottom perf)
07:45	4.00	General Operations	Rig up Halliburton, test lines @ 3000psi, Pump 6 bbls for circulation, 10 bbls spacer, Mix cement, pump 3 bbls 14.6 sacks 15.8# 1.15 yeild Class G cement. Displace 24 bbls, Trip out of hole with 6 jts 2 7/8", EOT @ 4080, Reverse circulate 48 bbls, (trace of cement @ 25 bbls) Wash up Rig out Halliburton.
11:45	0.50	Pull Tubing	Trip out of hole with 10 jts 2 7/8, Leave EOT @ 3755'
12:15	0.25	Clean & Secure Lease	Clean up secure well, shut down for day
12:30	1.00	General Operations	Crew Travel to Vernal UT.
13:30	16.50	inactive	Shut down for Day

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US	Total AFE + Supp Amount (Cost) 414,552.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String

Production, 7,740.6ftKB

Rigs

Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00
Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00



Completion Asset Partner Report

Report Date: 8/15/2014
Report # 13.0, DFS: 1100.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	
24 Hr Summary Tag Cement top, Trip out of hole with tubing, trip in hole with packer above perfs				
Operation At 6am		Operation Next 24hrs Set Packer 30' above balnced plug, test @ 4500 psi, Trip out of hole with packer, Trip in with kill string,		

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Crew travel from Vernal UT
07:00	0.25	Safety Meeting	JSA, Discussed tagging balanced plug, Reviewed Safe work permit
07:15	0.25	Run Tubing	Trip in hole tag Cement top @ 4140'
07:30	0.75	Pull Tubing	Trip out of hole with 129 jts workstring Lay down notched collar(Cement in collar)
08:15	1.00	Run Tubing	Trip in hole with Packer, Equalizing sub, PSN, 117 jts 2 7/8", Leave EOT @ 3759'
09:15	0.25	Clean & Secure Lease	Clean up. secure well, Shut down for night
09:30	1.00	General Operations	Crew travel to Vernal UT
10:30	19.50	inactive	Shut well in for night

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description Production	OD (in) 5 1/2	Wt/Len (lb/ft) 17.00	String Grade E-80	Top Connection LT&C	Top (ftKB) 12.0	Set Depth...

AFE Number 0703214US		Total AFE + Supp Amount (Cost) 414,552.00	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String Production, 7,740.6ftKB			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	



Completion Asset Partner Report

Report Date: 8/16/2014
Report # 14.0, DFS: 1101.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	
24 Hr Summary Set Packer 30' above balnced plug, test @ 3000 psi, Trip out of hole Laying down workstring and packer, Nipple down BOP, Nipple up 7 1/6"- 5 K Master valve and Frac Cross. Test and chart @ 500low , 5000 high. Rig out Martinez #3				
Operation At 6am		Operation Next 24hrs Rig up HES acid crew, Perform DuraKleenAcid job with bio balls Monday AM Move Martinez #3 to the 1-16-4-2E for Post frac drill out		

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Crew travel from Vernal UT, Start rig and equipment
07:00	0.25	Safety Meeting	JSA, Discussed Laying down tubing, Reviewed safe work permit
07:15	0.75	Pressure Test	Trip in hole , tag top of cement @ 4140', Lay down 1 jt, Set Packer @ 4115. test @ 3000 psi for 15 min. good test
08:00	2.00	Pull Tubing	Single out of hole with 128 jts 2 7/8" and packer BHA
10:00	3.75	Remove BOP's	Install Cameron Back Psi Valve, Nipple down BOP, Nipple up 7 1/6"x 5K Master valve and FMC frac Cross, Note Wait on FMC frac head for 2.5 hrs
13:45	0.75	Pressure Test BOP's	Rig up Cameron test truck, Test and chart Master valve and Frac Head @ 4500 for 10 min. Remove BPV
14:30	0.75	Rig Up/Down	Rig out Martinez #3, Prep and order equipment for drill out on 1-16-4-2E
15:15	0.25	Clean & Secure Lease	Clean up, secure well
15:30	1.00	General Operations	Crew travel to Vernal UT
16:30	13.50	inactive	Shut well in for weekend

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US		Total AFE + Supp Amount (Cost) 414,552.00	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String Production, 7,740.6ftKB			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	



Completion Asset Partner Report

Report Date: 8/18/2014
Report # 15.0, DFS: 1103.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	

24 Hr Summary

Rig up HES acid crew, Perform DuraKleenAcid job with bio balls

Operation At 6am

Operation Next 24hrs

Rig up Halliburton perform step rate test

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Mobilize HES acid crew
07:00	0.25	Safety Meeting	JSA, discussed pump psi and acid PPE, Review Safe work permit
07:15	5.25	Acid Wash/Squeeze	Pump 4 stage DuraKleen/ Acid @ 5 bbl min totals 16000 15%HCL, 2000 gal DuraKleen, 400 gal Musol A, 160 gal FE-1A, 32 gal HAI-404M, 16 gal Losurf 300D. 1000 bio balls Max treating psi: 380 Average treating Psi: 250 ISIP: 278 5 min: 253 10 min: 240 15 min: 230 Shut in well @ 11:44 219 psi Note: Job Summary in attachments
12:30	17.50	inactive	Shut well in, Wait on Bio Balls to de solve for Step rate test

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US	Total AFE + Supp Amount (Cost) 414,552.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String

Production, 7,740.6ftKB

Rigs

Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00
Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00



Completion Asset Partner Report

Report Date: 8/19/2014
Report # 16.0, DFS: 1104.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation	
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011	

24 Hr Summary

Rig up Halliburton perform step rate test

Operation At 6am

Operation Next 24hrs

Shut well in Monitor PSI

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	General Operations	Mobilize HES
07:00	0.25	Safety Meeting	JSA, Discusse step rate test, Reviewed safe work permit
07:15	6.00	Rig Up/Down	Rig up HES frac fleet and wait on remaining water from 4-31
13:15	2.25	Well Test	Start step rate test @ 2.5 bbls min increasing 2.5 bbl/min every 15 min, saw break over @ 12.5 bbls- 15 bbls min, pumped through 22.5bbls min SICP: 140 MAX psi 472 ISIP:266 5 min: 232 10 min: 221 15 min: 214 Note: Halliburton Engineer summary and graphs in attatchments
15:30	1.00	Rig Up/Down	Rig out and release HES
16:30	13.50	inactive	Shut well in and monitor psi

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US	Total AFE + Supp Amount (Cost) 414,552.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String

Production, 7,740.6ftKB

Rigs

Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	



Completion Asset Partner Report

Report Date: 3/10/2015
Report # 17.0, DFS: 1307.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E		Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011

24 Hr Summary

Move in Rig and equipment from 14-4-3-1E 15.1 miles

Sweep location for LEL's

JSA, Review safe work Permit

Conduct rig inspection

Move in Rig up Martinez #3

Wait on and rig up Pump tank

SICP 100 Bleed well down to rig tank

Nipple up and test NCPS BOP

Note: Called Ammon McDonald (801) 538-5337 @ 8:00am
No answer, Left a detailed message

Called back @ 12:45
No answer, Left a detailed message

Operation At 6am

Operation Next 24hrs

Sweep location for LEL's

JSA, Review safe work Permit

Conduct daily Rig inspections

Conduct BOP drill

Trip in hole with Coated tools and 3 1/2" injection string

Circulate well with fresh water with .5% corrosion inhibitor

land tubing in 9000# compression

Nipple down up BOP, Nipple up 5000# master valve to secure well

Note: A5P 7 1/16" 5000# X 3 1/8" 5000# Adapter
will be in 2 weeks

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	4.00	inactive	wait on workover rig
10:00	1.00	Rig Move	Move rig and equipment from 14-4-3-1E 15.7 miles
11:00	0.50	Safety Meeting	Sweep location for LEL's JSA, discussed rigging up Reviewed safe work permit #20140200 Conduct Inspections
11:30	1.00	Rig Up/Down	Move in Rig up Martinez #3
12:30	1.00	General Operations	Move in rig up pump equipment and iron Set pipe racks load with 117 jts 3 1/2" J-55 poly coated
13:30	1.00	Flowback Well	SICP 100 Bleed well back to rig tank
14:30	0.50	Remove Wellhead	Nipple down 5000# Master valve
15:00	0.50	Install BOP's	Nipple up NCPS 7 1/6" 5k BOP, Rig up work floor
15:30	0.50	Pressure Test BOP's	Rig up D&M, test BOP @ 200 low and 2000 high for 10 min each good test
16:00	1.00	General Operations	Crew travel to Vernal UT
17:00	13.00	inactive	Shut well in for night

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US	Total AFE + Supp Amount (Cost) 414,552.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String

Production, 7,740.6ftKB

Rigs

Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00
Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00



Completion Asset Partner Report

Report Date: 3/11/2015
Report # 18.0, DFS: 1308.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E		Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011

24 Hr Summary

Sweep location for LEL's
JSA, Review safe work Permit
Conduct daily Rig inspections
Conduct BOP drill
Trip in hole with Coated tools and 3 1/2" injection string
Circulate well with fresh water with .5% corrosion inhibitor
land tubing in 9000# compression
Nipple down up BOP, Nipple up 5000# master valve to secure well

Note: A5P 7 1/16" 5000# X 3 1/8" 5000# Adapter will be in in 2 weeks

Operation At 6am

Operation Next 24hrs

Sweep location for LEL's
JSA, Review safe work Permit
Rig up RBS Test truck
Test and chart Packer and casing @ 1050 PSI for
45 min or otherwise advised by UDOGM
representative if present
Rig out Move off Martinez #3

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Rig Move	Crew travel from Vernal UT Sweep location for LEL's Start rig and equipment
07:00	0.50	Safety Meeting	Sweep location for LEL's JSA, discussed changing 3 1/2" collars Revirewed safe work permit #20140200 Conduct Inspections
07:30	1.50	General Operations	SICP 10 bleed off well to rig tank prep and talley 3 1/2" tubing Hawk transportation Heat 130 bbls fresh with 25 gal WCI 1023 Corrosion Inhibitor and 2 gal WWT 1902C Water soluable treatment Note:Western Falcon Sent 3800' of 3900' of tubing ordered, shorted 100'
09:00	6.00	Run Tubing	Trip in hole with 2 7/8" re-entry Guide 2 7/8" X-N nipple 2.31 profile 2.18 no go 2-2' 2 7/8" pups 5.5" Weatherford arrowset injection Packer On off skirt with x profile change over 1 jt 3 1/2" X-Nipple 2.31 profile 116 jts 3 1/2" J-55 Poly coated tubing 2.5" drift 7" NOM. x 3 1/2" SS trim, 5.25 seal neck Hanger Land tubing in 8000# compression X-Nipple @ 3805' C/E of Packer @ 3845' XN nipple @ 3852 EOT @ 3854' Change out all 4.5 OD collars for 4.18 OD slim hole collars Drift Every connection once made up and in hole Note All Equipment is Nickel coated and tubing is Poly coated

AFE Number 0703214US	Total AFE + Supp Amount (Cost) 414,552.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String

Production, 7,740.6ftKB

Rigs

Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	



Completion Asset Partner Report

Report Date: 3/11/2015
Report # 18.0, DFS: 1308.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Time Log

Start Time	Dur (hr)	Activity	Com
15:00	0.50	Pressure Test	Rig up hawk Psi test casing and packer @ 1000 psi for 10 min
15:30	1.25	Flush Well	Release on/ off tool Reverse circulate @ 2bbl min well with 80 bbls 75* fresh water with .5% Corrosion inhibitor with 20 of 90 bbls left Pump 130 gal diesel Engage on/off tool Land tubing in 9000# compression Note: WCI 1023 Corrosion Inhibitor WWT 1902C Water soluble Treatment
16:45	1.00	Remove BOP's	Nipple down BOP Nipple up 7" 5000# master valve with 3000# wellhead flow T and valves, bull plug to secure well Note: A5P 7 1/16" 5000# X 3 1/8" 5000# Adapter will be in in 2 weeks
17:45	0.25	Clean & Secure Lease	Clean up secure well, shut down for night
18:00	1.00	General Operations	Crew travel to Vernal UT
19:00	11.00	inactive	

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	



Completion Asset Partner Report

Report Date: 3/12/2015
Report # 19.0, DFS: 1309.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E		Wellbore Name Original Hole	
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011

24 Hr Summary

Sweep location for LEL's
JSA, Review safe work Permit
Rig up RBS Test truck
Test and chart Packer and casing @ 1150 PSI for 30 min
Chart in attachments
UDOGM representative Chris Jensen
Rig out Move off Martinez #3

Operation At 6am	Operation Next 24hrs Wait on Surface equipment and facilities
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Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Rig Move	Crew travel from Vernal UT Sweep location for LEL's Start rig and equipment
07:00	0.50	Safety Meeting	Sweep location for LEL's JSA, discussed psi testing Revirewed safe work permit #20140200 Conduct Inspections
07:30	0.50	General Operations	Rack out all pump lines and equipment
08:00	1.25	Pressure Test	Test and chart casing/ packer @ 1150 psi for 30 min UDOGM Rep Chris Jensen witnessed test
09:15	0.75	Rig Up/Down	Rig out Move off Martinez #3

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55	ST&C	12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	E-80	LT&C	12.0	

AFE Number 0703214US	Total AFE + Supp Amount (Cost) 414,552.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String

Production, 7,740.6ftKB

Rigs

Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00
Contractor Martinez Well Service Inc.	Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00



Completion Asset Partner Report

Report Date: 3/13/2015
Report # 20.0, DFS: 1310.00
Depth Progress:

Well Name: ULT 11-5-4-2E

Well Name ULT 11-5-4-2E			Wellbore Name Original Hole			
Well Type Development	Primary Job Type Recomplete	Job Category Completion/Workover	Target Formation			
State/Province UTAH		Spud Date 8/12/2011	Rig Release Date 10/30/2011			
24 Hr Summary						
Operation At 6am			Operation Next 24hrs			
Time Log						
Start Time	Dur (hr)	Activity	Com			
Casing Strings						
Casing Description Surface	OD (in) 8 5/8	Wt/Len (lb/ft) 24.00	String Grade J-55	Top Connection ST&C	Top (ftKB) 12.0	Set Depth...
Casing Description Production	OD (in) 5 1/2	Wt/Len (lb/ft) 17.00	String Grade E-80	Top Connection LT&C	Top (ftKB) 12.0	Set Depth...

AFE Number 0703214US		Total AFE + Supp Amount (Cost) 414,552.00	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String Production, 7,740.6ftKB			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft) 5,045.00	KB-Ground Distance (ft) 12.00	Original KB Elevation (ft) 5,057.00	

Well Number: 43047515740000

COMPANY

WELL

FIELD

COUNTY

STATE

UT

Well Name: UTE ENERGY

Well ID: ULT 11-5-4-2E

Field Name: WILDCAT

County Name: UINTAH

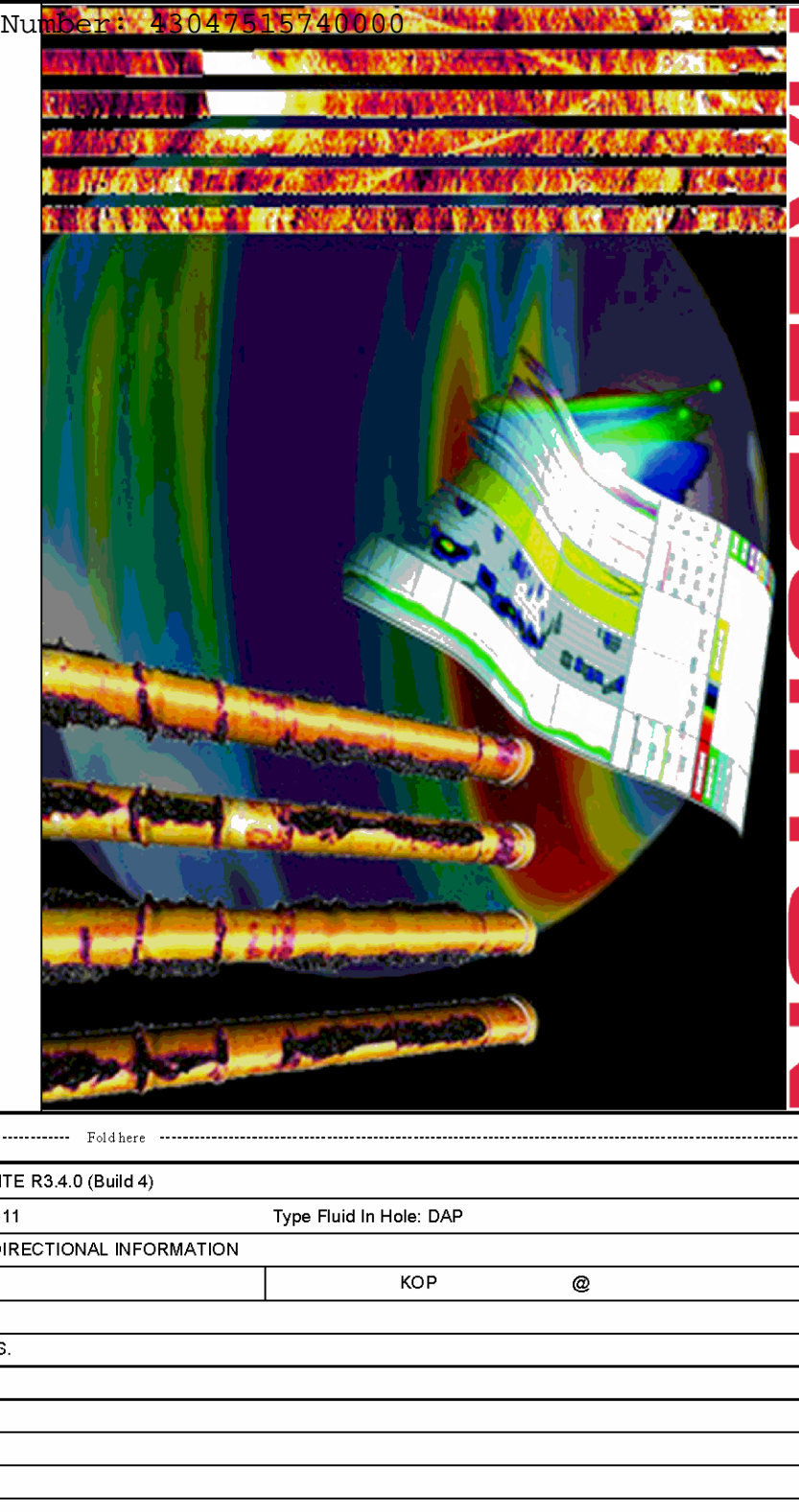
State Name: UT

Location

SHUT: 1889' FSL & 1889' FWL
SLIC: 1040' FSL & 1040' FWL
LAT: 40.1828° -108.7596°
Elev.: K.B. 0.00 ft
D.F. 0.00 ft
G.L. 0.00 ft

Directional Plot

DIRECTIONAL PLOT



Service Ticket No.: 9018663

PGM Version: VL INSITE R3.4.0 (Build 4)

Logs Processed: DIRECTIONAL PLOT

Date Logged: 29-OCT-11

Type Fluid In Hole: DAP

Maximum Deviation

@

KOP

@

Remarks: THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES.

MAG DEC: 11.174°

INTERVAL: 840' - 5820'

HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

HALLIBURTON

HALLIBURTON

TVD SURVEY REPORT

Hole Position Calculation Method: Minimum Curvature

Tie in Data

Depth: 0.00 ft

TVD: 0.00 ft

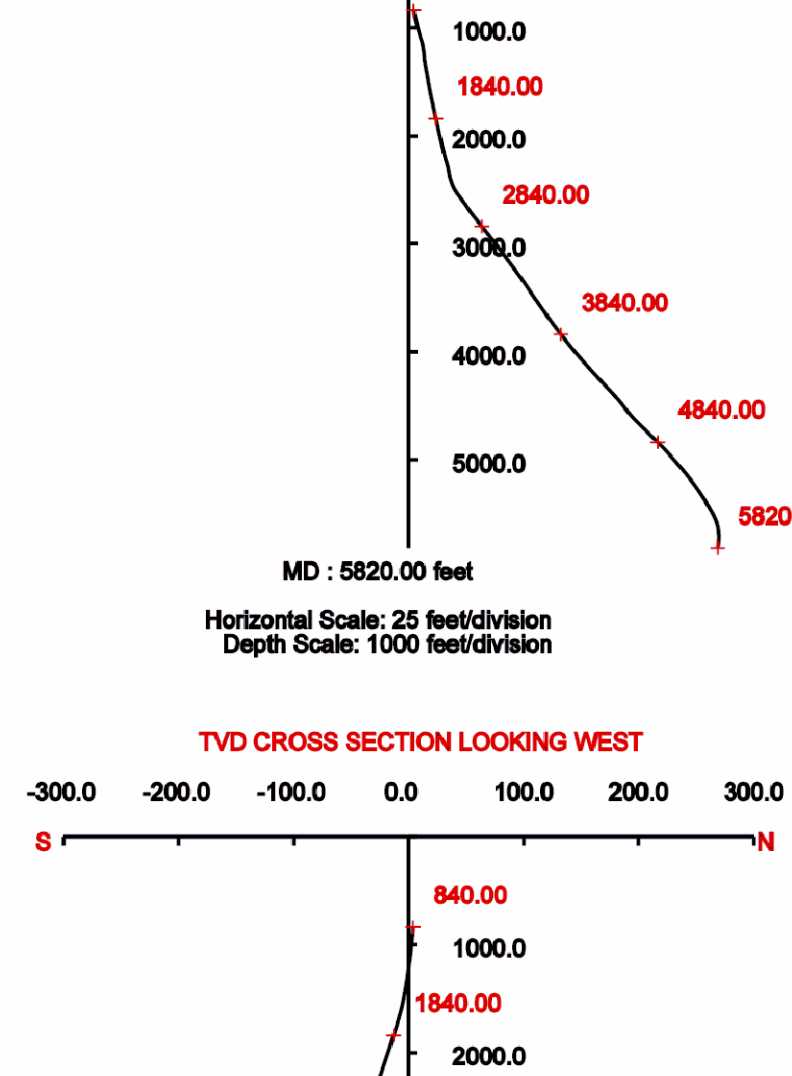
Inclination: 0.00 deg

Azimuth: 0.00 deg

N/S Departure: 0.00 ft

E/W Departure: 0.00 ft

TVD CROSS SECTION LOOKING NORTH

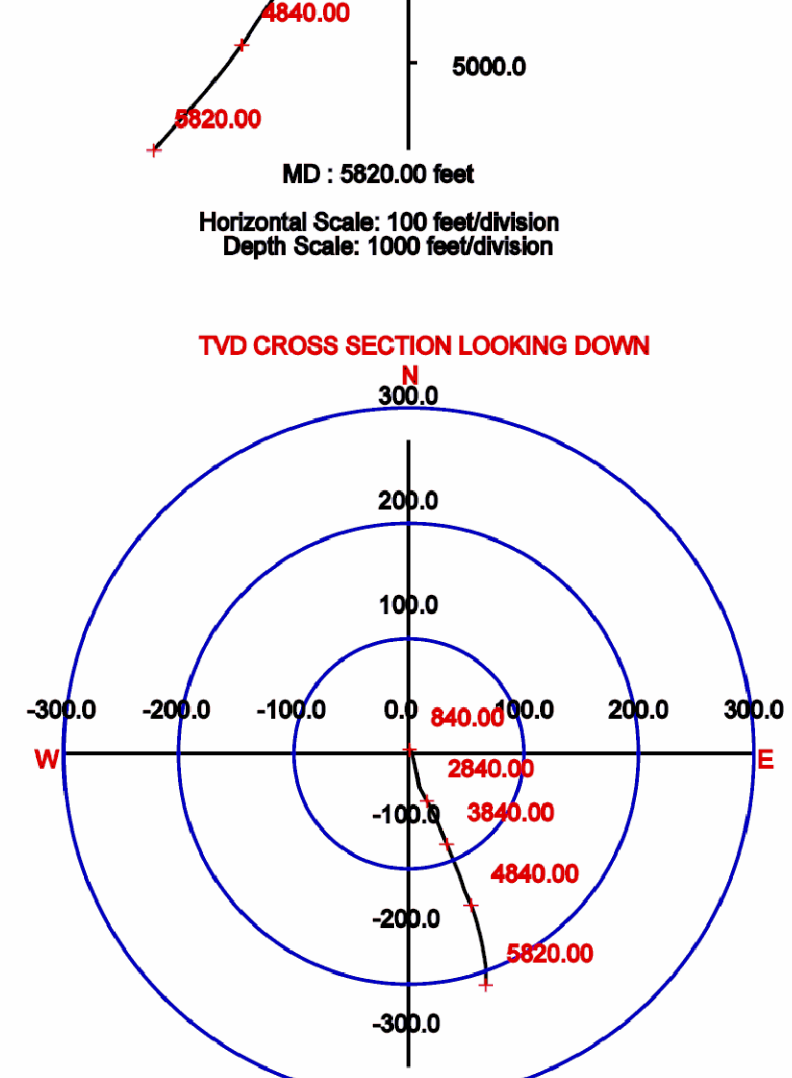


MD : 5820.00 feet

Horizontal Scale: 25 feet/division

Depth Scale: 1000 feet/division

TVD CROSS SECTION LOOKING WEST

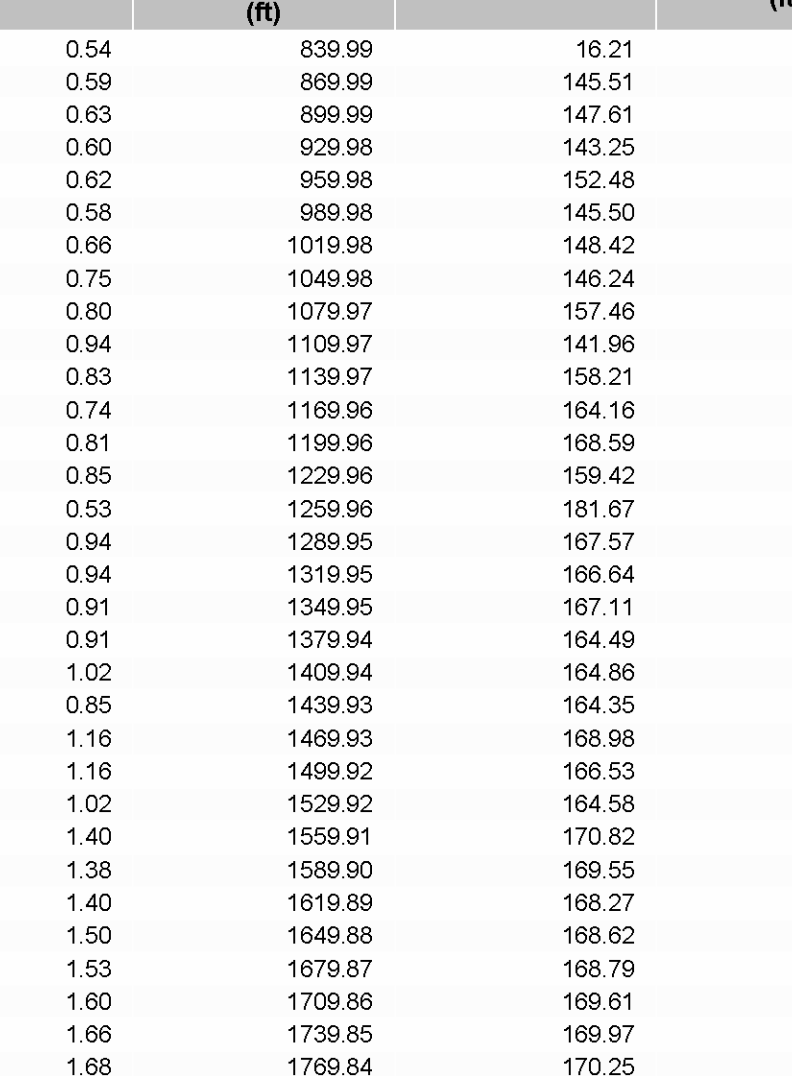


MD : 5820.00 feet

Horizontal Scale: 100 feet/division

Depth Scale: 1000 feet/division

TVD CROSS SECTION LOOKING DOWN



MD : 5820.00 feet

Scale: 100 feet/division

Measured Depth (ft)	Inclination (deg)	True Vertical Depth (ft)	Azimuth (deg)	N/S Departure (ft)	E/W Departure (ft)
840.00	0.54	839.99	16.21	3.81	1.11
870.00	0.59	869.99	145.51	3.82	1.23
900.00	0.63	899.99	147.61	3.55	1.41
930.00	0.60	929.98	143.25	3.29	1.59
960.00	0.62	959.98	152.50	3.02	1.76
990.00	0.58	989.98	145.50	2.75	1.92
1020.00	0.66	1019.98	148.42	2.48	2.10
1050.00	0.75	1049.98	146.24	2.17	2.30
1080.00	0.80	1079.97	157.46	1.81	2.49
1110.00	0.94	1109.97	151.96	1.42	2.72
1140.00	0.83	1139.97	148.21	1.03	2.95
1170.00	0.74	1169.96	164.16	0.64	3.09
1200.00	0.81	1199.96	168.59	0.25	3.18
1230.00	0.85	1229.96	159.42	-0.17	3.30
1260.00	0.53	1259.96	181.67	-0.52	3.37
1290.00	0.94	1289.95	167.57	-0.89	3.42
1320.00	0.94	1319.95	166.64	-1.37	3.53
1350.00	0.91	1349.95	167.11	-1.85	3.64
1380.00	0.91	1379.94	164.49	-2.31	3.76
1410.00	1.02	1409.94	164.86	-2.80	3.89
1440.00	0.85	1439.93	164.35	-3.27	4.02
1470.00	1.16	1469.93	168.98	-3.78	4.14
1500.00	1.16	1499.92	166.53	-4.37	4.27
1530.00	1.02	1529.92	164.58	-4.92	4.41
1560.00	1.40	1559.91	170.82	-5.54	4.54
1590.00	1.38	1589.90	169.55	-6.26	4.66
1620.00	1.40	1619.89	168.27	-6.97	4.80
1650.00	1.50	1649.88	168.62	-7.71	4.96
1680.00	1.53	1679.87	168.79	-8.49	5.11
1710.00	1.60	1709.86	169.61	-9.30	5.26
1740.00	1.66	1739.85	169.97	-10.14	5.41
1770.00	1.68	1769.84	170.25	-11.00	5.57
1800.00	1.72	1799.82	169.71	-11.87	5.72
1830.00	1.69	1829.81	170.21	-12.75	5.88
1860.00	1.69	1859.80	169.07	-13.62	6.03
1890.00	1.73	1889.78	169.67	-14.50	6.20
1920.00	1.75	1919.77	170.78	-15.40	6.35
1950.00	1.77	1949.76	170.29	-16.31	6.51
1980.00	1.84	1979.74	170.16	-17.24	6.67
2010.00	1.81	2009.73	169.69	-18.18	6.83
2040.00	1.80	2039.71	169.88	-19.12	7.00
2070.00	1.79	2069.70	171.95	-20.05	7.15
2100.00	1.86	2099.68	169.85	-20.99	7.30
2130.00	1.84	2129.66	168.97	-21.94	7.48
2160.00	1.83	2159.65	167.97	-22.88	7.67
2190.00	1.90	2189.63	170.92	-23.84	7.85
2220.00	1.96	2219.62	167.55	-24.83	8.04
2250.00	1.90	2249.60	166.83	-25.82	8.26
2280.00	1.83	2279.58	167.96	-26.77	8.48
2310.00	1.70	2309.57	173.97	-27.69	8.62
2340.00	1.89	2339.55	174.24	-28.62	8.72
2370.00	1.96	2369.54	169.67	-29.62	8.86
2400.00	1.75	2399.52	164.78	-30.57	9.07
2430.00	1.81	2429.51	166.49	-31.47	9.31
2460.00	2.01	2459.49	163.99	-32.44	9.56
2490.00	2.11	2489.47	159.58	-33.46	9.90
2520.00	2.11	2519.45	154.75	-34.48	10.33
2550.00	2.10	2549.43	151.65	-35.46	10.82
2580.00	2.22	2579.41	152.24	-36.46	11.35
2610.00	2.10	2609.39	151.43	-37.45	11.89
2640.00	2.08	2639.37	152.64	-38.42	12.40
2670.00	2.20	2669.35	159.33	-39.44	12.85
2700.00	2.40	2699.32	154.80	-40.55	13.32
2730.00	2.22	2729.30	152.02	-41.63	13.86
2760.00	2.23	2759.28	151.04	-42.65	14.42
2790.00	2.21	2789.25	151.13	-43.67	14.98
2820.00	2.26	2819.23	152.39	-44.70	15.53
2850.00	2.34	2849.21	151.31	-45.76	16.10
2880.00	2.25	2879.18	151.54	-46.82	16.68
2910.00	2.33	2909.16	152.69	-47.88	17.24
2940.00	2.32	2939.13	153.27	-48.96	17.79
2970.00	2.33	2969.11	153.20	-50.05	18.34
3000.00	2.36	2999.08	153.64	-51.14	18.89
3030.00	2.34	3029.06	153.65	-52.25	19.43
3060.00	2.38	3059.03	154.62	-53.36	19.97
3090.00	2.37	3089.01	154.91	-54.48	20.50
3120.00	2.39	3118.98	155.63	-55.61	21.02
3150.00	2.39	3148.96	155.69	-56.75	21.54
3180.00	2.41	3178.93	155.69	-57.90	22.06
3210.00	2.48	3208.90	155.89	-59.07	22.58
3240.00	2.47	3238.87	156.09	-60.25	23.11
3270.00	2.47	3268.85	155.91	-61.44	23.64
3300.00	2.54	3298.82	157.60	-62.64	24.15
3330.00	2.55	3328.79	158.28	-63.88	24.65
3360.00	2.57	3358.76	159.32	-65.13	25.14
3390.00	2.58	3388.73	159.82	-66.39	25.61
3420.00	2.62	3418.70	159.63	-67.66	26.08
3450.00	2.60	3448.67	159.23	-68.94	26.56
3480.00	2.64	3478.63	159.78	-70.23	27.04
3510.00	2.66	3508.60	158.43	-71.53	27.52
3540.00	2.67	3538.57	158.81	-72.83	28.02
3570.00	2.67	3568.54	159.49	-74.13	28.52
3600.00	2.71	3598.50	159.96	-75.45	29.00
3630.00	2.74	3628.47	159.61	-76.79	29.50
3660.00	2.80	3658.44	159.75	-78.15	30.00
3690.00	2.82	3688.40	159.93	-79.53	30.51
3720.00	2.86	3718.36	160.35	-80.93	31.01
3750.00	2.94	3748.32	159.75	-82.35	31.53
3780.00	3.00	3778.28	160.07	-83.81	32.06
3810.00	3.06	3808.24	160.41	-85.30	32.60
3840.00	3.12	3838.20	160.08	-86.82	33.14
3870.00	3.11	3868.15	159.80	-88.36	33.70
3900.00	3.06	3898.11	159.75	-89.87	34.26
3930.00	3.09	3928.07	159.72	-91.38	34.82
3960.00	3.14	3958.02	160.01	-92.91	35.38
3990.00	3.20	3987.98	159.34	-94.46	35.96
4020.00	3.15	4017.93	159.12	-96.02	36.54
4050.00	3.10	4047.89	157.73	-97.54	37.15
4080.00	3.24	4077.84	158.14	-99.08	37.77
4110.00	3.33	4107.79	158.81	-100.67	38.40
4140.00	3.40	4137.74	159.19	-102.32	39.03
4170.00	3.45	4167.69	159.84	-104.00	39.66
4200.00	3.46	4197.63	159.42	-105.69	40.29
4230.00	3.52	4227.58	159.22	-107.40	40.93
4260.00	3.58	4257.52	159.60	-109.14	41.59
4290.00	3.61	4287.46	159.31	-110.90	42.25
4320.00	3.58	4317.40	159.41	-112.66	42.91
4350.00	3.60	4347.34	159.35	-114.42	43.57
4380.00	3.67	4377.28	159.76	-116.20	44.23
4410.00	3.67	4407.22	160.59	-118.01	44.88
4440.00	3.68	4437.16	161.77	-119.83	45.50
4470.00	3.70	4467.10	162.73	-121.67	46.09
4500.00	3.85	4497.03	164.58	-123.56	46.65
4530.00	3.88	4526.96	164.24	-125.51	47.19
4560.00	3.98	4556.89	164.03	-127.49	47.75
4590.00	3.95	4586.82	162.66	-129.47	48.35
4620.00	3.84	4616.75	161.42	-131.41	48.98
4650.00	3.62	4646.69	158.00	-133.24	49.65
4680.00	3.77	4676.63	158.48	-135.04	50.37
4710.00	3.82	4706.56	158.74	-136.88	51.09
4740.00	3.75	4736.49	158.32	-138.73	51.82
4770.00	3.80	4766.43	158.73	-140.56	52.54
4800.00	3.85	4796.36	159.29	-142.43	53.25
4830.00	3.95	4826.29	159.52	-144.34	53.97
4860.00	4.04	4856.22	160.37	-146.30	54.69
4890.00	4.13	4886.14	161.58	-148.32	55.39
4920.00	4.23	4916.06	163.83	-150.41	56.04
4950.00	4.18	4945.98	163.04	-152.52	56.66
4980.00	4.23	4975.90	164.13	-154.63	57.28
5010.00	4.27	5005.82	164.43	-156.77	57.89
5040.00	4.39	5035.73	164.42	-158.96	58.49
5070.00	4.42	5065.65	165.02	-161.18	59.10
5100.00	4.41	5095.56	165.29	-163.41	59.69
5130.00	4.41	5125.47	165.89	-165.65	60.27
5160.00	4.47	5155.38	166.23	-167.90	60.83
5190.00	4.53	5185.29	166.73	-170.19	61.38
5220.00	4.53	5215.19	167.42	-172.50	61.91
5250.00	4.57	5245.10	167.71	-174.82	62.42
5280.00	4.63	5275.00	168.57	-177.18	62.92
5310.00	4.76	5304.90	168.83	-179.59	63.40
5340.00	4.77	5334.80	169.44	-182.03	63.87
5370.00	4.92	5364.69	169.97	-184.52	64.32
5400.00	4.91	5394.58	170.24	-187.06	64.76
5430.00	4.94	5424.47	170.41	-189.59	65.19
5460.00	4.87	5454.36	171.01	-192.12	65.61
5490.00	4.88	5484.25	170.92	-194.64	66.01
5520.00	4.73	5514.14	172.32	-197.13	66.37
5550.00	4.80	5544.04	173.13	-199.60	66.69
5580.00	4.84	5573.93	172.89	-202.10	66.99
5610.00	4.72	5603.83	175.94	-204.58	67.24
5640.00	4.82	5633.73	177.33	-207.07	67.38
5670.00	4.73	5663.62	179.11	-209.57	67.46
5700.00	4.89	5693.52	179.98	-212.08	67.48